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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended November 4, 1988

NO. 44

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/04/88	Last Week Ending: 10/28/88	Last Year Week Ending: 11/06/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,206	13,029	12,745	177	461
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	82.9	81.8	81.2		
Motor Gasoline					
Total motor gasoline production	6,985	6,957	6,470	28	515
Finished leaded motor gasoline production	1,174	1,081	1,432	93	-258
Finished unleaded motor gasoline production	5,811	5,876	5,038	-65	773
Total motor gasoline stocks	213,575	214,570	218,372	-995	-4,797
Finished leaded motor gasoline stocks	38,313	38,075	51,814	238	-13,501
Finished unleaded motor gasoline stocks	138,683	139,316	129,522	-633	9,161
Jet Fuel Kerosine					
Jet fuel kerosine production	1,167	1,123	1,183	44	-16
Jet fuel kerosine stocks	41,043	41,469	43,706	-426	-2,663
Distillate Fuel Oil					
Distillate fuel oil production	2,862	2,790	2,844	72	18
Distillate fuel oil stocks	128,035	128,786	121,985	-751	6,050
Residual Fuel Oil					
Residual fuel oil production	788	877	869	-89	-81
Residual fuel oil stocks	40,900	40,105	46,052	795	-5,152
Imports					
Crude oil imports	6,113	4,990	5,950	1,123	163
Product imports	2,719	2,491	2,081	228	638
Crude Oil Stocks					
Crude oil stocks	339,232	333,262	354,203	5,970	-14,971
Crude Supply Balance					
	-55				

*See definitions on page 6.



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended November 4, 1988

NO. 44

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,394	1,152	1,157	1,380	83.8
Appal. No. 1	106	100	103	107	96.3
DISTRICT 1 TOTAL	1,500	1,252	1,260	1,487	84.7
Ind., Ill., Ky.	2,004	2,032	2,040	2,254	90.5
Minn., Wisc., Daks.	296	292	292	312	93.6
Okla., Kans., Mo.	760	640	648	718	90.3
DISTRICT 2 TOTAL	3,060	2,964	2,980	3,284	90.7
Inland Texas	511	465	477	569	83.8
Texas Gulf Coast	3,396	3,058	3,058	3,580	85.4
La. Gulf Coast	2,366	2,222	2,266	2,908	77.9
N. La. and Ark.	146	126	131	252	52.0
New Mexico	86	68	68	76	89.5
DISTRICT 3 TOTAL	6,505	5,939	6,000	7,385	81.2
DISTRICT 4 TOTAL	463	424	426	535	79.6
DISTRICT 5 TOTAL	2,648*	2,473	2,540	3,231	78.6
TOTAL U.S.	14,176	13,052	13,206	15,922	82.9
TOTAL U.S.					
Weeks Ended:					
OCT. 28, 1988	14,262*	12,891	13,029	15,922	81.8
NOV. 6, 1987	13,972	12,647	12,745	15,697	81.2
DISTRICTS 1-4					
Weeks Ended:					
NOV. 04, 1988	11,528	10,579	10,666	12,691	84.0
OCT. 28, 1988	11,695	10,433	10,510	12,691	82.8
NOV. 6, 1987	11,443	10,365	10,463	12,438	84.1

* See revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 4, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
	Motor Gasoline ¹	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	704	72	632	36	46	274	143
Appal. No. 1	37	3	34	--	--	33	4
DISTRICT 1 TOTAL	741	75	666	36	46	307	147
Ind., Ill., Ky.	1,102	125	977	13	103	483	48
Minn., Wisc., Daks.	171	44	127	--	15	78	9
Okla., Kans., Mo.	362	101	261	8	49	189	12
DISTRICT 2 TOTAL	1,635	270	1,365	21	167	750	69
Inland Texas	305	77	228	24	25	118	16
Texas Gulf Coast	1,711	202	1,509	25	329	613	190
La. Gulf Coast	1,078	198	880	28	280	418	65
N. La. and Ark.	44	14	30	7	5	44	12
New Mexico	47	13	34	4	2	18	--
DISTRICT 3 TOTAL	3,185	504	2,681	88	641	1,211	283
DISTRICT 4 TOTAL	257	76	181	11	26	118	11
DISTRICT 5 TOTAL	1,167*	249	918*	49	287	476	278
TOTAL U.S.	6,985	1,174	5,811	205	1,167	2,862	788
TOTAL U.S.							
Weeks Ended:							
OCT. 28, 1988	6,957*	1,081	5,876*	225	1,123	2,790	877
NOV. 6, 1987	6,470	1,432	5,038	252	1,183	2,844	869
DISTRICTS 1-4							
Weeks Ended:							
NOV. 04, 1988	5,818	925	4,893	156	880	2,386	510
OCT. 28, 1988	5,751	808	4,943	174	816	2,446	509
NOV. 6, 1987	5,504	1,198	4,306	182	885	2,515	465

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 4, 1988

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,305	206	3,098	1	157	430	9,090	650	--
Central Atlantic	24,912	3,536	17,162	4,214	627	4,121	33,401	13,817	10,987
Lower Atlantic	29,993	5,327	24,370	296	433	6,089	14,063	3,379	462
DISTRICT 1 TOTAL	58,210	9,069	44,630	4,511	1,217	10,640	56,554	17,846	11,449
DISTRICT 2 TOTAL	57,435*	11,389	38,518*	7,528	760	7,614	27,891	3,042	16,323
DISTRICT 3 TOTAL	62,132*	9,771	37,398*	14,963	2,287	14,577	29,721	11,279	52,418
DISTRICT 4 TOTAL	6,113	1,674	2,884	1,555	366	783	2,497	611	1,839
DISTRICT 5 TOTAL	29,685*	6,410	15,253	8,022*	1,797	7,429	11,372	8,122	27,672*
TOTAL U.S.	213,575	38,313	138,683	36,579	6,427	41,043	128,035	40,900	109,701
TOTAL U.S.									
Weeks Ended:									
OCT. 28, 1988	214,570*	38,075	139,316*	37,179*	6,409	41,469	128,786	40,105	109,068*
NOV. 6, 1987	218,372	51,814	129,522	37,036	7,146	43,706	121,985	46,052	104,279
DISTRICTS 1-4									
Weeks Ended:									
NOV. 04, 1988	183,890	31,903	123,430	28,557	4,630	33,614	116,663	32,778	82,029
OCT. 28, 1988	185,027*	31,648	124,009*	29,370	4,747	34,442	117,302	31,911	80,235
NOV. 6, 1987	190,008	44,846	115,199	29,963	5,578	36,773	111,436	37,736	79,979

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN
Week Ended November 4, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept. of Energy June 1988	Total	From Canada	
Daily Average					
DISTRICTS 1-4 TOTAL					
NOV. 04, 1988	4,951.0	5,079.0	5,871	713	257,176
OCT. 28, 1988	4,951.0	--	4,827*	698	251,085
OCT. 21, 1988	4,951.0	--	4,961	738	250,741
OCT. 14, 1988	4,951.0	--	5,125	583	247,162

DISTRICT 5 TOTAL

NOV. 04, 1988	3,092.0	3,059.0	242	7	82,056 #
OCT. 28, 1988	3,092.0	--	163	--	82,177*
OCT. 21, 1988	3,092.0	--	324	6	82,899
OCT. 14, 1988	3,092.0	--	55	--	79,980

#INCLUDES 24,932 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

NOV. 04, 1988	8,043.0	8,138.0	6,113	720	339,232 #
OCT. 28, 1988	8,043.0	--	4,990*	698	333,262*
OCT. 21, 1988	8,043.0	--	5,285	744	333,640
OCT. 14, 1988	8,043.0	--	5,180	583	327,142
NOV. 6, 1987	8,364.0 a/	--	5,950	668	354,203

a/ DOE actual for October 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages		
		Absolute	Positive	Negative
NOV. 04, 1988	-55	468	550	-334

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 04, 1988	16,682	68,855	159,813	11,826	257,176	82,056 #	339,232 #
OCT. 28, 1988	15,230	67,460	156,579	11,816	251,085	82,177*	333,262*
NOV. 6, 1987	17,074	71,225	173,214	12,617	274,130	80,073	354,203

¹See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 4, 1988

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	33	--	33	--	--	--	162	131	2	--	--	328
Central Atlantic	162	5	157	58	--	40	168	654	38	139	74	1,333
Lower Atlantic	84	4	80	--	--	--	7	31	--	--	14	136
DISTRICT 1 TOTAL												
NOV. 04, 1988	279	9	270	58	--	40	337	816	40	139	88	1,797
OCT. 28, 1988	403	--	403	121	--	60	351	567	56	73	165	1,796
OCT. 21, 1988	457	3	454	45	--	49	302	495	22	171	50	1,591
OCT. 14, 1988	531	--	531	66	--	46	397	483	18	40	147	1,728
DISTRICTS 2-4 TOTAL												
NOV. 04, 1988	10	--	10	2	3	15	15	42	299	433	38	857
OCT. 28, 1988	13	--	13	--	3	14	12	26	208	165	171	612
OCT. 21, 1988	43	--	43	--	4	10	15	31	139	208	1	451
OCT. 14, 1988	11	--	11	6	3	24	18	45	251	168	120	646
DISTRICT 5 TOTAL												
NOV. 04, 1988	28	3	25	--	--	13	3	7	14	--	--	65
OCT. 28, 1988	25	--	25	--	--	24	2	7	25	--	--	83
OCT. 21, 1988	28	--	28	--	--	22	4	33	12	--	--	99
OCT. 14, 1988	39	--	39	--	--	3	4	5	13	--	--	64
TOTAL U.S.												
	317	12	305	60	3	68	355	865	353	572	126	2,719
TOTAL U.S. Weeks Ended:												
OCT. 28, 1988	441	--	441	121	3	98	365	600	289	238	336	2,491
OCT. 21, 1988	528	3	525	45	4	81	321	559	173	379	51	2,141
OCT. 14, 1988	581	--	581	72	3	73	419	533	282	208	267	2,438
NOV. 6, 1987	424	26	398	104	3	37	243	488	248	277	257	2,081

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

10/28/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,567
			TOTAL U.S.	14,262
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,206
			TOTAL U.S.	6,957
		UNLEADED MGAS	DISTRICT 5 TOTAL	933
			TOTAL U.S.	5,876
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	58,105
			DISTRICT 3 TOTAL	61,688
			DISTRICT 5 TOTAL	29,543
			TOTAL U.S.	214,570
			DISTRICTS 1-4	185,027
		UNLEADED MGAS	DISTRICT 2 TOTAL	38,543
			DISTRICT 3 TOTAL	37,355
			TOTAL U.S.	139,316
			DISTRICTS 1-4	124,009
		BLENDING COMPS	DISTRICT 5 TOTAL	7,809
			TOTAL U.S.	37,179
		UNFINISHED OILS	DISTRICT 5 TOTAL	28,833
			TOTAL U.S.	109,068
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,827
			TOTAL U.S.	4,990
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	82,177
			TOTAL U.S.	333,262
	PAGE 4 B	TOTAL	PAD DISTRICT 5	82,177
			TOTAL U.S.	333,262



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11/21/88

weekly statistical bulletin

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VOL. 69

For Week Ended November 11, 1988

NO. 45

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/11/88	Last Week Ending: 11/04/88	Last Year Week Ending: 11/13/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,026	13,136	12,960	-110	66
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	81.8	82.5	82.6		
Motor Gasoline					
Total motor gasoline production	6,794	6,952	6,770	-158	24
Finished leaded motor gasoline production	1,150	1,174	1,526	-24	-376
Finished unleaded motor gasoline production	5,644	5,778	5,244	-134	400
Total motor gasoline stocks	211,987	213,743	218,273	-1,756	-6,286
Finished leaded motor gasoline stocks	38,010	38,313	51,245	-303	-13,235
Finished unleaded motor gasoline stocks	137,839	138,972	130,071	-1,133	7,768
Jet Fuel Kerosine					
Jet fuel kerosine production	1,153	1,167	1,176	-14	-23
Jet fuel kerosine stocks	41,108	41,043	42,673	65	-1,565
Distillate Fuel Oil					
Distillate fuel oil production	2,691	2,862	3,009	-171	-318
Distillate fuel oil stocks	124,942	128,035	127,259	-3,093	-2,317
Residual Fuel Oil					
Residual fuel oil production	910	788	867	122	43
Residual fuel oil stocks	40,086	40,900	47,498	-814	-7,412
Imports					
Crude oil imports	5,699	6,113	4,794	-414	905
Product imports	2,419	2,719	1,551	-300	868
Crude Oil Stocks					
Crude oil stocks	336,271	339,293	353,556	-3,022	-17,285
Crude Supply Balance					
	-1,028				

*See definitions on page 6.



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended November 11, 1988

NO. 45

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,368*	1,143*	1,162*	1,380	84.2*
Appal. No. 1	125	118	121	107	113.1
DISTRICT 1 TOTAL	1,493*	1,261*	1,283*	1,487	86.3*
Ind., Ill., Ky.	1,963	1,960	1,963	2,254	87.1
Minn., Wisc., Daks.	280	276	276	312	88.5
Okla., Kans., Mo.	686	614	620	718	86.4
DISTRICT 2 TOTAL	2,929	2,850	2,859	3,284	87.1
Inland Texas	502	459	463	569	81.4
Texas Gulf Coast	3,398*	3,011*	3,013*	3,580	84.2*
La. Gulf Coast	2,363	2,177	2,217	2,908	76.2
N. La. and Ark.	167	147	152	252	60.3
New Mexico	86	68	68	76	89.5
DISTRICT 3 TOTAL	6,516*	5,862*	5,913*	7,385	80.1*
DISTRICT 4 TOTAL	471	442	445	535	83.2
DISTRICT 5 TOTAL	2,573*	2,518*	2,526*	3,231	78.2*
TOTAL U.S.	13,982	12,933	13,026	15,922	81.8
TOTAL U.S.					
Weeks Ended:					
NOV. 4, 1988	14,060*	12,983*	13,136*	15,922	82.5*
NOV. 13, 1987	14,079	12,878	12,960	15,697	82.6
DISTRICTS 1-4					
Weeks Ended:					
NOV. 11, 1988	11,409	10,415	10,500	12,691	82.7
NOV. 4, 1988	11,431*	10,525*	10,612*	12,691	83.6*
NOV. 13, 1987	11,610	10,465	10,541	12,438	84.7

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 11, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	631*	54	577*	20	58	277	125
Appal. No. 1	49	7	42	--	--	40	4
DISTRICT 1 TOTAL	680*	61	619*	20	58	317	129
Ind., Ill., Ky.	1,130	151	979	7	107	377	52
Minn., Wisc., Daks.	142	12	130	--	10	66	6
Okla., Kans., Mo.	378	111	267	6	35	181	11
DISTRICT 2 TOTAL	1,650	274	1,376	13	152	624	69
Inland Texas	304	75	229	27	29	110	15
Texas Gulf Coast	1,655	220	1,435	20	300	632	207
La. Gulf Coast	1,033	124	909	24	275	411	69
N. La. and Ark.	56	6	50	5	3	39	11
New Mexico	47	13	34	4	2	19	--
DISTRICT 3 TOTAL	3,095	438	2,657	80	609	1,211	302
DISTRICT 4 TOTAL	227	98	129	10	33	114	10
DISTRICT 5 TOTAL	1,142*	279	863*	55*	301	425	400
TOTAL U.S.	6,794	1,150	5,644	178	1,153	2,691	910
TOTAL U.S.							
Weeks Ended:							
NOV. 4, 1988	6,952*	1,174	5,778*	224*	1,167	2,862	788
NOV. 13, 1987	6,770	1,526	5,244	173	1,176	3,009	867
DISTRICTS 1-4							
Weeks Ended:							
NOV. 11, 1988	5,652	871	4,781	123	852	2,266	510
NOV. 4, 1988	5,796*	925	4,871*	156	880	2,386	510
NOV. 13, 1987	5,689	1,263	4,426	120	881	2,657	512

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 11, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	2,924	178	2,745	1	137	420	8,950	827	--
Central Atlantic	24,545	3,254	17,237	4,054	636	4,416	32,968	13,007	11,850
Lower Atlantic	28,757	5,181	23,301	275	453	5,794	14,405	3,188	476
DISTRICT 1 TOTAL	56,226	8,613	43,283	4,330	1,226	10,630	56,323	17,022	12,326
DISTRICT 2 TOTAL	57,139	11,991	37,712	7,436	676	7,924	28,011	2,902	16,693
DISTRICT 3 TOTAL	63,828	9,460	39,213	15,155	2,135	14,170	26,782	11,335	51,772*
DISTRICT 4 TOTAL	6,257	1,834	2,738	1,685	361	745	2,446	615	1,975
DISTRICT 5 TOTAL	28,537*	6,112	14,893*	7,532*	2,036*	7,639	11,380	8,212	28,012
TOTAL U.S.	211,987	38,010	137,839	36,138	6,434	41,108	124,942	40,086	110,778
TOTAL U.S.									
Weeks Ended:									
NOV. 4, 1988	213,743*	38,313	138,972*	36,458*	6,559*	41,043	128,035	40,900	109,318*
NOV. 13, 1987	218,273	51,245	130,071	36,957	6,900	42,673	127,259	47,498	101,741
DISTRICTS 1-4									
Weeks Ended:									
NOV. 11, 1988	183,450	31,898	122,946	28,606	4,398	33,469	113,562	31,874	82,766
NOV. 4, 1988	183,890	31,903	123,430	28,557	4,630	33,614	116,663	32,778	81,646*
NOV. 13, 1987	190,020	44,460	115,875	29,685	4,888	35,936	116,703	38,100	76,578

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

WEEKLY STATISTICAL BULLETIN

Week Ended November 11, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept. of Energy	Total	From Canada	
		June 1988			
DISTRICTS 1-4 TOTAL		Daily Average			
NOV. 11, 1988	4,935.0	5,079.0	5,500	751	255,545
NOV. 4, 1988	4,949.0*	--	5,871	713	257,365*
OCT. 28, 1988	4,949.0*	--	4,827	698	251,085
OCT. 21, 1988	4,949.0*	--	4,961	738	250,741

DISTRICT 5 TOTAL

NOV. 11, 1988	3,097.0	3,059.0	199	8	80,726 #
NOV. 4, 1988	3,085.0*	--	242	7	81,928*
OCT. 28, 1988	3,085.0*	--	163	--	82,177
OCT. 21, 1988	3,085.0*	--	324	6	82,899

#INCLUDES 23,305 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

NOV. 11, 1988	8,032.0	8,138.0	5,699	759	336,271 #
NOV. 4, 1988	8,034.0*	--	6,113	720	339,293*
OCT. 28, 1988	8,034.0*	--	4,990	698	333,262
OCT. 21, 1988	8,034.0*	--	5,285	744	333,640
NOV. 13, 1987	8,397.0 a/	--	4,794	502	353,556

a/ DOE actual for November 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages		
		Absolute	Positive	Negative
NOV. 11, 1988	-1,028	468	550	-334

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 11, 1988	17,546	68,160	158,189	11,650	255,545	80,726 #	336,271 #
NOV. 4, 1988	16,682	69,044*	159,813	11,826	257,365*	81,928*	339,293*
NOV. 13, 1987	13,376	72,162	173,658	13,058	272,254	81,302	353,556

¹ See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 11, 1988

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Finished Loaded	Gasoline Finished Unloaded	Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
				Naphtha Type	Kerosine Type	Oils				Other		
New England	137	--	137	--	--	--	91	228	50	--	--	506
Central Atlantic	205	3	202	69	--	35	148	316	25	79	59	936
Lower Atlantic	101	--	101	--	--	--	--	104	--	--	--	205
DISTRICT 1 TOTAL												
NOV. 11, 1988	443	3	440	69	--	35	239	648	75	79	59	1,647
NOV. 4, 1988	279	9	270	58	--	40	337	816	40	139	88	1,797
OCT. 28, 1988	403	--	403	121	--	60	351	567	56	73	165	1,796
OCT. 21, 1988	457	3	454	45	--	49	302	495	22	171	50	1,591
DISTRICTS 2-4 TOTAL												
NOV. 11, 1988	15	--	15	--	3	--	8	51	236	255	153	721
NOV. 4, 1988	10	--	10	2	3	15	15	42	299	433	38	857
OCT. 28, 1988	13	--	13	--	3	14	12	26	208	165	171	612
OCT. 21, 1988	43	--	43	--	4	10	15	31	139	208	1	451
DISTRICT 5 TOTAL												
NOV. 11, 1988	30	--	30	--	--	--	2	7	12	--	--	51
NOV. 4, 1988	28	3	25	--	--	13	3	7	14	--	--	65
OCT. 28, 1988	25	--	25	--	--	24	2	7	25	--	--	83
OCT. 21, 1988	28	--	28	--	--	22	4	33	12	--	--	99
TOTAL U.S.												
	488	3	485	69	3	35	249	706	323	334	212	2,419
TOTAL U.S. Weeks Ended:												
NOV. 4, 1988	317	12	305	60	3	68	355	865	353	572	126	2,719
OCT. 28, 1988	441	--	441	121	3	98	365	600	289	238	336	2,491
OCT. 21, 1988	528	3	525	45	4	81	321	559	173	379	51	2,141
NOV. 13, 1987	391	23	368	46	12	11	173	285	276	98	259	1,551

¹Total motor gasoline imports is equal to the sum of finished loaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
 (In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	OCTOBER 1988	SEPTEMBER 1988 ^{E/}	JUNE 1988
Florida	22.0	22.0	22.0
New York-Pennsylvania	10.0	10.0	11.0
Virginia	0.0	0.0	0.0
West Virginia	7.0	7.0	8.0
Illinois	64.0	64.0	66.0
Indiana	10.0	10.0	14.0
Kansas	163.0	163.0	168.0
Kentucky	14.0	14.0	16.0
Michigan	64.0	64.0	65.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	16.0	16.0	16.0
Ohio	29.0	29.0	31.0
Oklahoma	355.0	342.0	357.0
North Dakota	109.0	108.0	110.0
South Dakota	5.0	4.0	4.0
Alabama	57.0	57.0	57.0
Arkansas	38.0	37.0	38.0
Mississippi	73.0	73.0	73.0
New Mexico-So. East	176.0	177.0	174.0
New Mexico-Other	19.0	22.0	19.0
North Louisiana	61.0	61.0	62.0
South Louisiana	1,092.0	984.0	1,128.0
Total Louisiana	1,153.0	1,045.0	1,190.0
Texas			
District 1	55.0	55.0	57.0
District 2	66.0	66.0	68.0
District 3	224.0	236.0	250.0
District 4	63.0	60.0	65.0
District 5	35.0	35.0	36.0
District 6, East Texas	111.0	111.0	112.0
Other	87.0	87.0	89.0
District 7-B	84.0	84.0	86.0
District 7-C	87.0	87.0	90.0
District 8 and 8-A	1,075.0	1,078.0	1,100.0
District 9	82.0	84.0	85.0
District 10	41.0	42.0	42.0
Total Texas	2,010.0	2,025.0	2,080.0
Colorado	84.0	84.0	90.0
Montana	63.0	62.0	64.0
Utah	93.0	93.0	92.0
Wyoming	313.0	314.0	312.0
Total Districts 1-4	4,949.0	4,844.0	5,079.0
Alaska	2,011.0	2,018.0	1,984.0
Arizona	0.0	0.0	0.0
California	1,066.0	1,065.0	1,066.0
Nevada	8.0	8.0	9.0
Total District 5	3,085.0	3,091.0	3,059.0
TOTAL U.S.	8,034.0	7,935.0 ^{E/}	8,138.0

^{E/} Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 55.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.1% of total U.S. production in September.

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 11, 1988

REVISIONS

11/04/88	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,327
			DISTRICT 1 TOTAL	1,433
			TEXAS GULF COAST	3,366
			DISTRICT 3 TOTAL	6,475
			DISTRICT 5 TOTAL	2,629
			TOTAL U.S.	14,060
			DISTRICTS 1-4	11,431
		CRUDE OIL RUNS	EAST COAST	1,128
			DISTRICT 1 TOTAL	1,228
			TEXAS GULF COAST	3,028
			DISTRICT 3 TOTAL	5,909
			DISTRICT 5 TOTAL	2,458
			TOTAL U.S.	12,983
			DISTRICTS 1-4	10,525
		INPUT TO CRUDE OIL	EAST COAST	1,133
			DISTRICT 1 TOTAL	1,236
			TEXAS GULF COAST	3,028
			DISTRICT 3 TOTAL	5,970
			DISTRICT 5 TOTAL	2,524
			TOTAL U.S.	13,136
			DISTRICTS 1-4	10,612
		% OPERABLE	EAST COAST	82.1
			DISTRICT 1 TOTAL	83.1
			TEXAS GULF COAST	84.6
			DISTRICT 3 TOTAL	80.8
			DISTRICT 5 TOTAL	78.1
			TOTAL U.S.	82.5
			DISTRICTS 1-4	83.6
	PAGE 2	TOTAL MGAS	EAST COAST	682
			DISTRICT 1 TOTAL	719
			DISTRICT 5 TOTAL	1,156
			TOTAL U.S.	6,952
			DISTRICTS 1-4	5,796
		UNLEADED MGAS	EAST COAST	610
			DISTRICT 1 TOTAL	644
			DISTRICT 5 TOTAL	907
			TOTAL U.S.	5,778
			DISTRICTS 1-4	4,871
		NAPHTHA JET	DISTRICT 5 TOTAL	68
			TOTAL U.S.	224
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	29,853
			TOTAL U.S.	213,743
		UNLEADED MGAS	DISTRICT 5 TOTAL	15,542
			TOTAL U.S.	138,972
		BLENDING COMPS	DISTRICT 5 TOTAL	7,901

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 11, 1988

REVISIONS

		TOTAL U.S.	36,458
	NAPHTHA JET	DISTRICT 5 TOTAL	1,929
		TOTAL U.S.	6,559
	UNFINISHED OILS	DISTRICT 3 TOTAL	52,035
		TOTAL U.S.	109,318
		DISTRICTS 1-4	81,646
PAGE 4	T	CRUDE OIL STOCKS	
		DISTRICTS 1-4 TOTAL	257,365
		DISTRICT 5 TOTAL	81,928
		TOTAL U.S.	339,293
PAGE 4	B	TOTAL	
		PAD DISTRICT 2	69,044
		TOTAL PAD DISTRICTS 1-4	257,365
		PAD DISTRICT 5	81,928
		TOTAL U.S.	339,293



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended November 18, 1988

NO. 46

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/18/88	Last Week Ending: 11/11/88	Last Year Week Ending: 11/20/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,228	13,026	13,092	202	136
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	83.1	81.8	83.4		
Motor Gasoline					
Total motor gasoline production	6,949	6,812	6,983	137	-34
Finished leaded motor gasoline production	1,226	1,150	1,661	76	-435
Finished unleaded motor gasoline production	5,723	5,662	5,322	61	401
Total motor gasoline stocks	219,609	212,007	219,133	6,602	-524
Finished leaded motor gasoline stocks	38,630	38,010	51,589	620	-12,959
Finished unleaded motor gasoline stocks	142,623	137,958	130,049	4,665	12,574
Jet Fuel Kerosine					
Jet fuel kerosine production	1,103	1,153	1,119	-50	-16
Jet fuel kerosine stocks	39,649	41,108	43,495	-1,459	-3,846
Distillate Fuel Oil					
Distillate fuel oil production	2,913	2,691	3,035	222	-122
Distillate fuel oil stocks	125,882	124,839	125,304	1,043	578
Residual Fuel Oil					
Residual fuel oil production	881	910	1,042	-29	-161
Residual fuel oil stocks	40,492	40,258	46,008	234	-5,516
Imports					
Crude oil imports	4,971	5,841	5,631	-870	-660
Product imports	3,349	2,419	1,801	930	1,548
Crude Oil Stocks					
Crude oil stocks	343,735	336,411	358,038	7,324	-14,303
Crude Supply Balance					
	1,314				

*See definitions on page 6



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended November 18, 1988

NO. 46

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,400	1,175	1,198	1,380	86.8
Appal No. 1	107	100	101	107	94.4
DISTRICT 1 TOTAL	1,507	1,275	1,299	1,487	87.4
Ind., Ill., Ky	2,073	1,983	1,994	2,254	88.5
Minn., Wisc., Daks	314	309	309	312	99.0
Okla., Kans., Mo	729	594	611	718	85.1
DISTRICT 2 TOTAL	3,116	2,886	2,914	3,284	88.7
Inland Texas	524	461	466	569	81.9
Texas Gulf Coast	3,281	2,917	2,917	3,580	81.5
La. Gulf Coast	2,480	2,299	2,343	2,908	80.6
N. La. and Ark	218	186	189	252	75.0
New Mexico	89	70	70	76	92.1
DISTRICT 3 TOTAL	6,592	5,933	5,985	7,385	81.0
DISTRICT 4 TOTAL	479	442	443	535	82.8
DISTRICT 5 TOTAL	2,594*	2,533	2,587	3,231	80.1
TOTAL U.S.	14,288	13,069	13,228	15,922	83.1
TOTAL U.S.					
Weeks Ended:					
NOV. 11, 1988	13,950*	12,933	13,026	15,922	81.8
NOV. 20, 1987	14,180	12,963	13,092	15,697	83.4
DISTRICTS 1-4					
Weeks Ended:					
NOV. 18, 1988	11,694	10,536	10,641	12,691	83.8
NOV. 11, 1988	11,409	10,415	10,500	12,691	82.7
NOV. 20, 1987	11,677	10,621	10,725	12,438	86.2

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 18, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	614	45	569	43	59	310	123
Appal. No. 1	41	9	32	--	--	33	2
DISTRICT 1 TOTAL	655	54	601	43	59	343	125
Ind., Ill., Ky	1,152*	136	1,016*	9	112	397	77
Minn., Wisc., Daks.	176	47	129	1	9	92	8
Okla., Kans., Mo.	420	105	315	6	43	201	8
DISTRICT 2 TOTAL	1,748*	288	1,460*	16	164	690	93
Inland Texas	314	71	243	27	31	107	16
Texas Gulf Coast	1,665	201	1,464	19	56	665	172
La. Gulf Coast	1,060	209	851	33	282	462	109
N. La. and Ark.	59	7	52	6	2	52	10
New Mexico	50	16	34	5	1	19	--
DISTRICT 3 TOTAL	3,148	504	2,644	90	572	1,305	307
DISTRICT 4 TOTAL	254	89	165	14	27	121	11
DISTRICT 5 TOTAL	1,144	291	853	71	281	454	345
TOTAL U.S.	6,949	1,226	5,723	234	1,103	2,913	881
TOTAL U.S.							
Weeks Ended:							
NOV. 11, 1988	6,812*	1,150	5,662*	178	1,153	2,691	910
NOV. 20, 1987	6,983	1,661	5,322	224	1,119	3,035	1,042
DISTRICTS 1-4							
Weeks Ended:							
NOV. 18, 1988	5,805	935	4,870	163	822	2,459	536
NOV. 11, 1988	5,670*	871	4,799*	123	852	2,266	510
NOV. 20, 1987	5,853	1,356	4,497	179	846	2,640	586

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 18, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Finished Leaded	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
			Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,242	190	3,051	1	128	381	8,598	827	--
Central Atlantic	26,532	2,857	18,988	4,687	673	4,461	32,730	13,438*	11,458
Lower Atlantic	30,528	5,289	24,930	309	453	5,114	15,190	3,202*	355
DISTRICT 1 TOTAL	60,302	8,336	46,969	4,997	1,254	9,956	56,518	17,467*	11,813
DISTRICT 2 TOTAL	58,985*	12,711	38,771*	7,503*	571	8,078	28,052*	2,748	17,284
DISTRICT 3 TOTAL	63,741	9,314	39,090	15,337	2,213	14,081	27,403	11,354	52,053
DISTRICT 4 TOTAL	6,308	1,964	2,730	1,614	351	788	2,519	610	1,962
DISTRICT 5 TOTAL	29,273	6,305	15,063	7,905	1,979	6,746	11,390	8,313	27,843
TOTAL U.S.	218,609	38,630	142,623	37,356	6,368	39,649	125,882	40,492	110,955
TOTAL U.S. Weeks Ended:									
NOV. 11, 1988	212,007*	38,010	137,958*	36,039*	6,434	41,108	124,839*	40,258*	110,778
NOV. 20, 1987	219,133	51,589	130,049	37,495	6,703	43,495	125,304	46,008	100,456
DISTRICTS 1-4 Weeks Ended:									
NOV. 18, 1988	189,336	32,325	127,560	29,451	4,389	32,903	114,492	32,179	83,112
NOV. 11, 1988	183,470*	31,898	123,065*	28,507*	4,398	33,469	113,459*	32,046*	82,766
NOV. 20, 1987	190,742	44,852	115,475	30,415	5,112	36,431	114,630	36,474	75,931

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended November 18, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept.	Total	From Canada	
		of Energy			
		June 1988			
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 18, 1988	4,935.0	5,079.0	4,676	654	262,661
NOV. 11, 1988	4,935.0	--	5,642*	751	255,685*
NOV. 4, 1988	4,949.0	--	5,871	713	257,365
OCT. 28, 1988	4,949.0	--	4,827	698	251,085

DISTRICT 5 TOTAL

NOV. 18, 1988	3,097.0	3,059.0	295	26	81,074 #
NOV. 11, 1988	3,097.0	--	199	8	80,726
NOV. 4, 1988	3,085.0	--	242	7	81,928
OCT. 28, 1988	3,085.0	--	163	--	82,177

*INCLUDES 25,394 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

NOV. 18, 1988	8,032.0	8,138.0	4,971	680	343,735 #
NOV. 11, 1988	8,032.0	--	5,841*	759	336,411*
NOV. 4, 1988	8,034.0	--	6,113	720	339,293
OCT. 28, 1988	8,034.0	--	4,990	698	333,262
NOV. 20, 1987	8,397.0 a/	--	5,631	607	358,038

a/ DOE actual for November 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages		
		Absolute	Positive	Negative
NOV. 18, 1988	1,314	468	550	-334

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 18, 1988	16,573	69,991	164,054	12,043	262,661	81,074 #	343,735 #
NOV. 11, 1988	17,546	68,160	158,329*	11,650	255,685*	80,726	336,411*
NOV. 20, 1987	16,670	71,470	171,905	12,868	272,913	85,125	358,038

¹See definitional notes, Page 6

See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 18, 1988

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Finished Leaded	Gasoline Finished Unleaded	Gasoline ² Blending Components	Jet Fuel Naphtha Type	Kerosine Type	Distillate Fuel Oil ³	Residual Fuel Oil	L P G	Unfinished Oils	Other	Total
New England	144	--	144	--	--	--	55	252	--	--	--	451
Central Atlantic	489	13	476	96	--	62	335	494	42	156	130	1,804
Lower Atlantic	63	--	63	--	--	--	--	73	--	--	23	159
DISTRICT 1 TOTAL												
NOV. 18, 1988	696	13	683	96	--	62	390	819	42	156	153	2,414
NOV. 11, 1988	443	3	440	69	--	35	239	648	75	79	59	1,647
NOV. 4, 1988	279	9	270	58	--	40	337	816	40	139	88	1,797
OCT. 28, 1988	403	--	403	121	--	60	351	567	56	73	165	1,796
DISTRICTS 2-4 TOTAL												
NOV. 18, 1988	17	--	17	--	3	14	18	31	307	376	80	846
NOV. 11, 1988	15	--	15	--	3	--	8	51	236	255	153	721
NOV. 4, 1988	10	--	10	2	3	15	15	42	299	433	38	857
OCT. 28, 1988	13	--	13	--	3	14	12	26	208	165	171	612
DISTRICT 5 TOTAL												
NOV. 18, 1988	40	--	40	--	--	25	3	8	12	1	--	89
NOV. 11, 1988	30	--	30	--	--	--	2	7	12	--	--	51
NOV. 4, 1988	28	3	25	--	--	13	3	7	14	--	--	65
OCT. 28, 1988	25	--	25	--	--	24	2	7	25	--	--	83
TOTAL U.S.	753	13	740	96	3	101	411	858	361	533	233	3,349
TOTAL U.S.												
Weeks Ended:												
NOV. 11, 1988	488	3	485	69	3	35	249	706	323	334	212	2,419
NOV. 4, 1988	317	12	305	60	--	68	355	865	353	572	126	2,719
OCT. 28, 1988	441	--	441	121	3	98	365	600	289	238	336	2,491
NOV. 20, 1987	464	52	412	54	3	26	167	440	217	165	265	1,801

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 18, 1988

REVISIONS

11/11/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,541
			TOTAL U.S.	13,950
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,148
			DISTRICT 2 TOTAL	1,668
			TOTAL U.S.	6,812
			DISTRICTS 1-4	5,670
		UNLEADED MGAS	IND., ILL., KY	997
			DISTRICT 2 TOTAL	1,394
			TOTAL U.S.	5,662
			DISTRICTS 1-4	4,799
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	57,159
			TOTAL U.S.	212,007
			DISTRICTS 1-4	183,470
		UNLEADED MGAS	DISTRICT 2 TOTAL	37,831
			TOTAL U.S.	137,958
			DISTRICTS 1-4	123,065
		BLENDING COMPS	DISTRICT 2 TOTAL	7,337
			TOTAL U.S.	36,039
			DISTRICTS 1-4	28,507
		DISTILLATE FUEL	DISTRICT 2 TOTAL	27,908
			TOTAL U.S.	124,839
			DISTRICTS 1-4	113,459
		RESIDUAL FUEL	CENTRAL ATLANTIC	13,122
			LOWER ATLANTIC	3,245
			DISTRICT 1 TOTAL	17,194
			TOTAL U.S.	40,258
			DISTRICTS 1-4	32,046
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,642
			TOTAL U.S.	5,841
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	255,685
			TOTAL U.S.	336,411
	PAGE 4 B	TOTAL	PAD DISTRICT 3	158,329
			TOTAL PAD DISTRICTS 1-4	255,685
			TOTAL U.S.	336,411



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended November 25, 1988

NO. 47

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/25/88	Last Week Ending: 11/18/88	Last Year Week Ending: 11/27/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,026	13,242	13,194	-216	-168
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	81.8	83.2	84.1		
Motor Gasoline					
Total motor gasoline production	6,980	6,949	6,889	31	91
Finished leaded motor gasoline production	1,127	1,226	1,564	-99	-437
Finished unleaded motor gasoline production	5,853	5,723	5,325	130	528
Total motor gasoline stocks	215,488	217,981	223,963	-2,493	-8,475
Finished leaded motor gasoline stocks	38,607	38,630	53,347	-23	-14,740
Finished unleaded motor gasoline stocks	139,957	142,623	133,816	-2,666	6,141
Jet Fuel Kerosine					
Jet fuel kerosine production	1,097	1,103	1,210	-6	-113
Jet fuel kerosine stocks	39,300	39,649	43,127	-349	-3,827
Distillate Fuel Oil					
Distillate fuel oil production	2,875	2,913	2,990	-38	-115
Distillate fuel oil stocks	127,638	125,882	124,685	1,756	2,953
Residual Fuel Oil					
Residual fuel oil production	883	881	903	2	-20
Residual fuel oil stocks	40,691	40,492	47,669	199	-6,978
Imports					
Crude oil imports	4,753	4,971	4,559	-218	194
Product imports	2,251	3,349	2,440	-1,098	-189
Crude Oil Stocks					
Crude oil stocks	340,848	343,507	355,101	-2,659	-14,253
Crude Supply Balance	-116				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended November 25, 1988

NO. 47

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,307	1,125	1,139	1,380	82.5
Appal. No. 1	106	99	100	107	93.5
DISTRICT 1 TOTAL	1,413	1,224	1,239	1,487	83.3
Ind., Ill., Ky.	2,118	1,948	1,956	2,254	86.8
Minn., Wisc., Daks.	313	307	307	312	98.4
Okla., Kans., Mo.	703	613	620	718	86.4
DISTRICT 2 TOTAL	3,134	2,868	2,883	3,284	87.8
Inland Texas	506	447	451	569	79.3
Texas Gulf Coast	3,169	2,777*	2,791	3,580	78.0
La. Gulf Coast	2,449	2,289	2,340	2,908	80.5
N. La. and Ark.	206	180	183	252	72.6
New Mexico	84	69	70	76	92.1
DISTRICT 3 TOTAL	6,414	5,762*	5,835	7,385	79.0
DISTRICT 4 TOTAL	454	426	426	535	79.6
DISTRICT 5 TOTAL	2,663*	2,567*	2,643*	3,231	81.8*
TOTAL U.S.	14,078	12,847	13,026	15,922	81.8
TOTAL U.S.					
Weeks Ended:					
NOV. 18, 1988	14,306*	13,055*	13,242*	15,922	83.2*
NOV. 27, 1987	14,364	13,108	13,194	15,697	84.1
DISTRICTS 1-4					
Weeks Ended:					
NOV. 25, 1988	11,415	10,280	10,383	12,691	81.8
NOV. 18, 1988	11,694	10,507*	10,641	12,691	83.8
NOV. 27, 1987	11,676	10,579	10,665	12,438	85.7

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 25, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	630	61	569	31	72	265	92
Appal. No. 1	37	3	34	--	--	33	4
DISTRICT 1 TOTAL	667	64	603	31	72	298	96
Ind., Ill., Ky.	1,205	152	1,053	13	101	449	74
Minn., Wisc., Daks.	169	43	126	--	10	78	7
Okla., Kans., Mo.	413	99	314	12	34	165	9
DISTRICT 2 TOTAL	1,787	294	1,493	25	145	692	90
Inland Texas	329	70	259	28	20	106	16
Texas Gulf Coast	1,538	188	1,350	57	233	681	188
La. Gulf Coast	1,130	163	967	23	293	496	96
N. La. and Ark.	50	7	43	6	2	51	10
New Mexico	46	13	33	5	2	19	--
DISTRICT 3 TOTAL	3,093	441	2,652	119	550	1,353	310
DISTRICT 4 TOTAL	228	83	145	13	26	122	11
DISTRICT 5 TOTAL	1,205	245	960	61	304	410	376
TOTAL U.S.	6,980	1,127	5,853	249	1,097	2,875	883
TOTAL U.S.							
Weeks Ended:							
NOV. 18, 1988	6,949	1,226	5,723	234	1,103	2,913	881
NOV. 27, 1987	6,889	1,564	5,325	196	1,210	2,990	903
DISTRICTS 1-4							
Weeks Ended:							
NOV. 25, 1988	5,775	882	4,893	188	793	2,465	507
NOV. 18, 1988	5,805	935	4,870	163	822	2,459	536
NOV. 27, 1987	5,727	1,279	4,448	128	899	2,581	513

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 25, 1988

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,481	184	3,296	1	122	424	8,144	726	--
Central Atlantic	25,340	2,915	17,983	4,442	670	4,309	32,705	13,417	11,907
Lower Atlantic	29,667	5,032	24,368	267	422	6,006	15,398	2,995	349
DISTRICT 1 TOTAL	58,488	8,131	45,647	4,710	1,214	10,739	56,247	17,138	12,256
DISTRICT 2 TOTAL	59,293	12,650	39,084	7,559	622	7,078	28,579	2,770	17,316
DISTRICT 3 TOTAL	61,841*	9,499	37,062	15,280*	2,408	13,816	28,744	11,653	52,375
DISTRICT 4 TOTAL	6,629	2,134	2,774	1,721	372	816	2,516	618	1,827
DISTRICT 5 TOTAL	29,237	6,193	15,390	7,654	2,005	6,851	11,552	8,512	27,360
TOTAL U.S.	215,488	38,607	139,957	36,924	6,621	39,300	127,638	40,691	111,134
TOTAL U.S. Weeks Ended:									
NOV. 18, 1988	217,981*	38,630	142,623	36,728*	6,368	39,649	125,882	40,492	110,955
NOV. 27, 1987	223,963	53,347	133,816	36,800	6,590	43,127	124,685	47,669	102,444
DISTRICTS 1-4 Weeks Ended:									
NOV. 25, 1988	186,251	32,414	124,567	29,270	4,616	32,449	116,086	32,179	83,774
NOV. 18, 1988	188,708*	32,325	127,560	28,823*	4,389	32,903	114,492	32,179	83,112
NOV. 27, 1987	194,909	46,552	119,100	29,257	4,961	35,788	114,320	37,287	77,992

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended November 25, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept. of Energy	Total	From Canada	
		July 1988			
DISTRICTS 1-4 TOTAL		Daily Average			
NOV. 25, 1988	4,935.0	4,967.0	4,695	629	259,655
NOV. 18, 1988	4,935.0	--	4,676	654	262,661
NOV. 11, 1988	4,935.0	--	5,642	751	255,685
NOV. 4, 1988	4,949.0	--	5,871	713	257,365
DISTRICT 5 TOTAL					
NOV. 25, 1988	3,097.0	3,027.0	58	15	81,193 #
NOV. 18, 1988	3,097.0	--	295	26	80,846*
NOV. 11, 1988	3,097.0	--	199	8	80,726
NOV. 4, 1988	3,085.0	--	242	7	81,928
#INCLUDES 22,834 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
NOV. 25, 1988	8,032.0	7,994.0	4,753	644	340,848 #
NOV. 18, 1988	8,032.0	--	4,971	680	343,507*
NOV. 11, 1988	8,032.0	--	5,841	759	336,411
NOV. 4, 1988	8,034.0	--	6,113	720	339,293
NOV. 27, 1987	8,397.0 a/	--	4,559	631	355,101
a/ DOE actual for November 1987.					

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages		
		Absolute	Positive	Negative
NOV. 25, 1988	-116	468	550	-334

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 25, 1988	15,002	71,052	161,839	11,762	259,655	81,193 #	340,848 #
NOV. 18, 1988	16,573	69,991	164,054	12,043	262,661	80,846*	343,507*
NOV. 27, 1987	15,752	72,276	172,544	12,929	273,501	81,600	355,101

¹See definitional notes, Page 6.

See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	78	--	78	--	--	--	6	66	9	--	--	159
Central Atlantic	438	--	438	54	--	47	114	288	40	85	17	1,083
Lower Atlantic	--	--	--	--	--	--	145	220	--	--	--	365
DISTRICT 1 TOTAL												
NOV. 25, 1988	516	--	516	54	--	47	265	574	49	85	17	1,607
NOV. 18, 1988	696	13	683	96	--	62	390	819	42	156	153	2,414
NOV. 11, 1988	443	3	440	69	--	35	239	648	75	79	59	1,647
NOV. 4, 1988	279	9	270	58	--	40	337	816	40	139	88	1,797
DISTRICTS 2-4 TOTAL												
NOV. 25, 1988	15	--	15	4	3	8	10	42	207	236	40	565
NOV. 18, 1988	17	--	17	--	3	14	18	31	307	376	80	846
NOV. 11, 1988	15	--	15	--	3	--	8	51	236	255	153	721
NOV. 4, 1988	10	--	10	2	3	15	15	42	299	433	38	857
DISTRICT 5 TOTAL												
NOV. 25, 1988	35	--	35	--	--	14	7	9	13	1	--	79
NOV. 18, 1988	40	--	40	--	--	25	3	8	12	1	--	89
NOV. 11, 1988	30	--	30	--	--	--	2	7	12	--	--	51
NOV. 4, 1988	28	3	25	--	--	13	3	7	14	--	--	65
TOTAL U.S.												
	566	--	566	58	3	69	282	625	269	322	57	2,251
TOTAL U.S. Weeks Ended:												
NOV. 18, 1988	753	13	740	96	3	101	411	858	361	533	233	3,349
NOV. 11, 1988	488	3	485	69	3	35	249	706	323	334	212	2,419
NOV. 4, 1988	317	12	305	60	3	68	355	865	353	572	126	2,719
NOV. 27, 1987	642	98	544	81	30	50	133	733	289	161	321	2,440

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

11/18/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,612
			TOTAL U.S.	14,306
		CRUDE OIL RUNS	TEXAS GULF COAST	2,888
			DISTRICT 3 TOTAL	5,904
			DISTRICT 5 TOTAL	2,548
			TOTAL U.S.	13,055
			DISTRICTS 1-4	10,507
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,601
			TOTAL U.S.	13,242
		% OPERABLE	DISTRICT 5 TOTAL	80.5
			TOTAL U.S.	83.2
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	63,113
			TOTAL U.S.	217,981
			DISTRICTS 1-4	188,708
		BLENDING COMPS	DISTRICT 3 TOTAL	14,709
			TOTAL U.S.	36,728
			DISTRICTS 1-4	28,823
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	80,846
			TOTAL U.S.	343,507
	PAGE 4 B	TOTAL	PAD DISTRICT 5	80,846
			TOTAL U.S.	343,507

American Petroleum Institute
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Washington, D.C. 20005



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12/9/88

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended December 2, 1988

NO. 48

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/02/88	Last Week Ending: 11/25/88	Last Year Week Ending: 12/04/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,766	13,044	13,285	722	481
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	86.5	81.9	84.6		
Motor Gasoline					
Total motor gasoline production	7,385	6,984	7,072	401	313
Finished leaded motor gasoline production	1,121	1,112	1,505	9	-384
Finished unleaded motor gasoline production	6,264	5,872	5,567	392	697
Total motor gasoline stocks	219,535	216,648	225,310	2,887	-5,775
Finished leaded motor gasoline stocks	38,417	38,607	52,487	-190	-14,070
Finished unleaded motor gasoline stocks	143,770	141,117	134,947	2,653	8,823
Jet Fuel Kerosine					
Jet fuel kerosine production	1,277	1,097	1,229	180	48
Jet fuel kerosine stocks	38,458	39,300	43,370	-842	-4,912
Distillate Fuel Oil					
Distillate fuel oil production	3,146	2,901	3,279	245	-133
Distillate fuel oil stocks	128,882	127,477	128,628	1,405	254
Residual Fuel Oil					
Residual fuel oil production	1,012	883	898	129	114
Residual fuel oil stocks	42,785	40,926	46,575	1,859	-3,790
Imports					
Crude oil imports	5,280	4,753	4,690	527	590
Product imports	2,559	2,251	2,084	308	475
Crude Oil Stocks					
Crude oil stocks	337,703	340,371	359,289	-2,668	-21,586
Crude Supply Balance					
	104				

*See definitions on page 6.



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended December 2, 1988

NO. 48

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,356*	1,130*	1,146*	1,380	83.0*
Appal. No. 1	108	100	101	107	94.4
DISTRICT 1 TOTAL	1,464*	1,230*	1,247*	1,487	83.9*
Ind., Ill., Ky.	2,217	1,998	1,998	2,254	88.6
Minn., Wisc., Daks.	334	328	328	312	105.1
Okla., Kans., Mo.	740	677	687	718	95.7
DISTRICT 2 TOTAL	3,291	3,003	3,013	3,284	91.7
Inland Texas	471	444	444	569	78.0
Texas Gulf Coast	3,327	3,066	3,068	3,580	85.7
La. Gulf Coast	2,679*	2,386*	2,438*	2,908	83.8*
N. La. and Ark.	197	173	176	252	69.8
New Mexico	82	69	69	76	90.8
DISTRICT 3 TOTAL	6,756*	6,138*	6,195*	7,385	83.9*
DISTRICT 4 TOTAL	481	456	457	535	85.4
DISTRICT 5 TOTAL	2,883	2,798	2,854	3,231	88.3
TOTAL U.S.	14,875	13,625	13,766	15,922	86.5
TOTAL U.S.					
Weeks Ended:					
NOV. 25, 1988	14,108*	12,864*	13,044*	15,922	81.9*
DEC. 4, 1987	14,492	13,170	13,285	15,697	84.6
DISTRICTS 1-4					
Weeks Ended:					
DEC. 02, 1988	11,992	10,827	10,912	12,691	86.0
NOV. 25, 1988	11,445*	10,297*	10,401*	12,691	82.0*
DEC. 4, 1987	11,899	10,791	10,901	12,438	87.6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 2, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	722*	42	680*	30	76	310*	116
Appal. No. 1	40	6	34	--	--	34	5
DISTRICT 1 TOTAL	762*	48	714*	30	76	344*	121
Ind., Ill., Ky.	1,317	137	1,180	19	102	484	72
Minn., Wisc., Daks.	180*	26*	154*	2	10	94	8
Okla., Kans., Mo.	389	104	285	19	46	176	10
DISTRICT 2 TOTAL	1,886*	267*	1,619*	40	158	754	90
Inland Texas	272	65	207	28	30	110	15
Texas Gulf Coast	1,678	164	1,514	31	264	705	254
La. Gulf Coast	1,151*	198	953*	22	303	527	106
N. La. and Ark.	59	3	56	8	2	55	8
New Mexico	45	14	31	5	1	19	--
DISTRICT 3 TOTAL	3,205*	444	2,761*	94	600	1,416	383
DISTRICT 4 TOTAL	243	88	155	12	25	141	14
DISTRICT 5 TOTAL	1,289	274	1,015	66	418	491	404
TOTAL U.S.	7,385	1,121	6,264	242	1,277	3,146	1,012
TOTAL U.S.							
Weeks Ended:							
NOV. 25, 1988	6,984*	1,112*	5,872*	249	1,097	2,901*	883
DEC. 4, 1987	7,072	1,505	5,567	219	1,229	3,279	898
DISTRICTS 1-4							
Weeks Ended:							
DEC. 02, 1988	6,096	847	5,249	176	859	2,655	608
NOV. 25, 1988	5,779*	867*	4,912*	188	793	2,491*	507
DEC. 4, 1987	5,848	1,165	4,683	144	911	2,870	551

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 2, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,729	206	3,522	1	109	480	7,406*	752*	--
Central Atlantic	27,577*	3,027	19,767*	4,783	645	4,170	32,607*	13,645	11,914
Lower Atlantic	29,179	5,189	23,775	215	378	5,115	16,196	3,303	383
DISTRICT 1 TOTAL	60,485*	8,422	47,064*	4,999	1,132	9,765	56,209*	17,700*	12,297
DISTRICT 2 TOTAL	59,174*	12,502	39,736*	6,936	760	7,482	29,341	2,906	17,068
DISTRICT 3 TOTAL	63,302*	9,397	38,129*	15,776	2,456	13,151	28,573	12,670	53,469
DISTRICT 4 TOTAL	6,730	1,924	2,851	1,955	372	743	2,718	646	1,763
DISTRICT 5 TOTAL	29,844	6,172	15,990	7,682	1,876	7,317	12,041	8,863	27,337
TOTAL U.S.	219,535	38,417	143,770	37,348	6,596	38,458	128,882	42,785	111,934
TOTAL U.S. Weeks Ended:									
NOV. 25, 1988	216,648*	38,607	141,117*	36,924	6,621	39,300	127,477*	40,926*	111,134
DEC. 4, 1987	225,310	52,487	134,947	37,876	6,444	43,370	128,628	46,575	100,340
DISTRICTS 1-4 Weeks Ended:									
DEC. 02, 1988	189,691	32,245	127,780	29,666	4,720	31,141	116,841	33,922	84,597
NOV. 25, 1988	187,411*	32,414	125,727*	29,270	4,616	32,449	115,925*	32,414*	83,774
DEC. 4, 1987	196,913	45,424	121,012	30,477	4,956	36,337	117,724	37,223	76,691

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended December 2, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept. of Energy July 1988	Total	From Canada	
DISTRICTS 1-4 TOTAL					
	Daily Average				
DEC. 02, 1988	4,935.0	4,967.0	5,028	721	254,908
NOV. 25, 1988	4,935.0	--	4,695	629	259,178*
NOV. 18, 1988	4,935.0	--	4,676	654	262,661
NOV. 11, 1988	4,935.0	--	5,642	751	255,685

DISTRICT 5 TOTAL

DEC. 02, 1988	3,097.0	3,027.0	252	16	82,795 #
NOV. 25, 1988	3,097.0	--	58	15	81,193
NOV. 18, 1988	3,097.0	--	295	26	80,846
NOV. 11, 1988	3,097.0	--	199	8	80,726

#INCLUDES 25,837 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

DEC. 02, 1988	8,032.0	7,994.0	5,280	737	337,703 #
NOV. 25, 1988	8,032.0	--	4,753	644	340,371*
NOV. 18, 1988	8,032.0	--	4,971	680	343,507
NOV. 11, 1988	8,032.0	--	5,841	759	336,411
DEC. 4, 1987	8,397.0 a/	--	4,690	606	359,289

a/ DOE actual for November 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages		
		Absolute	Positive	Negative
DEC. 02, 1988	104	468	550	-334

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 02, 1988	14,001	71,141	158,057	11,709	254,908	82,795 #	337,703 #
NOV. 25, 1988	15,002	70,575*	161,839	11,762	259,178*	81,193	340,371*
DEC. 4, 1987	16,388	72,725	174,335	12,985	276,433	82,856	359,289

¹See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	63	--	63	--	--	--	134	254	3	--	--	454
Central Atlantic	296	--	296	21	--	54	165	367	39	145	71	1,158
Lower Atlantic	131	5	126	--	--	--	36	--	--	--	4	171
DISTRICT 1 TOTAL												
DEC. 02, 1988	490	5	485	21	--	54	335	621	42	145	75	1,783
NOV. 25, 1988	516	--	516	54	--	47	265	574	49	85	17	1,607
NOV. 18, 1988	696	13	683	96	--	62	390	819	42	156	153	2,414
NOV. 11, 1988	443	3	440	69	--	35	239	648	75	79	59	1,647
DISTRICTS 2-4 TOTAL												
DEC. 02, 1988	28	--	28	--	3	8	12	26	271	121	225	694
NOV. 25, 1988	15	--	15	4	3	8	10	42	207	236	40	565
NOV. 18, 1988	17	--	17	--	3	14	18	31	307	376	80	846
NOV. 11, 1988	15	--	15	--	3	--	8	51	236	255	153	721
DISTRICT 5 TOTAL												
DEC. 02, 1988	38	--	38	--	--	13	4	14	13	--	--	82
NOV. 25, 1988	35	--	35	--	--	14	7	9	13	1	--	79
NOV. 18, 1988	40	--	40	--	--	25	3	8	12	1	--	89
NOV. 11, 1988	30	--	30	--	--	--	2	7	12	--	--	51
TOTAL U.S.												
	556	5	551	21	3	75	351	661	326	266	300	2,559
TOTAL U.S. Weeks Ended:												
NOV. 25, 1988	566	--	566	58	3	69	282	625	269	322	57	2,251
NOV. 18, 1988	753	13	740	96	3	101	411	858	361	533	233	3,349
NOV. 11, 1988	488	3	485	69	3	35	249	706	323	334	212	2,419
DEC. 4, 1987	88	29	59	39	13	20	268	729	325	279	323	2,084

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

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REVISIONS

11/25/88	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,260
			DISTRICT 1 TOTAL	1,366
			LA. GULF COAST	2,526
			DISTRICT 3 TOTAL	6,491
			TOTAL U.S.	14,108
			DISTRICTS 1-4	11,445
		CRUDE OIL RUNS	EAST COAST	1,084
			DISTRICT 1 TOTAL	1,183
			LA. GULF COAST	2,347
			DISTRICT 3 TOTAL	5,820
			TOTAL U.S.	12,864
			DISTRICTS 1-4	10,297
		INPUT TO CRUDE OIL	EAST COAST	1,099
			DISTRICT 1 TOTAL	1,199
			LA. GULF COAST	2,398
			DISTRICT 3 TOTAL	5,893
			TOTAL U.S.	13,044
			DISTRICTS 1-4	10,401
		% OPERABLE	EAST COAST	79.6
			DISTRICT 1 TOTAL	80.6
			LA. GULF COAST	82.5
			DISTRICT 3 TOTAL	79.8
			TOTAL U.S.	81.9
			DISTRICTS 1-4	82.0
	PAGE 2	TOTAL MGAS	EAST COAST	606
			DISTRICT 1 TOTAL	643
			MINN., WIS., DAKS.	178
			DISTRICT 2 TOTAL	1,796
			LA. GULF COAST	1,149
			DISTRICT 3 TOTAL	3,112
			TOTAL U.S.	6,984
			DISTRICTS 1-4	5,779
		LEADED MGAS	MINN., WIS., DAKS.	28
			DISTRICT 2 TOTAL	279
			TOTAL U.S.	1,112
			DISTRICTS 1-4	867
		UNLEADED MGAS	EAST COAST	545
			DISTRICT 1 TOTAL	579
			MINN., WIS., DAKS.	150
			DISTRICT 2 TOTAL	1,517
			LA. GULF COAST	986
			DISTRICT 3 TOTAL	2,671
			TOTAL U.S.	5,872
			DISTRICTS 1-4	4,912
		DISTILLATE FUEL	EAST COAST	291

API STATISTICAL BULLETIN
WEEK ENDED: DEC. 02, 1988

REVISIONS

		DISTRICT 1 TOTAL	324
		TOTAL U.S.	2,901
		DISTRICTS 1-4	2,491
PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,095
		DISTRICT 1 TOTAL	59,243
		DISTRICT 2 TOTAL	59,807
		DISTRICT 3 TOTAL	61,732
		TOTAL U.S.	216,648
		DISTRICTS 1-4	187,411
	UNLEADED MGAS	CENTRAL ATLANTIC	18,738
		DISTRICT 1 TOTAL	46,402
		DISTRICT 2 TOTAL	39,598
		DISTRICT 3 TOTAL	36,953
		TOTAL U.S.	141,117
		DISTRICTS 1-4	125,727
	DISTILLATE FUEL	NEW ENGLAND	7,782
		CENTRAL ATLANTIC	32,906
		DISTRICT 1 TOTAL	56,086
		TOTAL U.S.	127,477
		DISTRICTS 1-4	115,925
	RESIDUAL FUEL	NEW ENGLAND	961
		DISTRICT 1 TOTAL	17,373
		TOTAL U.S.	40,926
		DISTRICTS 1-4	32,414
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	259,178
		TOTAL U.S.	340,371
PAGE 4 B	TOTAL	PAD DISTRICT 2	70,575
		TOTAL PAD DISTRICTS 1-4	259,178
		TOTAL U.S.	340,371



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended December 9, 1988

NO. 49

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/09/88	Last Week Ending: 12/02/88	Last Year Week Ending: 12/11/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,343	13,766	12,992	-423	351
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	83.8	86.5	82.8		
Motor Gasoline					
Total motor gasoline production	7,178	7,406	6,706	-228	472
Finished leaded motor gasoline production	1,196	1,121	1,414	75	-218
Finished unleaded motor gasoline production	5,982	6,285	5,292	-303	690
Total motor gasoline stocks	222,726	219,642	224,804	3,084	-2,078
Finished leaded motor gasoline stocks	38,449	38,417	53,436	32	-14,987
Finished unleaded motor gasoline stocks	146,378	143,877	134,112	2,501	12,266
Jet Fuel Kerosine					
Jet fuel kerosine production	1,266	1,180	1,266	86	0
Jet fuel kerosine stocks	38,714	38,458	43,775	256	-5,061
Distillate Fuel Oil					
Distillate fuel oil production	2,925	3,146	3,144	-221	-219
Distillate fuel oil stocks	126,501	128,882	129,377	-2,381	-2,876
Residual Fuel Oil					
Residual fuel oil production	977	1,012	864	-35	113
Residual fuel oil stocks	44,577	42,785	48,432	1,792	-3,855
Imports					
Crude oil imports	6,427	5,335	5,286	1,092	1,141
Product imports	3,009	2,559	2,316	450	693
Crude Oil Stocks					
Crude oil stocks	344,065	338,242	360,713	5,823	-16,648
Crude Supply Balance					
	-175				

*See definitions on page 6.



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended December 9, 1988

NO. 49

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,355	1,146	1,167	1,380	84.6
Appal. No. 1	115	107	110	107	102.8
DISTRICT 1 TOTAL	1,470	1,253	1,277	1,487	85.9
Ind., Ill., Ky.	2,141	1,886	1,892	2,254	83.9
Minn., Wisc., Daks.	293	288	288	312	92.3
Okla., Kans., Mo.	757	672	679	718	94.6
DISTRICT 2 TOTAL	3,191	2,846	2,859	3,284	87.1
Inland Texas	499	421	421	569	74.0
Texas Gulf Coast	3,255	2,922	2,922	3,580	81.6
La. Gulf Coast	2,590	2,371	2,418	2,908	83.1
N. La. and Ark.	193	180	180	252	71.4
New Mexico	72	69	69	76	90.8
DISTRICT 3 TOTAL	6,609	5,963	6,010	7,385	81.4
DISTRICT 4 TOTAL	462	435	436	535	81.5
DISTRICT 5 TOTAL	2,841*	2,715	2,761	3,231	85.5
TOTAL U.S.	14,573	13,212	13,343	15,922	83.8
TOTAL U.S.					
Weeks Ended:					
DEC. 2, 1988	14,933*	13,625	13,766	15,922	86.5
DEC. 11, 1987	14,253	12,895	12,992	15,697	82.8
DISTRICTS 1-4					
Weeks Ended:					
DEC. 09, 1988	11,732	10,497	10,582	12,691	83.4
DEC. 2, 1988	11,992	10,827	10,912	12,691	86.0
DEC. 11, 1987	11,667	10,512	10,609	12,438	85.3

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 9, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	589	41	548	36	78*	297	137
Appal. No. 1	48	8	40	--	--	39	2
DISTRICT 1 TOTAL	637	49	588	36	78*	336	139
Ind., Ill., Ky.	1,205	138	1,067	10	122	480	54
Minn., Wisc., Daks.	144	28	116	1	16	67	8
Okla., Kans., Mo.	457	122	335	7	46	179	15
DISTRICT 2 TOTAL	1,806	288	1,518	18	184	726	77
Inland Texas	269	67	202	24	32	127	16
Texas Gulf Coast	1,697	174	1,523	17	302	562	229
La. Gulf Coast	1,178	208	970	15	293	511	137
N. La. and Ark.	56	1	55	5	2	59	11
New Mexico	45	14	31	5	1	19	---
DISTRICT 3 TOTAL	3,245	464	2,781	66	630	1,278	393
DISTRICT 4 TOTAL	254	90	164	18	28	111	11
DISTRICT 5 TOTAL	1,236*	305	931*	34	346*	474	357
TOTAL U.S.	7,178	1,196	5,982	172	1,266	2,925	977
TOTAL U.S.							
Weeks Ended:							
DEC. 2, 1988	7,406*	1,121	6,285*	242	1,180*	3,146	1,012
DEC. 11, 1987	6,706	1,414	5,292	195	1,266	3,144	864
DISTRICTS 1-4							
Weeks Ended:							
DEC. 09, 1988	5,942	891	5,051	138	920	2,451	620
DEC. 2, 1988	6,096	847	5,249	176	834*	2,655	608
DEC. 11, 1987	5,588	1,142	4,446	129	951	2,752	502

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 9, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,339	182	3,156	1	101	388	7,338	816	--
Central Atlantic	27,871	3,032	20,070	4,769	681	4,099	30,983	14,921	12,474*
Lower Atlantic	29,921	5,263	24,463	195	373	5,216	16,225	3,255	398
DISTRICT 1 TOTAL	61,131	8,477	47,689	4,965	1,155	9,703	54,546	18,992	12,872*
DISTRICT 2 TOTAL	58,890*	12,325	39,682*	6,883	674	7,527	29,689	2,862	16,515
DISTRICT 3 TOTAL	65,208	9,336	40,186	15,686	2,266	13,511	27,142	13,518	50,960
DISTRICT 4 TOTAL	6,876	1,931	2,989	1,956	448	785	2,593	640	1,882
DISTRICT 5 TOTAL	30,621	6,380	15,832	8,409	1,630	7,188	12,531	8,565	26,421
TOTAL U.S.	222,726	38,449	146,378	37,899	6,173	38,714	126,501	44,577	108,650
TOTAL U.S. Weeks Ended:									
DEC. 2, 1988	219,642*	38,417	143,877*	37,348	6,596	38,458	128,882	42,785	111,742*
DEC. 11, 1987	224,804	53,436	134,112	37,256	6,547	43,775	129,377	48,432	97,479
DISTRICTS 1-4 Weeks Ended:									
DEC. 09, 1988	192,105	32,069	130,546	29,490	4,543	31,526	113,970	36,012	82,229
DEC. 2, 1988	189,798*	32,245	127,887*	29,666	4,720	31,141	116,841	33,922	84,405*
DEC. 11, 1987	196,225	46,221	120,419	29,585	4,910	36,824	118,496	38,736	74,415

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

WEEKLY STATISTICAL BULLETIN

Week Ended December 9, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept.	Total	From Canada	
		of Energy			
		July 1988			
Daily Average					
DISTRICTS 1-4 TOTAL					
DEC. 09, 1988	4,856.0	4,967.0	6,212	652	261,639
DEC. 2, 1988	4,902.0*	--	5,083*	721	255,447*
NOV. 25, 1988	4,902.0*	--	4,695	629	259,178
NOV. 18, 1988	4,902.0*	--	4,676	654	262,661
DISTRICT 5 TOTAL					
DEC. 09, 1988	3,108.0	3,027.0	215	14	82,426 #
DEC. 2, 1988	3,134.0*	--	252	16	82,795
NOV. 25, 1988	3,134.0*	--	58	15	80,889*
NOV. 18, 1988	3,134.0*	--	295	26	80,846
# INCLUDES 25,663 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
DEC. 09, 1988	7,964.0	7,994.0	6,427	666	344,065 #
DEC. 2, 1988	8,036.0*	--	5,335*	737	338,242*
NOV. 25, 1988	8,036.0*	--	4,753	644	340,067*
NOV. 18, 1988	8,036.0*	--	4,971	680	343,507
DEC. 11, 1987	8,318.0 a/	--	5,286	588	360,713
a/ DOE actual for December 1987.					

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages		
		Absolute	Positive	Negative
DEC. 09, 1988	-175	468	550	-334

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 09, 1988	15,940	70,965	162,977	11,757	261,639	82,426 #	344,065 #
DEC. 2, 1988	14,435*	71,246*	158,057	11,709	255,447*	82,795*	338,242*
DEC. 11, 1987	16,506	73,866	172,209	12,964	275,545	85,168	360,713

¹See definitional notes, Page 6

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 9, 1988

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	81	--	81	99	--	--	195	121	3	--	--	499
Central Atlantic	237	7	230	10	--	42	324	774	74	130	115	1,706
Lower Atlantic	147	7	140	--	--	--	34	138	--	--	10	329
DISTRICT 1 TOTAL												
DEC. 09, 1988	465	14	451	109	--	42	553	1,033	77	130	125	2,534
DEC. 2, 1988	490	5	485	21	--	54	335	621	42	145	75	1,783
NOV. 25, 1988	516	--	516	54	--	47	265	574	49	85	17	1,607
NOV. 18, 1988	696	13	683	96	--	62	390	819	42	156	153	2,414
DISTRICTS 2-4 TOTAL												
DEC. 09, 1988	47	--	47	--	3	7	10	24	164	92	38	385
DEC. 2, 1988	28	--	28	--	3	8	12	26	271	121	225	694
NOV. 25, 1988	15	--	15	4	3	8	10	42	207	236	40	565
NOV. 18, 1988	17	--	17	--	3	14	18	31	307	376	80	846
DISTRICT 5 TOTAL												
DEC. 09, 1988	28	--	28	--	--	11	6	14	31	--	--	90
DEC. 2, 1988	38	--	38	--	--	13	4	14	13	--	--	82
NOV. 25, 1988	35	--	35	--	--	14	7	9	13	1	--	79
NOV. 18, 1988	40	--	40	--	--	25	3	8	12	1	--	89
TOTAL U.S.	540	14	526	109	3	60	569	1,071	272	222	163	3,009
TOTAL U.S. Weeks Ended:												
DEC. 2, 1988	556	5	551	21	3	75	351	661	326	266	300	2,559
NOV. 25, 1988	566	--	566	58	3	69	282	625	269	322	57	2,251
NOV. 18, 1988	753	13	740	96	3	101	411	858	361	533	233	3,349
DEC. 11, 1987	528	82	446	54	--	--	139	448	578	218	351	2,316

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	NOVEMBER 1988	OCTOBER 1988 ^{E/}	JULY 1988
Florida	21.0	22.0	22.0
New York-Pennsylvania	9.0	10.0	10.0
Virginia	0.0	0.0	0.0
West Virginia	7.0	7.0	7.0
Illinois	64.0	65.0	65.0
Indiana	8.0	10.0	8.0
Kansas	156.0	162.0	154.0
Kentucky	14.0	14.0	14.0
Michigan	63.0	64.0	63.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	16.0	16.0	16.0
Ohio	27.0	29.0	27.0
Oklahoma	345.0	347.0	340.0
North Dakota	108.0	108.0	108.0
South Dakota	4.0	5.0	4.0
Alabama	57.0	59.0	59.0
Arkansas	36.0	37.0	36.0
Mississippi	73.0	75.0	74.0
New Mexico-So. East	174.0	176.0	172.0
New Mexico-Other	20.0	19.0	18.0
North Louisiana	61.0	61.0	61.0
South Louisiana	1,093.0	1,097.0	1,105.0
Total Louisiana	1,154.0	1,158.0	1,166.0
Texas			
District 1	55.0	55.0	57.0
District 2	66.0	66.0	67.0
District 3	221.0	224.0	242.0
District 4	64.0	63.0	65.0
District 5	35.0	35.0	35.0
District 6, East Texas	108.0	111.0	112.0
Other	87.0	87.0	89.0
District 7-B	84.0	84.0	84.0
District 7-C	87.0	87.0	89.0
District 8 and 8-A	1,070.0	1,075.0	1,089.0
District 9	82.0	82.0	84.0
District 10	41.0	41.0	42.0
Total Texas	2,000.0	2,010.0	2,055.0
Colorado	85.0	86.0	88.0
Montana	62.0	63.0	63.0
Utah	90.0	93.0	89.0
Wyoming	307.0	310.0	308.0
Total Districts 1-4	4,902.0	4,947.0	4,968.0
Alaska	2,069.0	2,011.0	1,960.0
Arizona	0.0	0.0	0.0
California	1,057.0	1,060.0	1,058.0
Nevada	8.0	8.0	9.0
Total District 5	3,134.0	3,079.0	3,027.0
TOTAL U.S.	8,036.0	8,026.0 ^{E/}	7,995.0

^{E/} Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.1% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.1% of total U.S. production in October.

API STATISTICAL BULLETIN
WEEK ENDED: DEC. 09, 1988

REVISIONS

11/25/88	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	80,889
			TOTAL U.S.	340,067
	PAGE 4 B	TOTAL	PAD DISTRICT 5	80,889
			TOTAL U.S.	340,067
12/02/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,941
			TOTAL U.S.	14,933
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,310
			TOTAL U.S.	7,406
		UNLEADED MGAS	DISTRICT 5 TOTAL	1,036
			TOTAL U.S.	6,285
		KEROSINE JET	EAST COAST	51
			DISTRICT 1 TOTAL	51
			DISTRICT 5 TOTAL	346
			TOTAL U.S.	1,180
			DISTRICTS 1-4	834
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	59,281
			TOTAL U.S.	219,642
			DISTRICTS 1-4	189,798
		UNLEADED MGAS	DISTRICT 2 TOTAL	39,843
			TOTAL U.S.	143,877
			DISTRICTS 1-4	127,887
		UNFINISHED OILS	CENTRAL ATLANTIC	11,722
			DISTRICT 1 TOTAL	12,105
			TOTAL U.S.	111,742
			DISTRICTS 1-4	84,405
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,083
			TOTAL U.S.	5,335
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	255,447
			TOTAL U.S.	338,242
	PAGE 4 B	TOTAL	PAD DISTRICT 1	14,435
			PAD DISTRICT 2	71,246
			TOTAL PAD DISTRICTS 1-4	255,447
			TOTAL U.S.	338,242



42575-1
1/3/89

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended December 16, 1988

NO. 50

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/16/88	Last Week Ending: 12/09/88	Last Year Week Ending: 12/18/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,625	13,343	13,264	282	361
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	85.6	83.8	84.5		
Motor Gasoline					
Total motor gasoline production	7,315	7,148	7,102	167	213
Finished leaded motor gasoline production	1,166	1,166	1,589	0	-423
Finished unleaded motor gasoline production	6,149	5,982	5,513	167	636
Total motor gasoline stocks	225,084	222,574	226,662	2,510	-1,578
Finished leaded motor gasoline stocks	39,069	38,449	53,889	620	-14,820
Finished unleaded motor gasoline stocks	147,343	146,226	134,997	1,117	12,346
Jet Fuel Kerosine					
Jet fuel kerosine production	1,258	1,266	1,221	-8	37
Jet fuel kerosine stocks	37,804	38,714	44,027	-910	-6,223
Distillate Fuel Oil					
Distillate fuel oil production	3,079	2,925	3,288	154	-209
Distillate fuel oil stocks	125,989	126,501	128,174	-512	-2,185
Residual Fuel Oil					
Residual fuel oil production	1,068	977	1,058	91	10
Residual fuel oil stocks	44,824	44,577	48,594	247	-3,770
Imports					
Crude oil imports	4,711	6,427	4,502	-1,716	209
Product imports	2,318	3,074	2,158	-756	160
Crude Oil Stocks					
Crude oil stocks	340,144	344,065	360,060	-3,921	-19,916
Crude Supply Balance					
	495				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended December 16, 1988

NO. 50

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,438	1,205	1,218	1,380	88.3
Appal. No. 1	110	105	106	107	99.1
DISTRICT 1 TOTAL	1,548	1,310	1,324	1,487	89.0
Ind., Ill., Ky.	2,217	2,017	2,029	2,254	90.0
Minn., Wisc., Daks.	292	287	287	312	92.0
Okla., Kans., Mo.	749	674	682	718	95.0
DISTRICT 2 TOTAL	3,258	2,978	2,998	3,284	91.3
Inland Texas	467	431	433	569	76.1
Texas Gulf Coast	3,254	2,918	2,918	3,580	81.5
La. Gulf Coast	2,667	2,455	2,466	2,908	84.8
N. La. and Ark.	191	179	181	252	71.8
New Mexico	74	71	71	76	93.4
DISTRICT 3 TOTAL	6,653	6,054	6,069	7,385	82.2
DISTRICT 4 TOTAL	454	437	439	535	82.1
DISTRICT 5 TOTAL	2,845	2,787	2,795	3,231	86.5
TOTAL U.S.	14,758	13,566	13,625	15,922	85.6
TOTAL U.S.					
Weeks Ended:					
DEC. 9, 1988	14,573	13,212	13,343	15,922	83.8
DEC. 18, 1987	14,380	13,129	13,264	15,697	84.5
DISTRICTS 1-4					
Weeks Ended:					
DEC. 16, 1988	11,913	10,779	10,830	12,691	85.3
DEC. 9, 1988	11,732	10,497	10,582	12,691	83.4
DEC. 18, 1987	11,800	10,648	10,771	12,438	86.6

API WEEKLY STATISTICAL BULLETIN

Week Ended December 16, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	624	61	563	20	64	315	140
Appal. No. 1	43	7	36	--	--	34	3
DISTRICT 1 TOTAL	667	68	599	20	64	349	143
Ind., Ill., Ky.	1,204	121	1,083	12	119	486	104
Minn., Wisc., Daks.	146	34	112	--	22	62	8
Okla., Kans., Mo.	406	101	305	13	49	164	16
DISTRICT 2 TOTAL	1,756	256	1,500	25	190	712	128
Inland Texas	303	68	235	27	35	128	18
Texas Gulf Coast	1,764	201	1,563	26	290	670	230
La. Gulf Coast	1,167*	151*	1,016	9	294	574	140
N. La. and Ark.	61	8	53	6	4	57	10
New Mexico	46	16	30	6	1	20	--
DISTRICT 3 TOTAL	3,341*	444*	2,897	74	624	1,449	398
DISTRICT 4 TOTAL	241	79	162	14	25	114	10
DISTRICT 5 TOTAL	1,310	319	991	87	355	455	389
TOTAL U.S.	7,315	1,166	6,149	220	1,258	3,079	1,068
TOTAL U.S.							
Weeks Ended:							
DEC. 9, 1988	7,148*	1,166*	5,982	172	1,266	2,925	977
DEC. 18, 1987	7,102	1,589	5,513	243	1,221	3,288	1,058
DISTRICTS 1-4							
Weeks Ended:							
DEC. 16, 1988	6,005	847	5,158	133	903	2,624	679
DEC. 9, 1988	5,912*	861*	5,051	138	920	2,451	620
DEC. 18, 1987	5,898	1,273	4,625	181	901	2,859	643

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 16, 1988

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,346	183	3,162	1	118	367	7,109	728	--
Central Atlantic	27,837	3,074	19,956	4,807	636	4,018	31,042	16,304	12,693
Lower Atlantic	29,795	4,887	24,682	226	343	5,275	16,098	2,571	428
DISTRICT 1 TOTAL	60,978	8,144	47,800	5,034	1,097	9,660	54,249	19,603	13,121
DISTRICT 2 TOTAL	60,473*	12,773	40,264*	7,436	859	7,245	29,204	2,878	16,230
DISTRICT 3 TOTAL	65,618	9,766	40,119	15,733	2,049	13,117	27,364	13,684	49,869
DISTRICT 4 TOTAL	7,151	2,084	3,063	2,004	334	738	2,519	649	1,808
DISTRICT 5 TOTAL	30,864	6,302	16,097	8,465	1,951	7,044	12,653	8,010	25,630
TOTAL U.S.	225,084	39,069	147,343	38,672	6,290	37,804	125,989	44,824	106,658
TOTAL U.S.									
Weeks Ended:									
DEC. 9, 1988	222,574*	38,449	146,226*	37,899	6,173	38,714	126,501	44,577	108,650
DEC. 18, 1987	226,662	53,889	134,997	37,776	6,938	44,027	128,174	48,594	95,962
DISTRICTS 1-4									
Weeks Ended:									
DEC. 16, 1988	194,220	32,767	131,246	30,207	4,339	30,760	113,336	36,814	81,028
DEC. 9, 1988	191,953*	32,069	130,394*	29,490	4,543	31,526	113,970	36,012	82,229
DEC. 18, 1987	198,155	46,648	121,678	29,829	5,071	37,342	117,645	39,657	73,480

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN
Week Ended December 16, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

(in thousands of 42-gallon barrels)					
Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept.	Total	From Canada	
		of Energy			
		July 1988			
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 16, 1988	4,856.0	4,967.0	4,482	530	260,033
DEC. 9, 1988	4,856.0	--	6,212	652	261,639
DEC. 2, 1988	4,902.0	--	5,083	721	255,447
NOV. 25, 1988	4,902.0	--	4,695	629	259,178

DISTRICT 5 TOTAL

DEC. 16, 1988	3,108.0	3,027.0	229	15	80,111 #
DEC. 9, 1988	3,108.0	--	215	14	82,426
DEC. 2, 1988	3,134.0	--	252	16	82,795
NOV. 25, 1988	3,134.0	--	58	15	80,889

INCLUDES 22,948 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

DEC. 16, 1988	7,964.0	7,994.0	4,711	545 ^a	340,144 #
DEC. 9, 1988	7,964.0	--	6,427	666	344,065
DEC. 2, 1988	8,036.0	--	5,335	737	338,242
NOV. 25, 1988	8,036.0	--	4,753	644	340,067
DEC. 18, 1987	8,318.0 a/	--	4,502	655	360,060

a/ DOE actual for December 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages		
		Absolute	Positive	Negative
DEC. 16, 1988	495	468	550	-334

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 16, 1988	16,152	71,115	160,976	11,790	260,033	80,111 #	340,144 #
DEC. 9, 1988	15,940	70,965	162,977	11,757	261,639	82,426	344,065
DEC. 18, 1987	16,687	73,401	171,303	12,800	274,191	85,869	360,060

¹ See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	34	--	34	--	--	--	71	169	9	--	--	283
Central Atlantic	223	7	216	24	--	41	222	538	23	213	123	1,407
Lower Atlantic	--	--	--	--	--	--	--	--	--	--	5	5
DISTRICT 1 TOTAL												
DEC. 16, 1988	257	7	250	24	--	41	293	707	32	213	128	1,695
DEC. 9, 1988	465	14	451	109	--	42	553	1,033	77	130	125	2,534
DEC. 2, 1988	490	5	485	21	--	54	335	621	42	145	75	1,783
NOV. 25, 1988	516	--	516	54	--	47	265	574	49	85	17	1,607
DISTRICTS 2-4 TOTAL												
DEC. 16, 1988	6	--	6	6	3	6	8	18	188	168	161	564
DEC. 9, 1988	47	--	47	--	3	7	10	24	164	92	38	385
DEC. 2, 1988	28	--	28	--	3	8	12	26	271	154*	225	727*
NOV. 25, 1988	15	--	15	4	3	8	10	42	207	236	40	565
DISTRICT 5 TOTAL												
DEC. 16, 1988	16	--	16	--	--	11	4	10	18	--	--	59
DEC. 9, 1988	28	--	28	--	--	11	6	14	31	--	65*	155*
DEC. 2, 1988	38	--	38	--	--	13	4	14	13	--	--	82
NOV. 25, 1988	35	--	35	--	--	14	7	9	13	1	--	79
TOTAL U.S.												
	279	7	272	30	3	58	305	735	238	381	289	2,318
TOTAL U.S. Weeks Ended:												
DEC. 9, 1988	540	14	526	109	3	60	569	1,071	272	222	228*	3,074*
DEC. 2, 1988	556	5	551	21	3	75	351	661	326	299*	300	2,592*
NOV. 25, 1988	566	--	566	58	3	69	282	625	269	322	57	2,251
DEC. 18, 1987	156	17	139	69	3	38	255	837	238	200	362	2,158

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

12/02/88	PAGE 5	UNFINISHED OIL	DISTRICTS 2-4 TOTAL	154
			TOTAL U.S.	299
		TOTAL	DISTRICTS 2-4 TOTAL	727
			TOTAL U.S.	2,592
12/09/88	PAGE 2	TOTAL MGAS	LA. GULF COAST	1,148
			DISTRICT 3 TOTAL	3,215
			TOTAL U.S.	7,148
			DISTRICTS 1-4	5,912
		LEADED MGAS	LA. GULF COAST	178
			DISTRICT 3 TOTAL	434
			TOTAL U.S.	1,166
			DISTRICTS 1-4	861
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	58,738
			TOTAL U.S.	222,574
			DISTRICTS 1-4	191,953
		UNLEADED MGAS	DISTRICT 2 TOTAL	39,530
			TOTAL U.S.	146,226
			DISTRICTS 1-4	130,394
	PAGE 5	OTHER	DISTRICT 5 TOTAL	65
			TOTAL U.S.	228
		TOTAL	DISTRICT 5 TOTAL	155
			TOTAL U.S.	3,074



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended December 23, 1988

NO. 51

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/23/88	Last Week Ending: 12/16/88	Last Year Week Ending: 12/25/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,429	13,645	13,339	-216	90
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	84.3	85.7	85.0		
Motor Gasoline					
Total motor gasoline production	7,384	7,388	7,071	-4	313
Finished leaded motor gasoline production	1,235	1,166	1,386	69	-151
Finished unleaded motor gasoline production	6,149	6,222	5,685	-73	464
Total motor gasoline stocks	221,640	224,857	227,354	-3,217	-5,714
Finished leaded motor gasoline stocks	39,407	39,069	52,987	338	-13,580
Finished unleaded motor gasoline stocks	143,501	147,343	136,519	-3,842	6,982
Jet Fuel Kerosine					
Jet fuel kerosine production	1,197	1,258	1,255	-61	-58
Jet fuel kerosine stocks	36,917	37,804	43,281	-887	-6,364
Distillate Fuel Oil					
Distillate fuel oil production	3,196	3,079	3,309	117	-113
Distillate fuel oil stocks	125,243	125,989	131,212	-746	-5,969
Residual Fuel Oil					
Residual fuel oil production	1,002	1,068	1,016	-66	-14
Residual fuel oil stocks	44,407	44,824	47,355	-417	-2,948
Imports					
Crude oil imports	4,557	4,711	4,189	-154	368
Product imports	2,764	2,318	2,020	446	744
Crude Oil Stocks					
Crude oil stocks	338,292	340,338	357,320	-2,046	-19,028
Crude Supply Balance					
	711				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended December 23, 1988

NO. 51

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Rurs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,495	1,237	1,237	1,380	89.6
Appal. No. 1	111	107	107	107	100.0
DISTRICT 1 TOTAL	1,606	1,344	1,344	1,487	90.4
Ind., Ill., Ky.	2,152	1,967	1,992	2,254	88.4
Minn., Wisc., Daks.	314*	308*	308*	312	98.7*
Okla., Kans., Mo.	740	693	693	718	96.5
DISTRICT 2 TOTAL	3,206*	2,968*	2,993*	3,284	91.1*
Inland Texas	484	449	434	569	76.3
Texas Gulf Coast	3,092	2,831	2,841	3,580	79.4
La. Gulf Coast	2,612	2,400	2,409	2,908	82.8
N. La. and Ark.	190	177	177	252	70.2
New Mexico	73	70	72	76	94.7
DISTRICT 3 TOTAL	6,451	5,927	5,933	7,385	80.3
DISTRICT 4 TOTAL	468	445	445	535	83.2
DISTRICT 5 TOTAL	2,755*	2,668	2,714	3,231	84.0
TOTAL U.S.	14,486	13,352	13,429	15,922	84.3
TOTAL U.S.					
Weeks Ended:					
DEC. 16, 1988	14,743*	13,585*	13,645*	15,922	85.7*
DEC. 25, 1987	14,484	13,159	13,339	15,697	85.0
DISTRICTS 1-4					
Weeks Ended:					
DEC. 23, 1988	11,731	10,684	10,715	12,691	84.4
DEC. 16, 1988	11,932*	10,798*	10,850*	12,691	85.5*
DEC. 25, 1987	11,808	10,583	10,737	12,438	86.3

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 23, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosene Type		
East Coast	675	60	615	35	54	362	141
Appal. No. 1	46	11	35	--	--	38	2
DISTRICT 1 TOTAL	721	71	650	35	54	400	143
Ind., Ill., Ky.	1,261*	109	1,152*	10	115	478	73
Minn., Wisc., Daks.	180*	31	149*	--	12	75	10
Okla., Kans., Mo.	418	106	312	9	51	187	15
DISTRICT 2 TOTAL	1,859*	246	1,613*	19	178	740	98
Inland Texas	356	89	267	24	30	134	17
Texas Gulf Coast	1,713	211	1,502	23	245	694	246
La. Gulf Coast	1,117	210	907	25	301	582	97
N. La. and Ark.	54	14	40	9	--	56	9
New Mexico	44	15	29	6	1	20	--
DISTRICT 3 TOTAL	3,284	539	2,745	87	577	1,486	369
DISTRICT 4 TOTAL	240	68	172	12	28	116	10
DISTRICT 5 TOTAL	1,280*	311	969*	57	360	454	382
TOTAL U.S.	7,384	1,235	6,149	210	1,197	3,196	1,002
TOTAL U.S.							
Weeks Ended:							
DEC. 16, 1988	7,388*	1,166	6,222*	220	1,258	3,079	1,068
DEC. 25, 1987	7,071	1,386	5,685	173	1,255	3,309	1,016
DISTRICTS 1-4							
Weeks Ended:							
DEC. 23, 1988	6,104	924	5,180	153	837	2,742	620
DEC. 16, 1988	6,055*	847	5,208*	133	903	2,624	679
DEC. 25, 1987	5,908	1,107	4,801	135	912	2,868	613

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 23, 1988

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,280	199	3,080	1	135	422	6,205	968	--
Central Atlantic	27,737	3,103	20,293	4,341	656	4,041	30,242	16,310	12,815
Lower Atlantic	27,967	5,171	22,584	212	354	4,697	16,071	2,155	396
DISTRICT 1 TOTAL	58,984	8,473	45,957	4,554	1,145	9,160	52,518	19,433	13,211
DISTRICT 2 TOTAL	59,963	12,217	40,187	7,559	825	7,393	28,697	2,932	15,569*
DISTRICT 3 TOTAL	64,400	10,162	38,315	15,923	2,004	12,226	28,333	13,439	48,870
DISTRICT 4 TOTAL	7,114	2,056	2,952	2,106	370	742	2,569	651	1,844
DISTRICT 5 TOTAL	31,179*	6,499	16,090	8,590*	1,975	7,396	13,126	7,952	24,432*
TOTAL U.S.	221,640	39,407	143,501	38,732	6,319	36,917	125,243	44,407	103,926
TOTAL U.S.									
Weeks Ended:									
DEC. 16, 1988	224,857*	39,069	147,343	38,445*	6,290	37,804	125,989	44,824	106,292*
DEC. 25, 1987	227,354	52,987	136,519	37,848	6,811	43,281	131,212	47,355	95,081
DISTRICTS 1-4									
Weeks Ended:									
DEC. 23, 1988	190,461	32,908	127,411	30,142	4,344	29,521	112,117	36,455	79,494
DEC. 16, 1988	194,220	32,767	131,246	30,207	4,339	30,760	113,336	36,814	80,832*
DEC. 25, 1987	198,527	46,107	122,666	29,754	5,205	36,058	119,961	38,380	72,139

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended December 23, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept.	Total	From Canada	
		of Energy			
		July 1988			
		Daily Average			
DISTRICTS 1-4 TOTAL					
DEC. 23, 1988	4,856.0	4,967.0	4,385	607	256,587
DEC. 16, 1988	4,856.0	--	4,482	713*	260,115*
DEC. 9, 1988	4,856.0	--	6,212	652	261,639
DEC. 2, 1988	4,902.0	--	5,083	721	255,447

DISTRICT 5 TOTAL

DEC. 23, 1988	3,108.0	3,027.0	172	24	81,705 #
DEC. 16, 1988	3,108.0	--	229	15	80,223*
DEC. 9, 1988	3,108.0	--	215	14	82,426
DEC. 2, 1988	3,134.0	--	252	16	82,795

#INCLUDES 27,451 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

DEC. 23, 1988	7,964.0	7,994.0	4,557	631	338,292 #
DEC. 16, 1988	7,964.0	--	4,711	728*	340,338*
DEC. 9, 1988	7,964.0	--	6,427	666	344,065
DEC. 2, 1988	8,036.0	--	5,335	737	338,242
DEC. 25, 1987	8,318.0 a/	--	4,189	351	357,320

a/ DOE actual for December 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages		
		Absolute	Positive	Negative
DEC. 23, 1988	711	468	550	-334

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 23, 1988	15,218	71,885	157,657	11,827	256,587	81,705 #	338,292 #
DEC. 16, 1988	16,152	71,197*	160,976	11,790	260,115*	80,223*	340,338*
DEC. 25, 1987	16,388	72,768	167,843	12,583	269,582	87,738	357,320

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 23, 1988

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	147	--	147	--	--	--	104	252	6	--	--	509
Central Atlantic	202	--	202	34	--	70	213	791	15	89	25	1,439
Lower Atlantic	--	--	--	--	--	--	--	211	--	--	3	214
DISTRICT 1 TOTAL												
DEC. 23, 1988	349	--	349	34	--	70	317	1,254	21	89	28	2,162
DEC. 16, 1988	257	7	250	24	--	41	293	707	32	213	128	1,695
DEC. 9, 1988	465	14	451	109	--	42	553	1,033	77	130	125	2,534
DEC. 2, 1988	490	5	485	21	--	54	335	621	42	145	75	1,783
DISTRICTS 2-4 TOTAL												
DEC. 23, 1988	11	--	11	3	3	11	5	30	120	106	232	521
DEC. 16, 1988	6	--	6	6	3	6	8	18	188	168	161	564
DEC. 9, 1988	47	--	47	--	3	7	10	24	164	92	38	385
DEC. 2, 1988	28	--	28	--	3	8	12	26	271	154	225	727
DISTRICT 5 TOTAL												
DEC. 23, 1988	29	--	29	--	--	20	4	17	6	--	5	81
DEC. 16, 1988	16	--	16	--	--	11	4	10	18	--	--	59
DEC. 9, 1988	28	--	28	--	--	11	6	14	31	--	65	155
DEC. 2, 1988	38	--	38	--	--	13	4	14	13	--	--	82
TOTAL U.S.												
	389	--	389	37	3	101	326	1,301	147	195	265	2,764
TOTAL U.S. Weeks Ended:												
DEC. 16, 1988	279	7	272	30	3	58	305	735	238	381	289	2,318
DEC. 9, 1988	540	14	526	109	3	60	569	1,071	272	222	228	3,074
DEC. 2, 1988	556	5	551	21	3	75	351	661	326	299	300	2,592
DEC. 25, 1987	396	49	347	55	4	44	465	360	247	337	112	2,020

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

12/09/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,771
			TOTAL U.S.	14,503
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,211
			TOTAL U.S.	7,123
		UNLEADED MGAS	DISTRICT 5 TOTAL	906
			TOTAL U.S.	5,957
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	30,810
			TOTAL U.S.	222,763
		BLENDING COMPS	DISTRICT 5 TOTAL	8,598
			TOTAL U.S.	38,088
		UNFINISHED OILS	DISTRICT 5 TOTAL	26,041
			TOTAL U.S.	108,270
12/16/88	PAGE 1	TOTAL REFINERY INPUT	MINN., WIS., DAKS.	311
			DISTRICT 2 TOTAL	3,277
			DISTRICT 5 TOTAL	2,811
			TOTAL U.S.	14,743
			DISTRICTS 1-4	11,932
		CRUDE OIL RUNS	MINN., WIS., DAKS.	306
			DISTRICT 2 TOTAL	2,997
			TOTAL U.S.	13,585
			DISTRICTS 1-4	10,798
		INPUT TO CRUDE OIL	MINN., WIS., DAKS.	307
			DISTRICT 2 TOTAL	3,018
			TOTAL U.S.	13,645
			DISTRICTS 1-4	10,850
		% OPERABLE	MINN., WIS., DAKS.	98.4
			DISTRICT 2 TOTAL	91.9
			TOTAL U.S.	85.7
			DISTRICTS 1-4	85.5
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,222
			MINN., WIS., DAKS.	178
			DISTRICT 2 TOTAL	1,806
			DISTRICT 5 TOTAL	1,333
			TOTAL U.S.	7,388
			DISTRICTS 1-4	6,055
		UNLEADED MGAS	IND., ILL., KY	1,101
			MINN., WIS., DAKS.	144
			DISTRICT 2 TOTAL	1,550
			DISTRICT 5 TOTAL	1,014
			TOTAL U.S.	6,222
			DISTRICTS 1-4	5,208
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	30,637
			TOTAL U.S.	224,857
		BLENDING COMPS	DISTRICT 5 TOTAL	8,238
			TOTAL U.S.	38,445

PAGE 7a

API STATISTICAL BULLETIN
WEEK ENDED: DEC. 23, 1988

REVISIONS

	UNFINISHED OILS	DISTRICT 2 TOTAL	16,034
		DISTRICT 5 TOTAL	25,460
		TOTAL U.S.	106,292
		DISTRICTS 1-4	80,832
PAGE 4 T	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	713
		TOTAL U.S.	728
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	260,115
		DISTRICT 5 TOTAL	80,223
		TOTAL U.S.	340,338
PAGE 4 B	TOTAL	PAD DISTRICT 2	71,197
		TOTAL PAD DISTRICTS 1-4	260,115
		PAD DISTRICT 5	80,223
		TOTAL U.S.	340,338



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended December 30, 1988

NO. 52

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/30/88	Last Week Ending: 12/23/88	Last Year Week Ending: 01/01/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,397	13,321	13,335	76	62
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	84.1	83.7	85.0		
Motor Gasoline					
Total motor gasoline production	7,266	7,359	7,123	-93	143
Finished leaded motor gasoline production	1,048	1,235	1,623	-187	-575
Finished unleaded motor gasoline production	6,218	6,124	5,500	94	718
Total motor gasoline stocks	229,568	222,000	227,375	7,568	2,193
Finished leaded motor gasoline stocks	40,991	39,407	54,356	1,584	-13,365
Finished unleaded motor gasoline stocks	149,569	144,093	135,136	5,476	14,433
Jet Fuel Kerosine					
Jet fuel kerosine production	1,333	1,197	1,264	136	69
Jet fuel kerosine stocks	37,947	36,917	43,666	1,030	-5,719
Distillate Fuel Oil					
Distillate fuel oil production	3,109	3,180	3,309	-71	-200
Distillate fuel oil stocks	126,432	125,371	136,547	1,061	-10,115
Residual Fuel Oil					
Residual fuel oil production	1,065	1,026	1,004	39	61
Residual fuel oil stocks	45,174	44,216	46,289	958	-1,115
Imports					
Crude oil imports	5,674	4,721	4,538	953	1,136
Product imports	2,637	2,827	2,217	-190	420
Crude Oil Stocks					
Crude oil stocks	334,416	337,154	350,510	-2,738	-16,094
Crude Supply Balance	-549				

*See definitions on page 6



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69

For Week Ended December 30, 1988

NO. 52

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,527*	1,174*	1,175*	1,380	85.1*
Appal. No. 1	111	104	107	107	100.0
DISTRICT 1 TOTAL	1,638*	1,278*	1,282*	1,487	86.2*
Ind., Ill., Ky.	2,218	1,957	1,992	2,254	88.4
Minn., Wisc., Daks.	324	312	312	312	100.0
Okla., Kans., Mo.	765	690	699	718	97.4
DISTRICT 2 TOTAL	3,307	2,959	3,003	3,284	91.4
Inland Texas	496	459	461	569	81.0
Texas Gulf Coast	3,161*	2,859*	2,859*	3,580	79.9*
La. Gulf Coast	2,607	2,385	2,392	2,908	82.3
N. La. and Ark.	179	164	164	252	65.1
New Mexico	82	70	71	76	93.4
DISTRICT 3 TOTAL	6,525*	5,937*	5,947*	7,385	80.5*
DISTRICT 4 TOTAL	467	437	441	535	82.4
DISTRICT 5 TOTAL	2,802	2,682	2,724	3,231	84.3
TOTAL U.S.	14,739	13,293	13,397	15,922	84.1
TOTAL U.S.					
Weeks Ended:					
DEC. 23, 1988	14,443*	13,259*	13,321*	15,922	83.7*
JAN. 1, 1988	14,484	13,184	13,335	15,697	85.0
DISTRICTS 1-4					
Weeks Ended:					
DEC. 30, 1988	11,937	10,611	10,673	12,691	84.1
DEC. 23, 1988	11,688*	10,591*	10,607*	12,691	83.6*
JAN. 1, 1988	11,816	10,609	10,746	12,438	86.4

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 30, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	648	63	585	31	45	394	149
Appal. No. 1	38	4	34	--	--	34	5
DISTRICT 1 TOTAL	686	67	619	31	45	428	154
Ind., Ill., Ky.	1,241	117	1,124	9	117	503	77
Minn., Wisc., Daks.	182	40	142	2	15	87	7
Okla., Kans., Mo.	402	114	288	12	52	175*	12
DISTRICT 2 TOTAL	1,825	271	1,554	23	184	765*	96
Inland Texas	345	71	274	25	32	139	17
Texas Gulf Coast	1,523*	142	1,381*	25	332	616	243*
La. Gulf Coast	1,307	163	1,144	15	327	525	180
N. La. and Ark.	58	12	46	5	--	58	9
New Mexico	40	15	25	8	2	16	--
DISTRICT 3 TOTAL	3,273*	403	2,870*	78	693	1,354	449*
DISTRICT 4 TOTAL	228	71	157	10	28	118	11
DISTRICT 5 TOTAL	1,254	236	1,018	63	383	444	355
TOTAL U.S.	7,266	1,048	6,218	205	1,333	3,109	1,065
TOTAL U.S.							
Weeks Ended:							
DEC. 23, 1988	7,359*	1,235	6,124*	210	1,197	3,180*	1,026*
JAN. 1, 1988	7,123	1,623	5,500	183	1,264	3,309	1,004
DISTRICTS 1-4							
Weeks Ended:							
DEC. 30, 1988	6,012	812	5,200	142	950	2,665	710
DEC. 23, 1988	6,079*	924	5,155*	153	837	2,726*	644*
JAN. 1, 1988	5,849	1,280	4,569	140	933	2,866	567

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 30, 1988

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,502*	205	3,296*	1	138	396	6,073*	920	--
Central Atlantic	28,366*	3,266	20,825	4,275*	628	4,331	29,573	16,617*	11,692*
Lower Atlantic	28,786	5,242	23,332	212	345	4,717	16,832	2,215	384
DISTRICT 1 TOTAL	60,654*	8,713	47,453*	4,488*	1,111	9,444	52,478*	19,752*	12,076*
DISTRICT 2 TOTAL	61,221*	13,501	39,928*	7,792	769	7,694	30,784*	3,191	14,930
DISTRICT 3 TOTAL	67,611*	10,197	41,662*	15,752	1,829	13,202	27,461*	12,863	47,536*
DISTRICT 4 TOTAL	7,327	1,965	3,169	2,193	357	761	2,751	672	1,905
DISTRICT 5 TOTAL	32,755	6,615	17,357	8,783	2,247	6,846	12,958	8,696	23,498
TOTAL U.S.	229,568	40,991	149,569	39,008	6,313	37,947	126,432	45,174	99,945
TOTAL U.S.									
Weeks Ended:									
DEC. 23, 1988	222,000*	39,407	144,093*	38,500*	6,319	36,917	125,371*	44,216*	104,105*
JAN. 1, 1988	227,375	54,356	135,136	37,883	7,217	43,666	136,547	46,289	92,013
DISTRICTS 1-4									
Weeks Ended:									
DEC. 30, 1988	196,813	34,376	132,212	30,225	4,066	31,101	113,474	36,478	76,447
DEC. 23, 1988	190,821*	32,908	128,003*	29,910*	4,344	29,521	112,245*	36,264*	79,673*
JAN. 1, 1988	197,877	47,113	120,739	30,025	5,542	36,516	125,148	37,726	69,533

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended December 30, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept. of Energy	Total	From Canada	
		August 1988			
Daily Average					
DISTRICTS 1-4 TOTAL					
DEC. 30, 1988	4,856.0	4,960.0	5,538	667	255,227
DEC. 23, 1988	4,856.0	--	4,549*	620*	256,082*
DEC. 16, 1988	4,856.0	--	4,482	713	260,115
DEC. 9, 1988	4,856.0	--	6,212	652	261,639

DISTRICT 5 TOTAL

DEC. 30, 1988	3,108.0	3,074.0	136	--	79,189 #
DEC. 23, 1988	3,108.0	--	172	24	81,072*
DEC. 16, 1988	3,108.0	--	229	15	80,223
DEC. 9, 1988	3,108.0	--	215	14	82,426

INCLUDES 21,049 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *

TOTAL U.S.

DEC. 30, 1988	7,964.0	8,034.0	5,674	667	334,416 #
DEC. 23, 1988	7,964.0	--	4,721*	644*	337,154*
DEC. 16, 1988	7,964.0	--	4,711	728	340,338
DEC. 9, 1988	7,964.0	--	6,427	666	344,065
JAN. 1, 1988	8,318.0 a/	--	4,538	527	350,510

a/ DOE actual for December 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages		
		Absolute	Positive	Negative
DEC. 30, 1988	-549	468	550	-334

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 30, 1988	15,899	70,520	157,005	11,803	255,227	79,189 #	334,416 #
DEC. 23, 1988	15,444*	70,885*	157,926*	11,827	256,082*	81,072*	337,154*
JAN. 1, 1988	15,968	71,910	162,266	12,753	262,897	87,613	350,510

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended December 30, 1988

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	110	--	110	92	--	--	140	150	3	--	11	506
Central Atlantic	68	--	68	77	--	95	141	531	43	105	65	1,125
Lower Atlantic	--	--	--	--	--	--	--	148	--	--	9	157
DISTRICT 1 TOTAL												
DEC. 30, 1988	178	--	178	169	--	95	281	829	46	105	85	1,788
DEC. 23, 1988	349	--	349	34	--	70	317	1,254	21	89	28	2,162
DEC. 16, 1988	257	7	250	24	--	41	293	707	32	213	128	1,695
DEC. 9, 1988	465	14	451	109	--	42	553	1,033	77	130	125	2,534
DISTRICTS 2-4 TOTAL												
DEC. 30, 1988	4	--	4	7	3	14	9	32	205	111	400	785
DEC. 23, 1988	11	--	11	3	3	11	5	30	120	106	295*	584*
DEC. 16, 1988	6	--	6	6	3	6	8	18	188	168	161	564
DEC. 9, 1988	47	--	47	--	3	7	10	24	164	92	38	385
DISTRICT 5 TOTAL												
DEC. 30, 1988	17	--	17	--	--	13	2	25	7	--	--	64
DEC. 23, 1988	29	--	29	--	--	20	4	17	6	--	5	81
DEC. 16, 1988	16	--	16	--	--	11	4	10	18	--	--	59
DEC. 9, 1988	28	--	28	--	--	11	6	14	31	--	65	155
TOTAL U.S.	199	--	199	176	3	122	292	886	258	216	485	2,637
TOTAL U.S. Weeks Ended:												
DEC. 23, 1988	389	--	389	37	3	101	326	1,301	147	195	328*	2,827*
DEC. 16, 1988	279	7	272	30	3	58	305	735	238	381	289	2,318
DEC. 9, 1988	540	14	526	109	3	60	569	1,071	272	222	228	3,074
JAN. 1, 1988	227	9	218	54	32	79	215	507	370	428	305	2,217

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

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DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API STATISTICAL BULLETIN
WEEK ENDED: DEC. 30, 1988

REVISIONS

12/16/88	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,210
			DISTRICT 3 TOTAL	6,609
			TOTAL U.S.	14,699
			DISTRICTS 1-4	11,888
		CRUDE OIL RUNS	TEXAS GULF COAST	2,880
			DISTRICT 3 TOTAL	6,016
			TOTAL U.S.	13,547
			DISTRICTS 1-4	10,760
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,881
			DISTRICT 3 TOTAL	6,032
			TOTAL U.S.	13,608
			DISTRICTS 1-4	10,813
		% OPERABLE	TEXAS GULF COAST	80.5
			DISTRICT 3 TOTAL	81.7
			TOTAL U.S.	85.5
			DISTRICTS 1-4	85.2
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,750
			DISTRICT 3 TOTAL	3,327
			TOTAL U.S.	7,374
			DISTRICTS 1-4	6,041
		UNLEADED MGAS	TEXAS GULF COAST	1,549
			DISTRICT 3 TOTAL	2,883
			TOTAL U.S.	6,208
			DISTRICTS 1-4	5,194
12/23/88	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,466
			DISTRICT 1 TOTAL	1,577
			TEXAS GULF COAST	3,078
			DISTRICT 3 TOTAL	6,437
			TOTAL U.S.	14,443
			DISTRICTS 1-4	11,688
		CRUDE OIL RUNS	EAST COAST	1,176
			DISTRICT 1 TOTAL	1,283
			TEXAS GULF COAST	2,799
			DISTRICT 3 TOTAL	5,895
			TOTAL U.S.	13,259
			DISTRICTS 1-4	10,591
		INPUT TO CRUDE OIL	EAST COAST	1,176
			DISTRICT 1 TOTAL	1,283
			TEXAS GULF COAST	2,794
			DISTRICT 3 TOTAL	5,886
			TOTAL U.S.	13,321
			DISTRICTS 1-4	10,607
		% OPERABLE	EAST COAST	85.2
			DISTRICT 1 TOTAL	86.3
			TEXAS GULF COAST	78.0

API STATISTICAL BULLETIN
WEEK ENDED: DEC. 30, 1988

REVISIONS

		DISTRICT 3 TOTAL	79.7
		TOTAL U.S.	83.7
		DISTRICTS 1-4	83.6
PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,688
		DISTRICT 3 TOTAL	3,259
		TOTAL U.S.	7,359
		DISTRICTS 1-4	6,079
	UNLEADED MGAS	TEXAS GULF COAST	1,477
		DISTRICT 3 TOTAL	2,720
		TOTAL U.S.	6,124
		DISTRICTS 1-4	5,155
	DISTILLATE FUEL	OKLA., KANS., MO.	171
		DISTRICT 2 TOTAL	724
		TOTAL U.S.	3,180
		DISTRICTS 1-4	2,726
	RESIDUAL FUEL	TEXAS GULF COAST	270
		DISTRICT 3 TOTAL	393
		TOTAL U.S.	1,026
		DISTRICTS 1-4	644
PAGE 3	TOTAL MGAS	NEW ENGLAND	3,382
		CENTRAL ATLANTIC	27,505
		DISTRICT 1 TOTAL	58,854
		DISTRICT 2 TOTAL	60,414
		DISTRICT 3 TOTAL	64,439
		TOTAL U.S.	222,000
		DISTRICTS 1-4	190,821
	UNLEADED MGAS	NEW ENGLAND	3,182
		DISTRICT 1 TOTAL	46,059
		DISTRICT 2 TOTAL	40,638
		DISTRICT 3 TOTAL	38,354
		TOTAL U.S.	144,093
		DISTRICTS 1-4	128,003
	BLENDING COMPS	CENTRAL ATLANTIC	4,109
		DISTRICT 1 TOTAL	4,322
		TOTAL U.S.	38,500
		DISTRICTS 1-4	29,910
	DISTILLATE FUEL	NEW ENGLAND	6,377
		DISTRICT 1 TOTAL	52,690
		DISTRICT 2 TOTAL	28,971
		DISTRICT 3 TOTAL	28,015
		TOTAL U.S.	125,371
		DISTRICTS 1-4	112,245
	RESIDUAL FUEL	CENTRAL ATLANTIC	16,119
		DISTRICT 1 TOTAL	19,242
		TOTAL U.S.	44,216

REVISIONS

	UNFINISHED OILS	DISTRICTS 1-4	36,264	
		CENTRAL ATLANTIC	12,622	
		DISTRICT 1 TOTAL	13,018	
		DISTRICT 3 TOTAL	49,242	
		TOTAL U.S.	104,105	
		DISTRICTS 1-4	79,673	
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,549
			TOTAL U.S.	4,721
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	620
			TOTAL U.S.	644
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	256,082
			DISTRICT 5 TOTAL	81,072
			TOTAL U.S.	337,154
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	27,101
PAGE 4	B	TOTAL	PAD DISTRICT 1	15,444
			PAD DISTRICT 2	70,885
			PAD DISTRICT 3	157,926
			TOTAL PAD DISTRICTS 1-4	256,082
			PAD DISTRICT 5	81,072
			TOTAL U.S.	337,154
PAGE 5		OTHER	DISTRICTS 2-4 TOTAL	295
			TOTAL U.S.	328
		TOTAL	DISTRICTS 2-4 TOTAL	584
			TOTAL U.S.	2,827



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended January 6, 1989

NO. 1

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/06/89	Last Week Ending: 12/30/88	Last Year Week Ending: 01/08/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,533	13,467	13,089	66	444
Operable capacity	15,922	15,922	15,697	0	225
Percent operated	85.0	84.6	83.4		
Motor Gasoline					
Total motor gasoline production	7,190	7,232	6,692	-42	498
Finished leaded motor gasoline production	1,156	1,048	1,304	108	-148
Finished unleaded motor gasoline production	6,034	6,184	5,388	-150	646
Total motor gasoline stocks	229,158	228,627	231,728	531	-2,570
Finished leaded motor gasoline stocks	41,163	40,571	54,231	592	-13,068
Finished unleaded motor gasoline stocks	149,027	148,873	138,742	154	10,285
Jet Fuel Kerosine					
Jet fuel kerosine production	1,305	1,346	1,234	-41	71
Jet fuel kerosine stocks	36,964	37,808	41,582	-844	-4,618
Distillate Fuel Oil					
Distillate fuel oil production	3,093	3,109	3,019	-16	74
Distillate fuel oil stocks	127,490	126,764	135,886	726	-8,396
Residual Fuel Oil					
Residual fuel oil production	993	1,086	1,042	-93	-49
Residual fuel oil stocks	42,694	45,069	44,851	-2,375	-2,157
Imports					
Crude oil imports	4,155	5,674	3,904	-1,519	251
Product imports	2,414	2,653	2,183	-239	231
Crude Oil Stocks					
Crude oil stocks	328,864	334,416	343,149	-5,552	-14,285
Crude Supply Balance					
	696				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended January 6, 1989

NO. 1

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,514*	1,222*	1,225*	1,380	88.8*
Appal. No. 1	113	103	105	107	98.1
DISTRICT 1 TOTAL	1,627*	1,325*	1,330*	1,487	89.4*
Ind., Ill., Ky.	2,154	1,946	1,984	2,254	88.0
Minn., Wisc., Daks.	325	312	312	312	100.0
Okla., Kans., Mo.	767	686	693	718	96.5
DISTRICT 2 TOTAL	3,246	2,944	2,989	3,284	91.0
Inland Texas	555	507	517	569	90.9
Texas Gulf Coast	3,335	2,943	2,943	3,580	82.2
La. Gulf Coast	2,576	2,397	2,427	2,908	83.5
N. La. and Ark.	196	174	177	252	70.2
New Mexico	85	71	72	76	94.7
DISTRICT 3 TOTAL	6,747	6,092	6,136	7,385	83.1
DISTRICT 4 TOTAL	484	451	452	535	84.5
DISTRICT 5 TOTAL	2,626*	2,601	2,626	3,231	81.3
TOTAL U.S.	14,730	13,413	13,533	15,922	85.0
TOTAL U.S.					
Weeks Ended:					
DEC. 30, 1988	14,745*	13,362*	13,467*	15,922	84.6*
JAN. 8, 1988	14,180	12,933	13,089	15,697	83.4
DISTRICTS 1-4					
Weeks Ended:					
JAN. 06, 1989	12,104	10,812	10,907	12,691	85.9
DEC. 30, 1988	11,977*	10,680*	10,743*	12,691	84.7*
JAN. 8, 1988	11,578	10,392	10,552	12,438	84.8

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 6, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	706	60	646	18	67*	392	159*
Appal. No. 1	48	5	43	--	--	34	1
DISTRICT 1 TOTAL	754	65	689	18	67*	426	160*
Ind., Ill., Ky.	1,179	130	1,049	11	93	481	58
Minn., Wisc., Daks.	182	42	140	2	18	77	7
Okl., Kans., Mo.	429	102	327	11	59	182	16
DISTRICT 2 TOTAL	1,790	274	1,516	24	170	740	81
Inland Texas	320	76	244	17	39	138	17
Texas Gulf Coast	1,630	155	1,475	35	300	597	212
La. Gulf Coast	1,155	216	939	5*	334	574	124
N. La. and Ark.	61	14	47	8	1	58	10
New Mexico	43	14	29	9	1	17	--
DISTRICT 3 TOTAL	3,209	475	2,734	74*	675	1,384	363
DISTRICT 4 TOTAL	247	106	141	8	31	120	8
DISTRICT 5 TOTAL	1,190*	236	954*	50	362	423	381
TOTAL U.S.	7,190	1,156	6,034	174	1,305	3,093	993
TOTAL U.S.							
Weeks Ended:							
DEC. 30, 1988	7,232*	1,048	6,184*	205*	1,346*	3,109	1,086*
JAN. 8, 1988	6,692	1,304	5,388	153	1,234	3,019	1,042
DISTRICTS 1-4							
Weeks Ended:							
JAN. 06, 1989	6,000	920	5,080	124	943	2,670	612
DEC. 30, 1988	6,012	812	5,200	142*	963*	2,665	731*
JAN. 8, 1988	5,508	991	4,517	119	946	2,629	661

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 6, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,763	236	3,526	1	141	481	5,715	757	--
Central Atlantic	28,633*	3,459	20,646	4,528*	724	3,942	28,777	15,555	11,373*
Lower Atlantic	29,000*	5,360	23,430*	210	347	3,801	17,423	2,691	373
DISTRICT 1 TOTAL	61,396*	9,055	47,602*	4,739*	1,212	8,224	51,915	19,003	11,746*
DISTRICT 2 TOTAL	61,883*	13,327	41,001*	7,555	813	7,363	30,979*	2,926	14,349
DISTRICT 3 TOTAL	66,423*	9,853*	40,549	16,021	1,931*	14,081	29,390	12,149	45,652
DISTRICT 4 TOTAL	7,772	2,401	3,018	2,353	374	809	2,889	659	1,872
DISTRICT 5 TOTAL	31,684*	6,527	16,857*	8,300	1,896	6,487*	12,317	7,957*	22,727*
TOTAL U.S.	229,158	41,163	149,027	38,968	6,226	36,964	127,490	42,694	96,346
TOTAL U.S. Weeks Ended:									
DEC. 30, 1988	228,627*	40,571*	148,873*	39,183*	6,313*	37,808*	126,764*	45,069*	99,730*
JAN. 8, 1988	231,728	54,231	138,742	38,755	7,271	41,582	135,886	44,851	92,621
DISTRICTS 1-4 Weeks Ended:									
JAN. 06, 1989	197,474	34,636	132,170	30,668	4,330	30,477	115,173	34,737	73,619
DEC. 30, 1988	195,954*	33,956*	131,598*	30,400*	4,066*	31,101	113,806*	36,478	76,569*
JAN. 8, 1988	201,740	46,647	124,054	31,039	5,640	35,282	124,397	36,063	70,199

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended January 6, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept. of Energy	Total	From Canada	
		August 1988			
DISTRICTS 1-4 TOTAL					
	Daily Average				
JAN. 06, 1989	4,856.0	4,960.0	3,902	575	248,612
DEC. 30, 1988	4,856.0	--	5,538	667	255,227
DEC. 23, 1988	4,856.0	--	4,549	620	256,082
DEC. 16, 1988	4,856.0	--	4,482	713	260,115

DISTRICT 5 TOTAL

JAN. 06, 1989	3,108.0	3,074.0	253	15	80,252 #
DEC. 30, 1988	3,108.0	--	136	--	79,189
DEC. 23, 1988	3,108.0	--	172	24	81,072
DEC. 16, 1988	3,108.0	--	229	15	80,223

#INCLUDES 24,945 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

JAN. 06, 1989	7,964.0	8,034.0	4,155	590	328,864 #
DEC. 30, 1988	7,964.0	--	5,674	667	334,416
DEC. 23, 1988	7,964.0	--	4,721	644	337,154
DEC. 16, 1988	7,964.0	--	4,711	728	340,338
JAN. 8, 1988	8,318.0 a/	--	3,904	522	343,149

a/ DOE actual for December 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages		
		Absolute	Positive	Negative
JAN. 06, 1989	696	468	550	-334

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 06, 1989	15,017	70,987	150,717	11,891	248,612	80,252 #	328,864 #
DEC. 30, 1988	15,899	70,520	157,005	11,803	255,227	79,189	334,416
JAN. 8, 1988	13,734	72,621	155,608	12,902	254,865	88,284	343,149

¹ See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 6, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type								
New England	124	--	124	--	--	--	137	--	11	--	--	272
Central Atlantic	172	--	172	48	--	52	165	701	16	97	53	1,304
Lower Atlantic	22	--	22	--	--	--	49	104	--	--	32	207
DISTRICT 1 TOTAL												
JAN. 06, 1989	318	--	318	48	--	52	351	805	27	97	85	1,783
DEC. 30, 1988	178	--	178	169	--	95	281	829	46	105	85	1,788
DEC. 23, 1988	349	--	349	34	--	70	317	1,254	21	89	28	2,162
DEC. 16, 1988	257	7	250	24	--	41	293	707	32	213	128	1,695
DISTRICTS 2-4 TOTAL												
JAN. 06, 1989	5	--	5	7	3	12	8	77	241	132	79	564
DEC. 30, 1988	4	--	4	7	3	14	9	32	221*	111	400	801*
DEC. 23, 1988	11	--	11	3	3	11	5	30	120	106	295	584
DEC. 16, 1988	6	--	6	6	3	6	8	18	188	168	161	564
DISTRICT 5 TOTAL												
JAN. 06, 1989	27	--	27	--	--	12	4	13	11	--	--	67
DEC. 30, 1988	17	--	17	--	--	13	2	25	7	--	--	64
DEC. 23, 1988	29	--	29	--	--	20	4	17	6	--	5	81
DEC. 16, 1988	16	--	16	--	--	11	4	10	18	--	--	59
TOTAL U.S.	350	--	350	55	3	76	363	895	279	229	164	2,414
TOTAL U.S. Weeks Ended:												
DEC. 30, 1988	199	--	199	176	3	122	292	886	274*	216	485	2,653*
DEC. 23, 1988	389	--	389	37	3	101	326	1,301	147	195	328	2,827
DEC. 16, 1988	279	7	272	30	3	58	305	735	238	381	289	2,318
JAN. 8, 1988	250	18	232	145	3	5	398	528	302	241	311	2,183

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

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INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

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REVISIONS

12/23/88	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,729
			TOTAL U.S.	14,417
	PAGE 2	NAPHTHA JET	LA. GULF COAST	41
			DISTRICT 3 TOTAL	103
			TOTAL U.S.	226
			DISTRICTS 1-4	169
	PAGE 3	NAPHTHA JET	DISTRICT 3 TOTAL	2,185
			TOTAL U.S.	6,500
			DISTRICTS 1-4	4,525
			DISTRICT 5 TOTAL	24,237
12/30/88	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,567
			DISTRICT 1 TOTAL	1,678
			DISTRICT 5 TOTAL	2,768
			TOTAL U.S.	14,745
		CRUDE OIL RUNS	DISTRICTS 1-4	11,977
			EAST COAST	1,243
			DISTRICT 1 TOTAL	1,347
			TOTAL U.S.	13,362
		INPUT TO CRUDE OIL	DISTRICTS 1-4	10,680
			EAST COAST	1,245
			DISTRICT 1 TOTAL	1,352
			TOTAL U.S.	13,467
		% OPERABLE	DISTRICTS 1-4	10,743
			EAST COAST	90.2
			DISTRICT 1 TOTAL	90.9
			TOTAL U.S.	84.6
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,220
			TOTAL U.S.	7,232
		UNLEADED MGAS	DISTRICT 5 TOTAL	984
			TOTAL U.S.	6,184
		KEROSENE JET	EAST COAST	58
			DISTRICT 1 TOTAL	58
			TOTAL U.S.	1,346
			DISTRICTS 1-4	963
		RESIDUAL FUEL	EAST COAST	170
			DISTRICT 1 TOTAL	175
			TOTAL U.S.	1,086
			DISTRICTS 1-4	731
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	28,541
			LOWER ATLANTIC	28,662
			DISTRICT 1 TOTAL	60,705
			DISTRICT 2 TOTAL	60,731
			DISTRICT 3 TOTAL	67,191

REVISIONS

	DISTRICT 5 TOTAL	32,673
	TOTAL U.S.	228,627
	DISTRICTS 1-4	195,954
LEADED MGAS	DISTRICT 3 TOTAL	9,777
	TOTAL U.S.	40,571
	DISTRICTS 1-4	33,956
UNLEADED MGAS	LOWER ATLANTIC	23,208
	DISTRICT 1 TOTAL	47,329
	DISTRICT 2 TOTAL	39,438
	DISTRICT 5 TOTAL	17,275
	TOTAL U.S.	148,873
	DISTRICTS 1-4	131,598
BLENDING COMPS	CENTRAL ATLANTIC	4,450
	DISTRICT 1 TOTAL	4,663
	TOTAL U.S.	39,183
	DISTRICTS 1-4	30,400
KEROSINE JET	DISTRICT 5 TOTAL	6,707
	TOTAL U.S.	37,808
DISTILLATE FUEL	DISTRICT 2 TOTAL	31,116
	TOTAL U.S.	126,764
	DISTRICTS 1-4	113,806
RESIDUAL FUEL	DISTRICT 5 TOTAL	8,591
	TOTAL U.S.	45,069
UNFINISHED OILS	CENTRAL ATLANTIC	11,814
	DISTRICT 1 TOTAL	12,198
	DISTRICT 5 TOTAL	23,161
	TOTAL U.S.	99,730
	DISTRICTS 1-4	76,569
PAGE 5	L.P.G.	DISTRICTS 2-4 TOTAL 221
		TOTAL U.S. 274
	TOTAL	DISTRICTS 2-4 TOTAL 801
		TOTAL U.S. 2,653

JAN

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1989

American Petroleum Institute
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Washington, D.C. 20005



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended January 13, 1989

NO. 2

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/13/89	Last Week Ending: 01/06/89	Last Year Week Ending: 01/15/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,630	13,584	13,079	46	551
Operable capacity	15,907	15,922	15,697	-15	210
Percent operated	85.7	85.3	83.3		
Motor Gasoline					
Total motor gasoline production	7,100	7,147	6,767	-47	333
Finished leaded motor gasoline production	1,047	1,126	1,302	-79	-255
Finished unleaded motor gasoline production	6,053	6,021	5,465	32	588
Total motor gasoline stocks	234,815	228,820	233,350	5,995	1,465
Finished leaded motor gasoline stocks	40,166	40,104	55,327	62	-15,161
Finished unleaded motor gasoline stocks	153,703	149,628	138,549	4,075	15,154
Jet Fuel Kerosine					
Jet fuel kerosine production	1,223	1,305	1,258	-82	-35
Jet fuel kerosine stocks	37,144	36,635	38,959	509	-1,815
Distillate Fuel Oil					
Distillate fuel oil production	3,200	3,093	3,136	107	64
Distillate fuel oil stocks	124,256	126,887	131,738	-2,631	-7,482
Residual Fuel Oil					
Residual fuel oil production	980	993	1,031	-13	-51
Residual fuel oil stocks	44,398	43,046	45,054	1,352	-656
Imports					
Crude oil imports	5,222	4,385	5,611	837	-389
Product imports	3,153	2,476	2,724	677	429
Crude Oil Stocks					
Crude oil stocks	324,520	328,982	343,111	-4,462	-18,591
Crude Supply Balance	227				

*See definitions on page 6.



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended January 13, 1989

NO. 2

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,491*	1,187*	1,187*	1,380	86.0*
Appal. No. 1	113	104	104	107	97.2
DISTRICT 1 TOTAL	1,604*	1,291*	1,291*	1,487	86.8*
Ind., Ill., Ky.	2,289	2,057	2,075	2,254	92.1
Minn., Wisc., Daks.	327	317	320	312	102.6
Okla., Kans., Mo.	708	619	626	718	87.2
DISTRICT 2 TOTAL	3,324	2,993	3,021	3,284	92.0
Inland Texas	569	498	500	569	87.9
Texas Gulf Coast	3,210	2,841	2,841	3,565	79.7
La. Gulf Coast	2,678	2,525	2,578	2,908	88.7
N. La. and Ark.	192	175	175	252	69.4
New Mexico	83	71	72	76	94.7
DISTRICT 3 TOTAL	6,732	6,110	6,166	7,370	83.7
DISTRICT 4 TOTAL	457	437	437	535	81.7
DISTRICT 5 TOTAL	2,717	2,682*	2,715	3,231	84.0
TOTAL U.S.	14,834	13,513	13,630	15,907	85.7
TOTAL U.S.					
Weeks Ended:					
JAN. 6, 1989	14,772*	13,488*	13,584*	15,922	85.3*
JAN. 15, 1988	14,099	12,900	13,079	15,697	83.3
DISTRICTS 1-4					
Weeks Ended:					
JAN. 13, 1989	12,117	10,831	10,915	12,676	86.1
JAN. 6, 1989	12,146*	10,863*	10,958*	12,691	86.3*
JAN. 15, 1988	11,335	10,300	10,487	12,438	84.3

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 13, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	701*	57*	644*	24	63	367	159
Appal. No. 1	44	12	32	--	--	33	4
DISTRICT 1 TOTAL	745*	69*	676*	24	63	400	163
Ind., Ill., Ky.	1,163	124	1,039	7	122	492	72
Minn., Wisc., Daks.	174	20	154	--	12	91	12
Okla., Kans., Mo.	408	70	338	10	43	161	14
DISTRICT 2 TOTAL	1,745	214	1,531	17	177	744	98
Inland Texas	340	79	261	29	48	136	15
Texas Gulf Coast	1,504	158	1,346	40	266	652	177
La. Gulf Coast	1,172	134	1,038	16	317	539	141
N. La. and Ark.	59	16	43	5	2	61	11
New Mexico	43	13	30	8	2	17	--
DISTRICT 3 TOTAL	3,118	400	2,718	98	635	1,405	344
DISTRICT 4 TOTAL	238	69	169	10	23	126	13
DISTRICT 5 TOTAL	1,254	295	959	59	325	525	362
TOTAL U.S.	7,100	1,047	6,053	208	1,223	3,200	980
TOTAL U.S.							
Weeks Ended:							
JAN. 6, 1989	7,147*	1,126*	6,021*	174	1,305	3,093	993
JAN. 15, 1988	6,767	1,302	5,465	190	1,258	3,136	1,031
DISTRICTS 1-4							
Weeks Ended:							
JAN. 13, 1989	5,846	752	5,094	149	898	2,675	618
JAN. 6, 1989	5,957*	890*	5,067*	124	943	2,670	612
JAN. 15, 1988	5,537	1,009	4,528	131	915	2,722	628

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 13, 1989

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,843	174	3,668	1	127	444	5,095	923	--
Central Atlantic	28,779*	3,340*	20,811	4,628	650	3,989*	27,543*	16,677*	11,220
Lower Atlantic	29,779*	5,016*	24,490*	273	373	4,447*	16,595	2,572	359
DISTRICT 1 TOTAL	62,401*	8,530*	48,969*	4,902	1,150	8,880*	49,233*	20,172*	11,579
DISTRICT 2 TOTAL	62,772*	13,122	42,173*	7,477	813	7,433	31,466	2,935	14,825
DISTRICT 3 TOTAL	67,630*	9,387*	41,072*	17,171	2,154	13,078*	28,688*	12,412	46,469
DISTRICT 4 TOTAL	7,903	2,362	3,122	2,419	331	672	2,984	689	1,849
DISTRICT 5 TOTAL	34,109*	6,765	18,367	8,977*	1,911	7,081	11,885	8,190*	23,372
TOTAL U.S.	234,815	40,166	153,703	40,946	6,359	37,144	124,256	44,398	98,094
TOTAL U.S. Weeks Ended:									
JAN. 6, 1989	228,820*	40,104*	149,628*	39,088*	6,226	36,635*	126,887*	43,046*	96,346
JAN. 15, 1988	233,350	55,327	138,549	39,474	7,367	38,959	131,738	45,054	93,684
DISTRICTS 1-4 Weeks Ended:									
JAN. 13, 1989	200,706	33,401	135,336	31,969	4,448	30,063	112,371	36,208	74,722
JAN. 6, 1989	197,016*	33,577*	132,771*	30,668	4,330	30,148*	114,570*	34,982*	73,619
JAN. 15, 1988	202,596	47,660	123,740	31,196	5,725	32,585	120,604	35,974	71,252

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

WEEKLY STATISTICAL BULLETIN

Week Ended January 13, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept. of Energy August 1988	Total	From Canada	
DISTRICTS 1-4 TOTAL					
Daily Average					
JAN. 13, 1989	4,819.0	4,960.0	5,069	497	249,535
JAN. 6, 1989	4,849.0*	--	4,132*	575	248,612
DEC. 30, 1988	4,849.0*	--	5,610*	667	255,227
DEC. 23, 1988	4,849.0*	--	4,679*	620	256,082

DISTRICT 5 TOTAL

JAN. 13, 1989	3,094.0	3,074.0	153	--	74,985 #
JAN. 6, 1989	3,060.0*	--	253	15	80,370*
DEC. 30, 1988	3,060.0*	--	136	--	79,189
DEC. 23, 1988	3,060.0*	--	172	24	81,072

INCLUDES 20,286 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

JAN. 13, 1989	7,913.0	8,034.0	5,222	497	324,520 #
JAN. 6, 1989	7,909.0*	--	4,385*	590	328,982*
DEC. 30, 1988	7,909.0*	--	5,746*	667	334,416
DEC. 23, 1988	7,909.0*	--	4,851*	644	337,154
JAN. 15, 1988	8,211.0 a/	--	5,611	638	343,111

a/ DOE actual for January 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages		
		Absolute	Positive	Negative
JAN. 13, 1989	227	468	550	-334

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 13, 1989	15,003	70,307	152,264	11,961	249,535	74,985 #	324,520 #
JAN. 6, 1989	15,017	70,987	150,717	11,891	248,612	80,370*	328,982*
JAN. 15, 1988	14,653	69,489	159,751	12,958	256,851	86,260	343,111

¹ See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	--	--	--	13	--	--	276	177	14	--	--	480
Central Atlantic	145	--	145	31	--	53	143	891	14	90	61	1,428
Lower Atlantic	75	2	73	--	--	--	91	207*	--	--	21	394*
DISTRICT 1 TOTAL												
JAN. 13, 1989	220	2	218	44	--	53	510	1,275	28	90	82	2,302
JAN. 6, 1989	318	--	318	48	--	52	351	835*	27	97	85	1,813*
DEC. 30, 1988	178	--	178	169	--	95	281	829	46	105	85	1,788
DEC. 23, 1988	349	--	349	34	--	70	317	1,254	21	89	28	2,162
DISTRICTS 2-4 TOTAL												
JAN. 13, 1989	38	--	38	7	3	12	13	43	197	140	321	774
JAN. 6, 1989	5	--	5	7	3	12	8	77	241	132	111*	596*
DEC. 30, 1988	4	--	4	7	3	14	9	32	221	111	400	801
DEC. 23, 1988	11	--	11	3	3	11	5	30	120	106	295	584
DISTRICT 5 TOTAL												
JAN. 13, 1989	24	--	24	--	--	11	3	25	14	--	--	77
JAN. 6, 1989	27	--	27	--	--	12	4	13	11	--	--	67
DEC. 30, 1988	17	--	17	--	--	13	2	25	7	--	--	64
DEC. 23, 1988	29	--	29	--	--	20	4	17	6	--	5	81
TOTAL U.S.												
	282	2	280	51	3	76	526	1,343	239	230	403	3,153
TOTAL U.S. Weeks Ended:												
JAN. 6, 1989	350	--	350	55	3	76	363	925*	279	229	196*	2,476*
DEC. 30, 1988	199	--	199	176	3	122	292	886	274	216	485	2,653
DEC. 23, 1988	389	--	389	37	3	101	326	1,301	147	195	328	2,827
JAN. 15, 1988	440	26	414	99	3	41	274	857	256	415	339	2,724

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	DECEMBER 1988	NOVEMBER 1988 ^{E/}	AUGUST 1988
Florida	20.0	21.0	22.0
New York-Pennsylvania	9.0	9.0	10.0
Virginia	0.0	0.0	0.0
West Virginia	7.0	7.0	7.0
Illinois	64.0	64.0	64.0
Indiana	8.0	8.0	10.0
Kansas	152.0	156.0	162.0
Kentucky	13.0	14.0	15.0
Michigan	60.0	61.0	61.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	16.0	16.0	17.0
Ohio	27.0	27.0	29.0
Oklahoma	338.0	342.0	348.0
North Dakota	107.0	107.0	107.0
South Dakota	4.0	4.0	4.0
Alabama	56.0	56.0	57.0
Arkansas	35.0	36.0	37.0
Mississippi	73.0	73.0	81.0
New Mexico-So. East	172.0	174.0	174.0
New Mexico-Other	18.0	20.0	19.0
North Louisiana	61.0	61.0	61.0
South Louisiana	1,089.0	1,091.0	1,083.0
Total Louisiana	1,150.0	1,152.0	1,144.0
Texas			
District 1	54.0	55.0	56.0
District 2	63.0	66.0	67.0
District 3	216.0	221.0	245.0
District 4	63.0	64.0	64.0
District 5	35.0	35.0	35.0
District 6, East Texas	108.0	108.0	110.0
Other	87.0	87.0	89.0
District 7-B	84.0	84.0	84.0
District 7-C	84.0	87.0	87.0
District 8 and 8-A	1,073.0	1,070.0	1,088.0
District 9	82.0	82.0	84.0
District 10	41.0	41.0	41.0
Total Texas	1,990.0	2,000.0	2,050.0
Colorado	82.0	83.0	89.0
Montana	61.0	61.0	63.0
Utah	87.0	88.0	89.0
Wyoming	298.0	298.0	299.0
Total Districts 1-4	4,849.0	4,879.0	4,960.0
Alaska	1,995.0	2,069.0	2,009.0
Arizona	0.0	0.0	0.0
California	1,057.0	1,057.0	1,056.0
Nevada	8.0	8.0	9.0
Total District 5	3,060.0	3,134.0	3,074.0
TOTAL U.S.	7,909.0	8,013.0 ^{E/}	8,034.0

^{E/} Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.9% of total U.S. production in November.

REVISIONS

12/23/88	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,679
				TOTAL U.S.	4,851
12/30/88	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,610
				TOTAL U.S.	5,746
01/06/89	PAGE 1		TOTAL REFINERY INPUT	EAST COAST	1,556
				DISTRICT 1 TOTAL	1,669
				TOTAL U.S.	14,772
				DISTRICTS 1-4	12,146
			CRUDE OIL RUNS	EAST COAST	1,273
				DISTRICT 1 TOTAL	1,376
				DISTRICT 5 TOTAL	2,625
				TOTAL U.S.	13,488
				DISTRICTS 1-4	10,863
			INPUT TO CRUDE OIL	EAST COAST	1,276
				DISTRICT 1 TOTAL	1,381
				TOTAL U.S.	13,584
				DISTRICTS 1-4	10,958
			% OPERABLE	EAST COAST	92.5
				DISTRICT 1 TOTAL	92.9
				TOTAL U.S.	85.3
				DISTRICTS 1-4	86.3
	PAGE 2		TOTAL MGAS	EAST COAST	663
				DISTRICT 1 TOTAL	711
				TOTAL U.S.	7,147
				DISTRICTS 1-4	5,957
			LEADED MGAS	EAST COAST	30
				DISTRICT 1 TOTAL	35
				TOTAL U.S.	1,126
				DISTRICTS 1-4	890
			UNLEADED MGAS	EAST COAST	633
				DISTRICT 1 TOTAL	676
				TOTAL U.S.	6,021
				DISTRICTS 1-4	5,067
	PAGE 3		TOTAL MGAS	CENTRAL ATLANTIC	28,744
				LOWER ATLANTIC	28,442
				DISTRICT 1 TOTAL	60,949
				DISTRICT 2 TOTAL	62,019
				DISTRICT 3 TOTAL	66,276
				DISTRICT 5 TOTAL	31,804
				TOTAL U.S.	228,820
				DISTRICTS 1-4	197,016
			LEADED MGAS	CENTRAL ATLANTIC	3,570
				LOWER ATLANTIC	4,375
				DISTRICT 1 TOTAL	8,181
				DISTRICT 3 TOTAL	9,668
				TOTAL U.S.	40,104
				DISTRICTS 1-4	33,577

REVISIONS

	UNLEADED MGAS	LOWER ATLANTIC	23,857	
		DISTRICT 1 TOTAL	48,029	
		DISTRICT 2 TOTAL	41,137	
		DISTRICT 3 TOTAL	40,587	
		TOTAL U.S.	149,628	
		DISTRICTS 1-4	132,771	
	BLENDING COMPS	DISTRICT 5 TOTAL	8,420	
		TOTAL U.S.	39,088	
	KEROSINE JET	CENTRAL ATLANTIC	3,665	
		LOWER ATLANTIC	3,464	
		DISTRICT 1 TOTAL	7,610	
		DISTRICT 3 TOTAL	14,366	
		TOTAL U.S.	36,635	
		DISTRICTS 1-4	30,148	
	DISTILLATE FUEL	CENTRAL ATLANTIC	28,526	
		DISTRICT 1 TOTAL	51,664	
		DISTRICT 3 TOTAL	29,038	
		TOTAL U.S.	126,887	
		DISTRICTS 1-4	114,570	
	RESIDUAL FUEL	CENTRAL ATLANTIC	15,800	
		DISTRICT 1 TOTAL	19,248	
		DISTRICT 5 TOTAL	8,064	
		TOTAL U.S.	43,046	
		DISTRICTS 1-4	34,982	
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,132
			TOTAL U.S.	4,385
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	80,370
			TOTAL U.S.	328,982
PAGE 4	B	TOTAL	PAD DISTRICT 5	80,370
			TOTAL U.S.	328,982
PAGE 5		RESIDUAL FUEL	LOWER ATLANTIC	134
			DISTRICT 1 TOTAL	835
			TOTAL U.S.	925
		OTHER	DISTRICTS 2-4 TOTAL	111
			TOTAL U.S.	196
		TOTAL	LOWER ATLANTIC	237
			DISTRICT 1 TOTAL	1,813
			DISTRICTS 2-4 TOTAL	596
			TOTAL U.S.	2,476



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended January 20, 1989

NO. 3

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/20/89	Last Week Ending: 01/13/89	Last Year Week Ending: 01/22/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,668	13,613	13,086	55	582
Operable capacity	15,907	15,907	15,697	0	210
Percent operated	85.9	85.6	83.4		
Motor Gasoline					
Total motor gasoline production	7,225	7,116	6,774	109	451
Finished leaded motor gasoline production	1,196	1,063	1,309	133	-113
Finished unleaded motor gasoline production	6,029	6,053	5,465	-24	564
Total motor gasoline stocks	236,396	234,376	234,887	2,020	1,509
Finished leaded motor gasoline stocks	40,219	40,166	55,386	53	-15,167
Finished unleaded motor gasoline stocks	153,846	153,264	139,405	582	14,441
Jet Fuel Kerosine					
Jet fuel kerosine production	1,392	1,223	1,272	169	120
Jet fuel kerosine stocks	36,455	36,920	38,186	-465	-1,731
Distillate Fuel Oil					
Distillate fuel oil production	3,134	3,200	2,993	-66	141
Distillate fuel oil stocks	120,222	123,933	129,069	-3,711	-8,847
Residual Fuel Oil					
Residual fuel oil production	1,004	980	997	24	7
Residual fuel oil stocks	45,151	44,589	44,978	562	173
Imports					
Crude oil imports	5,147	5,222	4,235	-75	912
Product imports	2,831	3,153	2,325	-322	506
Crude Oil Stocks					
Crude oil stocks	326,229	324,211	341,238	2,018	-15,009
Crude Supply Balance	939				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended January 20, 1989

NO. 3

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,524*	1,221*	1,232*	1,380	89.3*
Appal. No. 1	114	104	105	107	98.1
DISTRICT 1 TOTAL	1,638*	1,325*	1,337*	1,487	89.9*
Ind., Ill., Ky.	2,250	2,050	2,072	2,254	91.9
Minn., Wisc., Daks.	324	314	315	312	101.0
Okla., Kans., Mo.	726	638	638	718	88.9
DISTRICT 2 TOTAL	3,300	3,002	3,025	3,284	92.1
Inland Texas	579	510	513	569	90.2
Texas Gulf Coast	3,253	2,831	2,831	3,565	79.4
La. Gulf Coast	2,758	2,542	2,596	2,908	89.3
N. La. and Ark.	186	172	172	252	68.3
New Mexico	79	71	72	76	94.7
DISTRICT 3 TOTAL	6,855	6,126	6,184	7,370	83.9
DISTRICT 4 TOTAL	446	433	437	535	81.7
DISTRICT 5 TOTAL	2,667	2,638	2,685	3,231	83.1
TOTAL U.S.	14,906	13,524	13,668	15,907	85.9
TOTAL U.S.					
Weeks Ended:					
JAN. 13, 1989	14,817*	13,496*	13,613*	15,907	85.6*
JAN. 22, 1988	14,337	12,943	13,086	15,697	83.4
DISTRICTS 1-4					
Weeks Ended:					
JAN. 20, 1989	12,239	10,886	10,983	12,676	86.6
JAN. 13, 1989	12,100*	10,814*	10,898*	12,676	86.0*
JAN. 22, 1988	11,636	10,430	10,578	12,438	85.0

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 20, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	742*	81*	661	12	76	368	172
Appal. No. 1	42	10	32	--	--	35	4
DISTRICT 1 TOTAL	784*	91*	693	12	76	403	176
Ind., Ill., Ky.	1,238	94	1,144	14	137	455	76
Minn., Wisc., Daks.	174	34	140	--	13	88	14
Okla., Kans., Mo.	394	133	261	10	51	170	14
DISTRICT 2 TOTAL	1,806	261	1,545	24	201	713	104
Inland Texas	317	87	230	23	34	133	20
Texas Gulf Coast	1,582	162	1,420	35	326	684	182
La. Gulf Coast	1,202	219	983	9	343	574	127
N. La. and Ark.	68	20	48	8	2	59	11
New Mexico	44	12	32	10	2	18	--
DISTRICT 3 TOTAL	3,213	500	2,713	85	707	1,468	340
DISTRICT 4 TOTAL	237	90	147	9	32	117	13
DISTRICT 5 TOTAL	1,185	254	931	47	376	433	371
TOTAL U.S.	7,225	1,196	6,029	177	1,392	3,134	1,004
TOTAL U.S.							
Weeks Ended:							
JAN. 13, 1989	7,116*	1,063*	6,053	208	1,223	3,200	980
JAN. 22, 1988	6,774	1,309	5,465	210	1,272	2,993	997
DISTRICTS 1-4							
Weeks Ended:							
JAN. 20, 1989	6,040	942	5,098	130	1,016	2,701	633
JAN. 13, 1989	5,862*	768*	5,094	149	898	2,675	618
JAN. 22, 1988	5,647	1,062	4,585	149	965	2,571	618

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 20, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,770	177	3,592	1	117	396	5,161	901	--
Central Atlantic	29,439	3,546	21,643	4,250	589	3,375	25,930*	17,839*	11,690
Lower Atlantic	29,781	4,861	24,715	205	384	4,175	15,909	2,658	357
DISTRICT 1 TOTAL	62,990	8,584	49,950	4,456	1,090	7,946	47,000*	21,398*	12,047
DISTRICT 2 TOTAL	63,917*	13,516	42,144*	8,257	871	7,724	31,926	3,272	14,795
DISTRICT 3 TOTAL	67,467*	9,216	40,523*	17,728	1,982	13,066*	27,573*	12,285	47,231
DISTRICT 4 TOTAL	8,039	2,339	3,190	2,510	363	715	2,875	680	1,902
DISTRICT 5 TOTAL	33,983*	6,564	18,039*	9,380	2,003	7,004	10,848	7,516	23,026
TOTAL U.S.	236,396	40,219	153,846	42,331	6,309	36,455	120,222	45,151	99,001
TOTAL U.S.									
Weeks Ended:									
JAN. 13, 1989	234,376*	40,166	153,264*	40,946	6,359	36,920*	123,933*	44,589*	98,094
JAN. 22, 1988	234,887	55,386	139,405	40,096	7,861	38,186	129,069	44,978	94,163
DISTRICTS 1-4									
Weeks Ended:									
JAN. 20, 1989	202,413	33,655	135,807	32,951	4,306	29,451	109,374	37,635	75,975
JAN. 13, 1989	200,483*	33,401	135,113*	31,969	4,448	29,839*	112,048*	36,399*	74,722
JAN. 22, 1988	203,386	47,523	124,410	31,453	5,831	32,011	118,212	35,436	70,426

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN
Week Ended January 20, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL
(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept. of Energy	Total	From Canada	
		August 1988			
Daily Average					
DISTRICTS 1-4 TOTAL					
JAN. 20, 1989	4,819.0	4,960.0	4,892	687	247,577
JAN. 13, 1989	4,819.0	--	5,069	497	249,371*
JAN. 6, 1989	4,849.0	--	4,132	575	248,612
DEC. 30, 1988	4,849.0	--	5,610	667	255,227
DISTRICT 5 TOTAL					
JAN. 20, 1989	3,094.0	3,074.0	255	12	78,652 #
JAN. 13, 1989	3,094.0	--	153	--	74,840*
JAN. 6, 1989	3,080.0	--	253	15	80,370
DEC. 30, 1988	3,060.0	--	136	--	79,189
#INCLUDES 22,958 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 20, 1989	7,913.0	8,034.0	5,147	699	326,229 #
JAN. 13, 1989	7,913.0	--	5,222	497	324,211*
JAN. 6, 1989	7,909.0	--	4,385	590	328,982
DEC. 30, 1988	7,909.0	--	5,746	667	334,416
JAN. 22, 1988	8,211.0 a/	--	4,235	732	341,238
a/ DOE actual for January 1988.					

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages	
		Absolute	Positive Negative
JAN. 20, 1989	939	445	472 -372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 20, 1989	15,472	69,406	151,000	11,699	247,577	78,652 #	326,229 #
JAN. 13, 1989	15,003	70,387	152,100*	11,961	249,371*	74,840*	324,211*
JAN. 22, 1988	14,269	70,683	156,231	12,723	253,906	87,332	341,238

¹ See definitional notes, Page 6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 20, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	141	--	141	--	--	--	89	137	7	--	--	374
Central Atlantic	107	5	102	43	--	45	118	584	20	184	160	1,261
Lower Atlantic	145	71	74	--	--	14	--	140	--	--	58	357
DISTRICT 1 TOTAL												
JAN. 20, 1989	393	76	317	43	--	59	207	861	27	184	218	1,992
JAN. 13, 1989	220	2	218	44	--	53	510	1,275	28	90	82	2,302
JAN. 6, 1989	318	--	318	48	--	52	351	835	27	97	85	1,813
DEC. 30, 1988	178	--	178	169	--	95	281	829	46	105	85	1,788
DISTRICTS 2-4 TOTAL												
JAN. 20, 1989	3	--	3	6	3	14	6	29	185	285	241	772
JAN. 13, 1989	38	--	38	7	3	12	13	43	197	140	321	774
JAN. 6, 1989	5	--	5	7	3	12	8	77	241	132	111	596
DEC. 30, 1988	4	--	4	7	3	14	9	32	221	111	400	801
DISTRICT 5 TOTAL												
JAN. 20, 1989	17	--	17	--	--	12	2	21	8	--	7	67
JAN. 13, 1989	24	--	24	--	--	11	3	25	14	--	--	77
JAN. 6, 1989	27	--	27	--	--	12	4	13	11	--	--	67
DEC. 30, 1988	17	--	17	--	--	13	2	25	7	--	--	64
TOTAL U.S.	413	76	337	49	3	85	215	911	220	469	466	2,831
TOTAL U.S. Weeks Ended:												
JAN. 13, 1989	282	2	280	51	3	76	526	1,343	239	230	403	3,153
JAN. 6, 1989	350	--	350	55	3	76	363	925	279	229	196	2,476
DEC. 30, 1988	199	--	199	176	3	122	292	886	274	216	485	2,653
JAN. 22, 1988	401	35	366	7	4	24	343	705	271	249	321	2,325

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

01/13/89	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,474
			DISTRICT 1 TOTAL	1,587
			TOTAL U.S.	14,817
			DISTRICTS 1-4	12,100
		CRUDE OIL RUNS	EAST COAST	1,170
			DISTRICT 1 TOTAL	1,274
			TOTAL U.S.	13,496
			DISTRICTS 1-4	10,814
		INPUT TO CRUDE OIL	EAST COAST	1,170
			DISTRICT 1 TOTAL	1,274
			TOTAL U.S.	13,613
			DISTRICTS 1-4	10,898
		% OPERABLE	EAST COAST	84.8
			DISTRICT 1 TOTAL	85.7
			TOTAL U.S.	85.6
			DISTRICTS 1-4	86.0
	PAGE 2	TOTAL MGAS	EAST COAST	717
			DISTRICT 1 TOTAL	761
			TOTAL U.S.	7,116
			DISTRICTS 1-4	5,862
		LEADED MGAS	EAST COAST	73
			DISTRICT 1 TOTAL	85
			TOTAL U.S.	1,063
			DISTRICTS 1-4	768
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	63,194
			DISTRICT 3 TOTAL	66,985
			DISTRICT 5 TOTAL	33,893
			TOTAL U.S.	234,376
			DISTRICTS 1-4	200,483
		UNLEADED MGAS	DISTRICT 2 TOTAL	42,595
			DISTRICT 3 TOTAL	40,427
			DISTRICT 5 TOTAL	18,151
			TOTAL U.S.	153,264
			DISTRICTS 1-4	135,113
		KEROSINE JET	DISTRICT 3 TOTAL	12,854
			TOTAL U.S.	36,920
			DISTRICTS 1-4	29,839
		DISTILLATE FUEL	CENTRAL ATLANTIC	27,430
			DISTRICT 1 TOTAL	49,120
			DISTRICT 3 TOTAL	28,478
			TOTAL U.S.	123,933
			DISTRICTS 1-4	112,048
		RESIDUAL FUEL	CENTRAL ATLANTIC	6,868
			DISTRICT 1 TOTAL	20,363
			TOTAL U.S.	44,589

REVISIONS

		DISTRICTS 1-4	36,399
PAGE 4	T	CRUDE OIL STOCKS	
		DISTRICTS 1-4 TOTAL	249,371
		DISTRICT 5 TOTAL	74,840
		TOTAL U.S.	324,211
PAGE 4	B	TOTAL	
		PAD DISTRICT 3	152,100
		TOTAL PAD DISTRICTS 1-4	249,371
		PAD DISTRICT 5	74,840
		TOTAL U.S.	324,211



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**weekly
statistical
bulletin**

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended January 27, 1989

NO. 4

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/27/89	Last Week Ending: 01/20/89	Last Year Week Ending: 01/29/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,521	13,668	13,198	-147	323
Operable capacity	15,907	15,907	15,697	0	210
Percent operated	85.0	85.9	84.1		
Motor Gasoline					
Total motor gasoline production	6,948	7,169	6,749	-221	199
Finished leaded motor gasoline production	978	1,196	1,297	-218	-319
Finished unleaded motor gasoline production	5,970	5,973	5,452	-3	518
Total motor gasoline stocks	240,139	236,396	235,553	3,743	4,586
Finished leaded motor gasoline stocks	40,264	40,219	55,543	45	-15,279
Finished unleaded motor gasoline stocks	157,889	154,134	141,387	3,755	16,502
Jet Fuel Kerosine					
Jet fuel kerosine production	1,369	1,371	1,239	-2	130
Jet fuel kerosine stocks	36,759	36,303	38,624	456	-1,865
Distillate Fuel Oil					
Distillate fuel oil production	2,905	3,108	3,038	-203	-133
Distillate fuel oil stocks	120,551	120,222	125,604	329	-5,053
Residual Fuel Oil					
Residual fuel oil production	949	1,004	1,014	-55	-65
Residual fuel oil stocks	45,572	45,151	45,063	421	509
Imports					
Crude oil imports	5,502	6,068	4,587	-566	915
Product imports	2,494	2,785	2,389	-291	105
Crude Oil Stocks					
Crude oil stocks	325,636	326,229	339,023	-593	-13,387
Crude Supply Balance					
	94				

*See definitions on page 6



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended January 27, 1989

NO. 4

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,550	1,231	1,231	1,380	89.2
Appal. No. 1	101	90	90	107	84.1
DISTRICT 1 TOTAL	1,651	1,321	1,321	1,487	88.8
Ind., Ill., Ky.	2,269	2,041	2,048	2,254	90.9
Minn., Wisc., Daks.	328	319	319	312	102.2
Okla., Kans., Mo.	692	619	623	718	86.8
DISTRICT 2 TOTAL	3,289	2,979	2,990	3,284	91.0
Inland Texas	584	503	511	569	89.8
Texas Gulf Coast	3,228	2,806	2,806	3,565	78.7
La. Gulf Coast	2,756	2,553	2,616	2,908	90.0
N. La. and Ark.	197	157	164	252	65.1
New Mexico	90	72	71	76	93.4
DISTRICT 3 TOTAL	6,855	6,091	6,168	7,370	83.7
DISTRICT 4 TOTAL	456	405	419	535	78.3
DISTRICT 5 TOTAL	2,666*	2,594	2,623	3,231	81.2
TOTAL U.S.	14,917	13,390	13,521	15,907	85.0
TOTAL U.S.					
Weeks Ended:					
JAN. 20, 1989	14,906*	13,524	13,668	15,907	85.9
JAN. 29, 1988	14,212	13,098	13,198	15,697	84.1
DISTRICTS 1-4					
Weeks Ended:					
JAN. 27, 1989	12,251	10,796	10,898	12,676	86.0
JAN. 20, 1989	12,239	10,886	10,983	12,676	86.6
JAN. 29, 1988	11,565	10,554	10,654	12,438	85.7

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 27, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	735	57	678	32	85	343	155
Appal. No. 1	47	8	39	--	--	33	4
DISTRICT 1 TOTAL	782	65	717	32	85	376	159
Ind., Ill., Ky.	1,202	72	1,130	8	109	489	91
Minn., Wisc., Daks.	183	31	152	3	17	81	9
Okla., Kans., Mo.	325	65	260	15	54	155	9
DISTRICT 2 TOTAL	1,710	168	1,542	26	180	725	109
Inland Texas	300	79	221	27	50	115	16
Texas Gulf Coast	1,488*	150	1,338*	26	303*	556*	185
La. Gulf Coast	1,199	201	998	24	371	494	117
N. La. and Ark.	57	9	48	7	2	59	11
New Mexico	40	11	29	9	1	20	
DISTRICT 3 TOTAL	3,084*	450	2,634*	93	727*	1,244*	329
DISTRICT 4 TOTAL	232	50	182	11	22	114	12
DISTRICT 5 TOTAL	1,140*	245	895*	37	355	446	340
TOTAL U.S.	6,948	978	5,970	199	1,369	2,905	949
TOTAL U.S.							
Weeks Ended:							
JAN. 20, 1989	7,169*	1,196	5,973*	177	1,371*	3,108*	1,004
JAN. 29, 1988	6,749	1,297	5,452	199	1,239	3,038	1,014
DISTRICTS 1-4							
Weeks Ended:							
JAN. 27, 1989	5,808	733	5,075	162	1,014	2,459	609
JAN. 20, 1989	5,984*	942	5,042*	130	995*	2,675*	633
JAN. 29, 1988	5,622	1,016	4,606	148	897	2,644	636

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended January 27, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,216	193	4,022	1	112	513	5,858	664	--
Central Atlantic	29,029	3,179	21,829	4,021	648	3,050	25,201	17,526	11,651
Lower Atlantic	29,286	4,875	24,238	173	363	5,072	16,231	3,081	346
DISTRICT 1 TOTAL	62,531	8,247	50,089	4,195	1,123	8,635	47,290	21,271	11,997
DISTRICT 2 TOTAL	65,722	13,707	43,739*	8,276*	887	7,690	32,265	3,317	14,614
DISTRICT 3 TOTAL	69,284	9,716	42,315	17,253	2,111	12,849	27,402	12,215	48,171
DISTRICT 4 TOTAL	8,044	2,159	3,426	2,459	337	627	2,855	653	1,890
DISTRICT 5 TOTAL	34,558	6,435	18,320	9,803	2,009	6,958*	10,739	8,116*	23,474*
TOTAL U.S.	240,139	40,264	157,889	41,986	6,467	36,759	120,551	45,572	100,146
TOTAL U.S.									
Weeks Ended:									
JAN. 20, 1989	236,396	40,219	154,134*	42,043*	6,309	36,303*	120,222	45,151*	99,001*
JAN. 29, 1988	235,553	55,543	141,387	38,623	7,570	38,624	125,604	45,063	95,781
DISTRICTS 1-4									
Weeks Ended:									
JAN. 27, 1989	205,581	33,829	139,569	32,183	4,458	29,801	109,812	37,456	76,672
JAN. 20, 1989	202,413	33,655	136,095*	32,663*	4,306	29,451	109,374	37,635	75,975
JAN. 29, 1988	204,014	47,761	125,480	30,773	5,757	32,274	115,429	36,033	72,144

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended January 27, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept.	Total	From Canada	
		of Energy			
		September 1988			
DISTRICTS 1-4 TOTAL					
	Daily Average				
JAN. 27, 1989	4,819.0	4,790.0	5,279	516	248,827
JAN. 20, 1989	4,819.0	--	5,813*	687	247,577
JAN. 13, 1989	4,819.0	--	5,022*	497	249,371
JAN. 6, 1989	4,849.0	--	4,851*	575	248,612

DISTRICT 5 TOTAL

JAN. 27, 1989	3,094.0	3,076.0	223	15	76,809 #
JAN. 20, 1989	3,094.0	--	255	12	78,652
JAN. 13, 1989	3,094.0	--	153	--	74,840
JAN. 6, 1989	3,060.0	--	253	15	80,370

#INCLUDES 23,654 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

JAN. 27, 1989	7,913.0	7,866.0	5,502	531	325,636 #
JAN. 20, 1989	7,913.0	--	6,068*	699	326,229
JAN. 13, 1989	7,913.0	--	5,175*	497	324,211
JAN. 6, 1989	7,909.0	--	5,104*	590	328,982
JAN. 29, 1988	8,211.0 a/	--	4,587	488	339,023

a/ DOE actual for January 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
JAN. 27, 1989	94	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JAN. 27, 1989	14,424	70,343	152,459	11,601	248,827	76,809 #	325,636 #
JAN. 20, 1989	15,472	69,406	151,000	11,699	247,577	78,652	326,229
JAN. 29, 1988	15,072	69,545	160,701	12,803	258,121	80,902	339,023

¹See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 27, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	173	--	173	--	--	10	299	43	8	--	--	533
Central Atlantic	201	3	198	47	--	77	83	546	35	78	66	1,133
Lower Atlantic	29	3	26	--	--	11	18	101	--	--	9	168
DISTRICT 1 TOTAL												
JAN. 27, 1989	403	6	397	47	--	98	400	690	43	78	75	1,834
JAN. 20, 1989	393	76	317	43	--	59	207	861	27	184	218	1,992
JAN. 13, 1989	220	2	218	44	--	53	510	1,275	28	90	82	2,302
JAN. 6, 1989	318	--	318	48	--	52	351	835	27	97	85	1,813
DISTRICTS 2-4 TOTAL												
JAN. 27, 1989	7	--	7	39	3	21	9	15	281	122	112	609
JAN. 20, 1989	3	--	3	6	3	14	6	29	185	285	195*	726*
JAN. 13, 1989	38	--	38	7	3	12	13	43	197	140	321	774
JAN. 6, 1989	5	--	5	7	3	12	8	77	241	132	111	596
DISTRICT 5 TOTAL												
JAN. 27, 1989	5	--	5	--	--	17	3	12	14	--	--	51
JAN. 20, 1989	17	--	17	--	--	12	2	21	8	--	7	67
JAN. 13, 1989	24	--	24	--	--	11	3	25	14	--	--	77
JAN. 6, 1989	27	--	27	--	--	12	4	13	11	--	--	67
TOTAL U.S.	415	6	409	86	3	136	412	717	338	200	187	2,494
TOTAL U.S. Weeks Ended:												
JAN. 20, 1989	413	76	337	49	3	85	215	911	220	469	420*	2,785*
JAN. 13, 1989	282	2	280	51	3	76	526	1,343	239	230	403	3,153
JAN. 6, 1989	350	--	350	55	3	76	363	925	279	229	196	2,476
JAN. 29, 1988	261	5	256	14	4	3	327	562	351	265	602	2,389

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

01/06/89	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,851
				TOTAL U.S.	5,104
01/13/89	PAGE 1		TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,687
				TOTAL U.S.	14,787
	PAGE 2		TOTAL MGAS	DISTRICT 5 TOTAL	1,228
				TOTAL U.S.	7,090
			UNLEADED MGAS	DISTRICT 5 TOTAL	933
				TOTAL U.S.	6,027
	PAGE 3		KEROSINE JET	DISTRICT 5 TOTAL	6,949
				TOTAL U.S.	36,788
			RESIDUAL FUEL	DISTRICT 5 TOTAL	8,290
				TOTAL U.S.	44,689
			UNFINISHED OILS	DISTRICT 5 TOTAL	23,207
				TOTAL U.S.	97,929
	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,022
				TOTAL U.S.	5,175
01/20/89	PAGE 2		TOTAL MGAS	TEXAS GULF COAST	1,526
				DISTRICT 3 TOTAL	3,157
				TOTAL U.S.	7,169
				DISTRICTS 1-4	5,984
			UNLEADED MGAS	TEXAS GULF COAST	1,364
				DISTRICT 3 TOTAL	2,657
				TOTAL U.S.	5,973
				DISTRICTS 1-4	5,042
			KEROSINE JET	TEXAS GULF COAST	305
				DISTRICT 3 TOTAL	686
				TOTAL U.S.	1,371
				DISTRICTS 1-4	995
			DISTILLATE FUEL	TEXAS GULF COAST	658
				DISTRICT 3 TOTAL	1,442
				TOTAL U.S.	3,108
				DISTRICTS 1-4	2,675
	PAGE 3		UNLEADED MGAS	DISTRICT 2 TOTAL	42,432
				TOTAL U.S.	154,134
				DISTRICTS 1-4	136,095
			BLENDING COMPS	DISTRICT 2 TOTAL	7,969
				TOTAL U.S.	42,043
				DISTRICTS 1-4	32,663
			KEROSINE JET	DISTRICT 5 TOTAL	6,852
				TOTAL U.S.	36,303

Page 7a

PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,813
			TOTAL U.S.	6,068
PAGE 5		OTHER	DISTRICTS 2-4 TOTAL	195
			TOTAL U.S.	420
		TOTAL	DISTRICTS 2-4 TOTAL	726
			TOTAL U.S.	2,785



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended February 3, 1989

NO. 5

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/03/89	Last Week Ending: 01/27/89	Last Year Week Ending: 02/05/88	Change From Last Week	Change From Last Year
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Refinery Operations

Input to crude oil distillation units	13,496	13,502	13,053	-6	443
Operable capacity	15,907	15,907	15,697	0	210
Percent operated	84.8	84.9	83.2		

Motor Gasoline

Total motor gasoline production	6,887	6,918	6,664	-31	223
Finished leaded motor gasoline production	1,038	964	1,233	74	-195
Finished unleaded motor gasoline production	5,849	5,954	5,431	-105	418
Total motor gasoline stocks	243,772	240,047	241,142	3,725	2,630
Finished leaded motor gasoline stocks	40,184	40,264	54,470	-80	-14,286
Finished unleaded motor gasoline stocks	161,267	157,889	146,725	3,378	14,542

Jet Fuel Kerosine

Jet fuel kerosine production	1,283	1,369	1,217	-86	66
Jet fuel kerosine stocks	38,039	36,759	38,115	1,280	-76

Distillate Fuel Oil

Distillate fuel oil production	3,039	2,905	2,832	134	207
Distillate fuel oil stocks	117,148	120,551	123,197	-3,403	-6,049

Residual Fuel Oil

Residual fuel oil production	892	925	921	-33	-29
Residual fuel oil stocks	45,374	45,414	45,077	-40	297

Imports

Crude oil imports	5,539	5,584	4,737	-45	802
Product imports	2,591	2,510	2,073	81	518

Crude Oil Stocks

Crude oil stocks	332,759	325,636	338,354	7,123	-5,595
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Crude Supply Balance

517

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended February 3, 1989

NO. 5

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,491*	1,187*	1,187*	1,380	86.0*
Appal. No. 1	108	100	100	107	93.5
DISTRICT 1 TOTAL	1,599*	1,287*	1,287*	1,487	86.6*
Ind., Ill., Ky.	2,311	2,060	2,073	2,254	92.0
Minn., Wisc., Daks.	323	316	316	312	101.3
Okla., Kans., Mo.	710	640	647	718	90.1
DISTRICT 2 TOTAL	3,344	3,016	3,036	3,284	92.4
Inland Texas	575	504	506	569	88.9
Texas Gulf Coast	3,203	2,747	2,747	3,565	77.1
La. Gulf Coast	2,720	2,566	2,619	2,908	90.1
N. La. and Ark.	179	165	165	252	65.5
New Mexico	48	43	43	76	56.6
DISTRICT 3 TOTAL	6,725	6,025	6,080	7,370	82.5
DISTRICT 4 TOTAL	450	438	438	535	81.9
DISTRICT 5 TOTAL	2,677	2,605	2,655	3,231	82.2
TOTAL U.S.	14,795	13,371	13,496	15,907	84.8
TOTAL U.S.					
Weeks Ended:					
JAN. 27, 1989	14,897*	13,371*	13,502*	15,907	84.9*
FEB. 5, 1988	14,102	12,933	13,053	15,697	83.2
DISTRICTS 1-4					
Weeks Ended:					
FEB. 03, 1989	12,118	10,766	10,841	12,676	85.5
JAN. 27, 1989	12,231*	10,777*	10,879*	12,676	85.8*
FEB. 5, 1988	11,456	10,421	10,538	12,438	84.7

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 3, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	679*	63*	616*	18	79	384	111*
Appal. No. 1	40	10	30	--	--	34	5
DISTRICT 1 TOTAL	719*	73*	646*	18	79	418	116*
Ind., Ill., Ky.	1,273	88	1,185	10	123	500	81
Minn., Wisc., Daks.	185	41	144	--	22	79	7
Okla., Kans., Mo.	344	120	224	9	58	142	7
DISTRICT 2 TOTAL	1,802	249	1,553	19	203	721	95
Inland Texas	267	68	199	27	43	113	17
Texas Gulf Coast	1,443	120	1,323	34	262	610	205
La. Gulf Coast	1,141	176	965	43	344	523	120
N. La. and Ark.	65	13	52	7	2	59	15
New Mexico	32	10	22	5	2	12	--
DISTRICT 3 TOTAL	2,948	387	2,561	116	653	1,317	357
DISTRICT 4 TOTAL	219	76	143	6	33	104	11
DISTRICT 5 TOTAL	1,199*	253	946*	49	315	479	313
TOTAL U.S.	6,887	1,038	5,849	208	1,283	3,039	892
TOTAL U.S.							
Weeks Ended:							
JAN. 27, 1989	6,918*	964*	5,954*	199	1,369	2,905	925*
FEB. 5, 1988	6,664	1,233	5,431	166	1,217	2,832	921
DISTRICTS 1-4							
Weeks Ended:							
FEB. 03, 1989	5,688	785	4,903	159	968	2,560	579
JAN. 27, 1989	5,778*	719*	5,059*	162	1,014	2,459	585*
FEB. 5, 1988	5,473	902	4,571	115	894	2,405	561

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 3, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,291	216	4,074	1	98	424	6,319	612	--
Central Atlantic	30,237*	3,279	22,284	4,674*	686	3,187	24,524	16,695*	11,423*
Lower Atlantic	30,723	5,210	25,312	201	340	5,613	15,809	2,697	348
DISTRICT 1 TOTAL	65,251*	8,705	51,670	4,876*	1,124	9,224	46,652	20,004*	11,771*
DISTRICT 2 TOTAL	67,512	13,729	45,225	8,558	888	8,068	31,482	3,477	14,208
DISTRICT 3 TOTAL	68,216	9,052	41,674	17,490	2,191	13,357	26,089	13,108	48,355
DISTRICT 4 TOTAL	8,018	2,247	3,092	2,679	332	671	2,702	672	1,958
DISTRICT 5 TOTAL	34,775*	6,451	19,606	8,718*	2,023	6,719	10,223	8,113*	23,523
TOTAL U.S.	243,772	40,184	161,267	42,321	6,558	38,039	117,148	45,374	99,815
TOTAL U.S. Weeks Ended:									
JAN. 27, 1989	240,047*	40,264	157,889	41,894*	6,467	36,759	120,551	45,414*	100,146*
FEB. 5, 1988	241,142	54,470	146,725	39,947	7,270	38,115	123,197	45,077	95,040
DISTRICTS 1-4 Weeks Ended:									
FEB. 03, 1989	208,997	33,733	141,661	33,603	4,535	31,320	106,925	37,261	76,292
JAN. 27, 1989	205,489*	33,829	139,569	32,091*	4,458	29,801	109,812	37,298*	76,672*
FEB. 5, 1988	207,805	46,532	129,970	31,303	5,583	31,628	112,936	35,967	71,496

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended February 3, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept. of Energy September 1988	Total	From Canada	
Daily Average					
DISTRICTS 1-4 TOTAL					
FEB. 03, 1989	4,819.0	4,790.0	5,323	675	255,771
JAN. 27, 1989	4,819.0	--	5,361*	535*	248,827
JAN. 20, 1989	4,819.0	--	5,813	687	247,356*
JAN. 13, 1989	4,819.0	--	5,022	497	249,371

DISTRICT 5 TOTAL

FEB. 03, 1989	3,094.0	3,076.0	216	15	76,988 #
JAN. 27, 1989	3,094.0	--	223	15	76,809
JAN. 20, 1989	3,094.0	--	255	12	78,652
JAN. 13, 1989	3,094.0	--	153	--	74,840

INCLUDES 20,863 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

FEB. 03, 1989	7,913.0	7,866.0	5,539	690	332,759 #
JAN. 27, 1989	7,913.0	--	5,584*	550*	325,636
JAN. 20, 1989	7,913.0	--	6,068	699	326,008*
JAN. 13, 1989	7,913.0	--	5,175	497	324,211
FEB. 5, 1988	8,211.0 a/	--	4,737	636	338,354

a/ DOE actual for January 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
FEB. 03, 1989	517	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 03, 1989	14,818	69,403	159,523	12,027	255,771	76,988 #	332,759 #
JAN. 27, 1989	14,424*	70,343	152,459	11,601	248,827*	76,809	325,636*
FEB. 5, 1988	15,439	69,069	153,967	13,062	251,537	86,817	338,354

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 3, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Oils	Other						
New England	329	--	329	--	--	27	157	147	3	--	--	663
Central Atlantic	134	--	134	39	--	44	168	616	80	117	96	1,294
Lower Atlantic	52	5	47	--	--	43	9	40	--	--	3	147
DISTRICT 1 TOTAL												
FEB. 03, 1989	515	5	510	39	--	114	334	803	83	117	99	2,104
JAN. 27, 1989	403	6	397	47	--	98	400	690	43	78	75	1,834
JAN. 20, 1989	393	76	317	43	--	59	207	861	27	184	218	1,992
JAN. 13, 1989	220	2	218	44	--	53	510	1,275	28	90	82	2,302
DISTRICTS 2-4 TOTAL												
FEB. 03, 1989	8	--	8	7	3	20	8	24	181	127	52	430
JAN. 27, 1989	7	--	7	39	3	21	9	15	297*	122	112	625*
JAN. 20, 1989	3	--	3	6	3	14	6	29	185	285	195	726
JAN. 13, 1989	38	--	38	7	3	12	13	43	197	140	321	774
DISTRICT 5 TOTAL												
FEB. 03, 1989	6	--	6	--	--	17	2	18	14	--	--	57
JAN. 27, 1989	5	--	5	--	--	17	3	12	14	--	--	51
JAN. 20, 1989	17	--	17	--	--	12	2	21	8	--	7	67
JAN. 13, 1989	24	--	24	--	--	11	3	25	14	--	--	77
TOTAL U.S.												
	529	5	524	46	3	151	344	845	278	244	151	2,591
TOTAL U.S. Weeks Ended:												
JAN. 27, 1989	415	6	409	86	3	136	412	717	354*	200	187	2,510*
JAN. 20, 1989	413	76	337	49	3	85	215	911	220	469	420	2,785
JAN. 13, 1989	282	2	280	51	3	76	526	1,343	239	230	403	3,153
FEB. 5, 1988	353	--	353	42	4	4	256	555	343	262	254	2,073

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

01/20/89	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,505
			DISTRICT 1 TOTAL	1,619
			TOTAL U.S.	14,887
			DISTRICTS 1-4	12,220
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,162
			TOTAL U.S.	7,146
		LEADED MGAS	EAST COAST	64
			DISTRICT 1 TOTAL	74
			TOTAL U.S.	1,179
			DISTRICTS 1-4	925
		UNLEADED MGAS	EAST COAST	678
			DISTRICT 1 TOTAL	710
			DISTRICT 5 TOTAL	908
			TOTAL U.S.	5,967
			DISTRICTS 1-4	5,059
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	34,194
			TOTAL U.S.	236,607
		BLENDING COMPS	DISTRICT 5 TOTAL	9,591
			TOTAL U.S.	42,254
		RESIDUAL FUEL	CENTRAL ATLANTIC	17,714
			DISTRICT 1 TOTAL	21,273
			DISTRICT 5 TOTAL	7,689
			TOTAL U.S.	45,199
			DISTRICTS 1-4	37,510
		UNFINISHED OILS	CENTRAL ATLANTIC	11,854
			DISTRICT 1 TOTAL	12,211
			TOTAL U.S.	99,165
			DISTRICTS 1-4	76,139
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	247,356
			TOTAL U.S.	326,008
	PAGE 4 B	TOTAL	PAD DISTRICT 1	15,251
			TOTAL PAD DISTRICTS 1-4	247,356
			TOTAL U.S.	326,008
01/27/89	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,530
			DISTRICT 1 TOTAL	1,631
			TOTAL U.S.	14,897
			DISTRICTS 1-4	12,231
		CRUDE OIL RUNS	EAST COAST	1,212
			DISTRICT 1 TOTAL	1,302
			TOTAL U.S.	13,371
			DISTRICTS 1-4	10,777
		INPUT TO CRUDE OIL	EAST COAST	1,212
			DISTRICT 1 TOTAL	1,302
			TOTAL U.S.	13,502
			DISTRICTS 1-4	10,879

REVISIONS

	% OPERABLE	EAST COAST	87.8
		DISTRICT 1 TOTAL	87.6
		TOTAL U.S.	84.9
		DISTRICTS 1-4	85.8
PAGE 2	TOTAL MGAS	EAST COAST	705
		DISTRICT 1 TOTAL	752
		TOTAL U.S.	6,918
		DISTRICTS 1-4	5,778
	LEADED MGAS	EAST COAST	43
		DISTRICT 1 TOTAL	51
		TOTAL U.S.	964
		DISTRICTS 1-4	719
	UNLEADED MGAS	EAST COAST	662
		DISTRICT 1 TOTAL	701
		TOTAL U.S.	5,954
		DISTRICTS 1-4	5,059
	RESIDUAL FUEL	EAST COAST	131
		DISTRICT 1 TOTAL	135
		TOTAL U.S.	925
		DISTRICTS 1-4	585
PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	28,937
		DISTRICT 1 TOTAL	62,439
		TOTAL U.S.	240,047
		DISTRICTS 1-4	205,489
	BLENDING COMPS	CENTRAL ATLANTIC	3,929
		DISTRICT 1 TOTAL	4,103
		TOTAL U.S.	41,894
		DISTRICTS 1-4	32,091
	RESIDUAL FUEL	CENTRAL ATLANTIC	17,368
		DISTRICT 1 TOTAL	21,113
		TOTAL U.S.	45,414
		DISTRICTS 1-4	37,298
PAGE 4	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,361
		TOTAL U.S.	5,584
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	535
		TOTAL U.S.	550
PAGE 5	L.P.G.	DISTRICTS 2-4 TOTAL	297
		TOTAL U.S.	354
	TOTAL	DISTRICTS 2-4 TOTAL	625
		TOTAL U.S.	2,510



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended February 10, 1989

NO. 6

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/10/89	Last Week Ending: 02/03/89	Last Year Week Ending: 02/12/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,263	13,555	12,807	-292	456
Operable capacity	15,907	15,907	15,697	0	210
Percent operated	83.4	85.2	81.6		
Motor Gasoline					
Total motor gasoline production	6,681	6,912	6,641	-231	40
Finished leaded motor gasoline production	953	1,038	1,323	-85	-370
Finished unleaded motor gasoline production	5,728	5,874	5,318	-146	410
Total motor gasoline stocks	245,844	243,877	236,560	1,967	9,284
Finished leaded motor gasoline stocks	40,548	40,184	53,490	364	-12,942
Finished unleaded motor gasoline stocks	162,064	161,372	142,991	692	19,073
Jet Fuel Kerosine					
Jet fuel kerosine production	1,258	1,283	1,257	-25	1
Jet fuel kerosine stocks	38,943	37,911	36,844	1,032	2,099
Distillate Fuel Oil					
Distillate fuel oil production	2,819	3,010	2,856	-191	-37
Distillate fuel oil stocks	116,129	117,360	118,058	-1,231	-1,929
Residual Fuel Oil					
Residual fuel oil production	858	892	1,044	-34	-186
Residual fuel oil stocks	48,140	45,573	45,813	2,567	2,327
Imports					
Crude oil imports	5,507	5,539	4,734	-32	773
Product imports	3,149	2,591	2,108	558	1,041
Crude Oil Stocks					
Crude oil stocks	324,873	332,433	333,174	-7,560	-8,301
Crude Supply Balance					
	-1,190				

*See definitions on page 6.



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended February 10, 1989

NO. 6

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,420*	1,191*	1,191*	1,380	86.3*
Appal. No. 1	109	99	100	107	93.5
DISTRICT 1 TOTAL	1,529*	1,290*	1,291*	1,487	86.8*
Ind., Ill., Ky.	2,249	2,048	2,048	2,254	90.9
Minn., Wisc., Daks.	327	317	317	312	101.6
Okla., Kans., Mo.	776	672	672	718	93.6
DISTRICT 2 TOTAL	3,352	3,037	3,037	3,284	92.5
Inland Texas	543	501	503	569	88.4
Texas Gulf Coast	3,100*	2,747*	2,747*	3,565	77.1*
La. Gulf Coast	2,669	2,543	2,600	2,908	89.4
N. La. and Ark.	190	173	173	252	68.7
New Mexico	53	32	32	76	42.1
DISTRICT 3 TOTAL	6,555*	5,996*	6,055*	7,370	82.2*
DISTRICT 4 TOTAL	443	411	413	535	77.2
DISTRICT 5 TOTAL	2,467	2,416	2,467	3,231	76.4
TOTAL U.S.	14,346	13,150	13,263	15,907	83.4
TOTAL U.S.					
Weeks Ended:					
FEB. 3, 1989	14,792*	13,429*	13,555*	15,907	85.2*
FEB. 12, 1988	14,008	12,739	12,807	15,697	81.6
DISTRICTS 1-4					
Weeks Ended:					
FEB. 10, 1989	11,879	10,734	10,796	12,676	85.2
FEB. 3, 1989	12,115*	10,824*	10,900*	12,676	86.0*
FEB. 12, 1988	11,428	10,330	10,395	12,438	83.6

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 10, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	678	21	657	21	101	307*	106
Appal No. 1	38	7	31	--	--	34	1
DISTRICT 1 TOTAL	716	28	688	21	101	341*	107
Ind., Ill., Ky.	1,230	124	1,106	3	109	466	56
Minn., Wisc., Daks.	141	21	120	--	15	79	8
Okla., Kans., Mo.	360	101	259	5	43	185	9
DISTRICT 2 TOTAL	1,731	246	1,485	8	167	730	73
Inland Texas	249	54	195	26	29	87	20
Texas Gulf Coast	1,401	146	1,255	26	283	542	204
La. Gulf Coast	1,138*	147	991*	16*	350	525	110
N. La. and Ark.	65	10	55	7	3	56	11
New Mexico	29	9	20	3	2	10	--
DISTRICT 3 TOTAL	2,882*	366	2,516*	78*	667	1,220	345
DISTRICT 4 TOTAL	234	72	162	11	27	97	9
DISTRICT 5 TOTAL	1,118	241	877	35	296	431	324
TOTAL U.S.	6,681	953	5,728	153	1,258	2,819	858
TOTAL U.S.							
Weeks Ended:							
FEB. 3, 1989	6,912*	1,038	5,874*	183*	1,283	3,010*	892
FEB. 12, 1988	6,641	1,323	5,318	189	1,257	2,856	1,044
DISTRICTS 1-4							
Weeks Ended:							
FEB. 10, 1989	5,563	712	4,851	118	962	2,388	534
FEB. 3, 1989	5,713*	785	4,928*	134*	968	2,531*	579
FEB. 12, 1988	5,552	1,044	4,508	152	932	2,449	649

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 10, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,128	218	3,909	1	91	603	6,029	951	--
Central Atlantic	30,396	3,139	21,867	5,390	722	4,738	24,667	17,953	11,684
Lower Atlantic	31,671	4,767	26,668	236	372	4,941	15,000	2,931	350
DISTRICT 1 TOTAL	66,195	8,124	52,444	5,627	1,185	10,282	45,696	21,835	12,034
DISTRICT 2 TOTAL	67,695	14,101	45,013	8,581	849	8,331	31,637*	3,329	14,233
DISTRICT 3 TOTAL	69,697*	9,444	42,967*	17,286	2,223	13,500	26,470*	14,772	48,923
DISTRICT 4 TOTAL	8,303	2,280	3,465	2,558	355	585	2,613	644	2,033
DISTRICT 5 TOTAL	33,954	6,599	18,175	9,180	1,885	6,245*	9,713	7,560*	23,762
TOTAL U.S.	245,844	40,548	162,064	43,232	6,497	38,943	116,129	48,140	100,985
TOTAL U.S. Weeks Ended:									
FEB. 3, 1989	243,877*	40,184	161,372*	42,321	6,558	37,911*	117,360*	45,573*	99,815
FEB. 12, 1988	236,560	53,490	142,991	40,079	7,119	36,844	118,058	45,813	94,389
DISTRICTS 1-4 Weeks Ended:									
FEB. 10, 1989	211,890	33,949	143,889	34,052	4,612	32,698	106,416	40,580	77,223
FEB. 3, 1989	209,102*	33,733	141,766*	33,603	4,535	31,320	107,137*	37,261	76,292
FEB. 12, 1988	203,396	45,574	126,481	31,341	5,637	30,451	108,008	36,938	71,113

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

WEEKLY STATISTICAL BULLETIN
Week Ended February 10, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹ Total	Crude Oil Stocks By Location ¹	
	API Monthly	Latest Dept. of Energy September 1988			
					From Canada
		Daily Average			
DISTRICTS 1-4 TOTAL					
FEB. 10, 1989	4,876.0	4,790.0	5,297	637	247,435
FEB. 3, 1989	4,905.0*	--	5,323	675	255,445*
JAN. 27, 1989	4,905.0*	--	5,361	535	248,827
JAN. 20, 1989	4,905.0*	--	5,813	687	247,356

DISTRICT 5 TOTAL

FEB. 10, 1989	3,081.0	3,076.0	210	7	77,438 #
FEB. 3, 1989	3,023.0*	--	216	15	76,988
JAN. 27, 1989	3,023.0*	--	223	15	76,809
JAN. 20, 1989	3,023.0*	--	255	12	78,652

INCLUDES 22,607 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

FEB. 10, 1989	7,957.0	7,866.0	5,507	644	324,873 #
FEB. 3, 1989	7,928.0*	--	5,539	690	332,433*
JAN. 27, 1989	7,928.0*	--	5,584	550	325,636
JAN. 20, 1989	7,928.0*	--	6,068	699	326,008
FEB. 12, 1988	8,338.0 a/	--	4,734	653	333,174

a/ DOE actual for February 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
FEB. 10, 1989	-1,190	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 10, 1989	15,260	67,098	153,696	11,381	247,435	77,438 #	324,873 #
FEB. 3, 1989	15,024*	69,403	158,991*	12,027	255,445*	76,988	332,433*
FEB. 12, 1988	15,784	68,588	151,664	13,366	249,402	83,772	333,174

¹ See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 10, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	119	--	119	104	--	2	197	67	3	--	--	492
Central Atlantic	378	--	378	22	--	148	225	367	78	241	63	1,522
Lower Atlantic	95	4	91	--	--	18	17	75	--	--	6	211
DISTRICT 1 TOTAL												
FEB. 10, 1989	592	4	588	126	--	168	439	509	81	241	69	2,225
FEB. 3, 1989	515	5	510	39	--	114	334	803	83	117	99	2,104
JAN. 27, 1989	403	6	397	47	--	98	400	690	43	78	75	1,834
JAN. 20, 1989	393	76	317	43	--	59	207	861	27	184	218	1,992
DISTRICTS 2-4 TOTAL												
FEB. 10, 1989	8	--	8	27	3	26	11	10	241	220	304	850
FEB. 3, 1989	8	--	8	7	3	20	8	24	181	127	52	430
JAN. 27, 1989	7	--	7	39	3	21	9	15	297	122	112	625
JAN. 20, 1989	3	--	3	6	3	14	6	29	185	285	195	726
DISTRICT 5 TOTAL												
FEB. 10, 1989	21	--	21	--	--	27	3	7	16	--	--	74
FEB. 3, 1989	6	--	6	--	--	17	2	18	14	--	--	57
JAN. 27, 1989	5	--	5	--	--	17	3	12	14	--	--	51
JAN. 20, 1989	17	--	17	--	--	12	2	21	8	--	7	67
TOTAL U.S.												
TOTAL U.S.	621	4	617	153	3	221	453	526	338	461	373	3,149
TOTAL U.S. Weeks Ended:												
FEB. 3, 1989	529	5	524	46	3	151	344	845	278	244	151	2,591
JAN. 27, 1989	415	6	409	86	3	136	412	717	354	200	187	2,510
JAN. 20, 1989	413	76	337	49	3	85	215	911	220	469	420	2,785
FEB. 12, 1988	178	--	178	13	3	6	157	794	276	308	373	2,108

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JANUARY 1989	DECEMBER 1988 ^{E/}	SEPTEMBER 1988
Florida	22.0	22.0	21.0
New York-Pennsylvania	10.0	10.0	10.0
Virginia	0.0	0.0	0.0
West Virginia	7.0	8.0	7.0
Illinois	64.0	64.0	64.0
Indiana	10.0	10.0	10.0
Kansas	155.0	157.0	158.0
Kentucky	15.0	15.0	15.0
Michigan	63.0	63.0	63.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	17.0	17.0	17.0
Ohio	29.0	29.0	29.0
Oklahoma	338.0	340.0	341.0
North Dakota	106.0	106.0	106.0
South Dakota	4.0	5.0	4.0
Alabama	56.0	58.0	58.0
Arkansas	35.0	37.0	37.0
Mississippi	75.0	75.0	75.0
New Mexico-So. East	172.0	174.0	173.0
New Mexico-Other	18.0	20.0	18.0
North Louisiana	61.0	61.0	61.0
South Louisiana	1,099.0	1,104.0	952.0
Total Louisiana	1,160.0	1,165.0	1,013.0
Texas			
District 1	54.0	55.0	55.0
District 2	63.0	65.0	66.0
District 3	219.0	222.0	238.0
District 4	65.0	64.0	62.0
District 5	35.0	35.0	35.0
District 6, East Texas	110.0	110.0	111.0
Other	89.0	89.0	87.0
District 7-B	84.0	85.0	84.0
District 7-C	87.0	88.0	86.0
District 8 and 8-A	1,079.0	1,081.0	1,080.0
District 9	83.0	83.0	84.0
District 10	42.0	42.0	42.0
Total Texas	2,010.0	2,019.0	2,030.0
Colorado	88.0	88.0	89.0
Montana	63.0	63.0	63.0
Utah	88.0	89.0	88.0
Wyoming	298.0	300.0	299.0
Total Districts 1-4	4,905.0	4,936.0	4,790.0
Alaska	1,957.0	1,995.0	2,020.0
Arizona	0.0	0.0	0.0
California	1,057.0	1,057.0	1,047.0
Nevada	9.0	9.0	9.0
Total District 5	3,023.0	3,061.0	3,076.0
TOTAL U.S.	7,928.0	7,997.0 ^{E/}	7,866.0

^{E/} Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.4% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.2% of total U.S. production in December.

API STATISTICAL BULLETIN
WEEK ENDED: FEB. 10, 1989

REVISIONS

02/03/89	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,466
			DISTRICT 1 TOTAL	1,574
			TEXAS GULF COAST	3,225
			DISTRICT 3 TOTAL	6,747
			TOTAL U.S.	14,792
			DISTRICTS 1-4	12,115
		CRUDE OIL RUNS	EAST COAST	1,159
			DISTRICT 1 TOTAL	1,259
			TEXAS GULF COAST	2,833
			DISTRICT 3 TOTAL	6,111
			TOTAL U.S.	13,429
			DISTRICTS 1-4	10,824
		INPUT TO CRUDE OIL	EAST COAST	1,159
			DISTRICT 1 TOTAL	1,259
			TEXAS GULF COAST	2,834
			DISTRICT 3 TOTAL	6,167
			TOTAL U.S.	13,555
			DISTRICTS 1-4	10,900
		% OPERABLE	EAST COAST	84.0
			DISTRICT 1 TOTAL	84.7
			TEXAS GULF COAST	79.5
			DISTRICT 3 TOTAL	83.7
			TOTAL U.S.	85.2
			DISTRICTS 1-4	86.0
	PAGE 2	TOTAL MGAS	LA. GULF COAST	1,166
			DISTRICT 3 TOTAL	2,973
			TOTAL U.S.	6,912
			DISTRICTS 1-4	5,713
		UNLEADED MGAS	LA. GULF COAST	990
			DISTRICT 3 TOTAL	2,586
			TOTAL U.S.	5,874
			DISTRICTS 1-4	4,928
		NAPHTHA JET	LA. GULF COAST	18
			DISTRICT 3 TOTAL	91
			TOTAL U.S.	183
			DISTRICTS 1-4	134
		DISTILLATE FUEL	EAST COAST	355
			DISTRICT 1 TOTAL	389
			TOTAL U.S.	3,010
			DISTRICTS 1-4	2,531
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	68,321
			TOTAL U.S.	243,877
			DISTRICTS 1-4	209,102
		UNLEADED MGAS	DISTRICT 3 TOTAL	41,779
			TOTAL U.S.	161,372

REVISIONS

		DISTRICTS 1-4	141,766
	KEROSINE JET	DISTRICT 5 TOTAL	6,591
		TOTAL U.S.	37,911
	DISTILLATE FUEL	DISTRICT 2 TOTAL	31,294
		DISTRICT 3 TOTAL	26,489
		TOTAL U.S.	117,360
	RESIDUAL FUEL	DISTRICTS 1-4	107,137
		DISTRICT 5 TOTAL	8,312
		TOTAL U.S.	45,573
PAGE 4	T	CRUDE OIL STOCKS	
		DISTRICTS 1-4 TOTAL	255,445
		TOTAL U.S.	332,433
PAGE 4	B	TOTAL	
		PAD DISTRICT 1	15,024
		PAD DISTRICT 3	158,991
		TOTAL PAD DISTRICTS 1-4	255,445
		TOTAL U.S.	332,433

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005



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2/28/89

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended February 17, 1989

NO. 7

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/17/89	Last Week Ending: 02/10/89	Last Year Week Ending: 02/19/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,050	13,263	12,795	-213	255
Operable capacity	15,907	15,907	15,697	0	210
Percent operated	82.0	83.4	81.5		
Motor Gasoline					
Total motor gasoline production	6,558	6,681	6,749	-123	-191
Finished leaded motor gasoline production	904	953	1,178	-49	-274
Finished unleaded motor gasoline production	5,654	5,728	5,571	-74	83
Total motor gasoline stocks	246,708	246,711	240,980	-3	5,728
Finished leaded motor gasoline stocks	40,391	40,548	52,510	-157	-12,119
Finished unleaded motor gasoline stocks	162,115	162,444	148,352	-329	13,763
Jet Fuel Kerosine					
Jet fuel kerosine production	1,185	1,258	1,129	-73	56
Jet fuel kerosine stocks	38,047	38,943	36,530	-896	1,517
Distillate Fuel Oil					
Distillate fuel oil production	2,811	2,819	2,641	-8	170
Distillate fuel oil stocks	111,937	116,129	113,817	-4,192	-1,880
Residual Fuel Oil					
Residual fuel oil production	911	858	952	53	-41
Residual fuel oil stocks	46,399	48,140	46,386	-1,741	13
Imports					
Crude oil imports	4,938	5,193	4,135	-255	803
Product imports	2,456	3,165	2,265	-709	191
Crude Oil Stocks					
Crude oil stocks	324,446	324,633	334,975	-187	-10,529
Crude Supply Balance					
	205				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended February 17, 1989

NO. 7

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,380	1,119	1,117	1,380	80.9
Appal. No. 1	112	102	102	107	95.3
DISTRICT 1 TOTAL	1,492	1,221	1,219	1,487	82.0
Ind., Ill., Ky.	2,216	1,992	1,992	2,254	88.4
Minn., Wisc., Dak.	325	315	315	312	101.0
Okla., Kans., Mo.	769	695	695	718	96.8
DISTRICT 2 TOTAL	3,310	3,002	3,002	3,284	91.4
Inland Texas	626	525	525	569	92.3
Texas Gulf Coast	3,058	2,564	2,567	3,565	72.0
La. Gulf Coast	2,769	2,616	2,630	2,908	90.4
N. La. and Ark.	190	168	168	252	66.7
New Mexico	54	30	30	76	39.5
DISTRICT 3 TOTAL	6,697	5,903	5,920	7,370	80.3
DISTRICT 4 TOTAL	450	408	410	535	76.6
DISTRICT 5 TOTAL	2,499*	2,389	2,499	3,231	77.3
TOTAL U.S.	14,448	12,923	13,050	15,907	82.0
TOTAL U.S.					
Weeks Ended:					
FEB. 10, 1989	14,330*	13,150	13,263	15,907	83.4
FEB. 19, 1988	14,055	12,695	12,795	15,697	81.5
DISTRICTS 1-4					
Weeks Ended:					
FEB. 17, 1989	11,949	10,534	10,551	12,676	83.2
FEB. 10, 1989	11,879	10,734	10,796	12,676	85.2
FEB. 19, 1988	11,456	10,243	10,343	12,438	83.2

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 17, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type			
East Coast	679	53	626	16	73	261	119
Appal. No. 1	47	8	39	--	--	35	4
DISTRICT 1 TOTAL	726	61	665	16	73	296	123
Ind., Ill., Ky	1,189	81	1,108	10	96	447	59
Minn., Wisc., Daks.	188	35	153	2	22	76	8
Okla., Kans., Mo.	379	91	288	4	58	174	10
DISTRICT 2 TOTAL	1,756	207	1,549	16	176	697	77
Inland Texas	316	76	240	25	37	101	26
Texas Gulf Coast	1,439	150	1,289	46	253	585	190
La. Gulf Coast	1,103	128	975	22	313	547	116
N. La. and Ark.	58	10	48	7	4	54	12
New Mexico	23	8	15	--	3	8	--
DISTRICT 3 TOTAL	2,939	372	2,567	100	610	1,295	344
DISTRICT 4 TOTAL	232	55	177	11	20	104	12
DISTRICT 5 TOTAL	905	209	696	58	306	419	355
TOTAL U.S.	6,558	904	5,654	201	1,185	2,811	911
TOTAL U.S. Weeks Ended:							
FEB. 10, 1989	6,681	953	5,728	153	1,258	2,819	858
FEB. 19, 1988	6,749	1,178	5,571	203	1,129	2,641	952
DISTRICTS 1-4 Weeks Ended:							
FEB. 17, 1989	5,653	695	4,958	143	879	2,392	556
FEB. 10, 1989	5,563	712	4,851	118	962	2,388	534
FEB. 19, 1988	5,651	927	4,724	155	847	2,239	566

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 17, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,123	230	3,892	1	128	497	5,869	728	--
Central Atlantic	30,954	3,278	22,424	5,252	620	4,384	23,317	17,126	11,157
Lower Atlantic	31,077	4,614	26,277	186	379	5,539	12,683	2,202	360
DISTRICT 1 TOTAL	66,154	8,122	52,593	5,439	1,127	10,420	41,869	20,056	11,517
DISTRICT 2 TOTAL	68,519	14,386	45,201	8,932	820	7,897	31,158	3,480	14,200
DISTRICT 3 TOTAL	71,049*	9,416	43,136*	18,497*	1,975	13,162	27,061	14,411	50,473
DISTRICT 4 TOTAL	7,961	2,217	3,351	2,393	334	547	2,464	728	2,093
DISTRICT 5 TOTAL	33,025*	6,250	17,834	8,941*	1,961*	6,021	9,385	7,724	24,003
TOTAL U.S.	246,708	40,391	162,115	44,202	6,217	38,047	111,937	46,399	102,286
TOTAL U.S. Weeks Ended:									
FEB. 10, 1989	246,711*	40,548	162,444*	43,719*	6,394*	38,943	116,129	48,140	100,985
FEB. 19, 1988	240,980	52,510	148,352	40,118	7,073	36,530	113,817	46,386	95,359
DISTRICTS 1-4 Weeks Ended:									
FEB. 17, 1989	213,683	34,141	144,281	35,261	4,256	32,026	102,552	38,675	78,283
FEB. 10, 1989	212,614*	33,949	144,269*	34,396*	4,612	32,698	106,416	40,580	77,223
FEB. 19, 1988	207,728	44,701	131,772	31,255	5,624	30,196	102,920	36,836	72,323

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended February 17, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	AP ¹ Monthly	Latest Dept. of Energy September 1988	Total	From Canada	
DISTRICTS 1-4 TOTAL					
	Daily Average				
FEB. 17, 1989	4,876.0	4,790.0	4,844	601	247,557
FEB. 10, 1989	4,876.0	--	4,983*	637	247,435
FEB. 3, 1989	4,905.0	--	5,323	675	255,445
JAN. 27, 1989	4,905.0	--	5,361	535	248,827

DISTRICT 5 TOTAL

FEB. 17, 1989	3,081.0	3,076.0	94	15	76,889 #
FEB. 10, 1989	3,081.0	--	210	7	77,198*
FEB. 3, 1989	3,023.0	--	216	15	76,988
JAN. 27, 1989	3,023.0	--	223	15	76,809

#INCLUDES 20,242 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

FEB. 17, 1989	7,957.0	7,866.0	4,938	616	324,446 #
FEB. 10, 1989	7,957.0	--	5,193*	644	324,633*
FEB. 3, 1989	7,928.0	--	5,539	690	332,433
JAN. 27, 1989	7,928.0	--	5,584	550	325,636
FEB. 19, 1988	8,338.0 a/	--	4,135	665	334,975

a/ DOE actual for February 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
FEB. 17, 1989	205	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 17, 1989	15,152	65,699	155,056	11,650	247,557	76,889 #	324,446 #
FEB. 10, 1989	15,260	67,098	153,696	11,381	247,435	77,198*	324,633*
FEB. 19, 1988	13,731	68,886	157,053	13,170	252,840	82,135	334,975

¹See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 17, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ²	Jet Fuel			Residual Fuel Oil	L.P.G.	Unfinished		Total
	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil ³	Oils			Other		
New England	15	--	15	--	--	13	175	260	7	--	--	470
Central Atlantic	110	--	110	40	--	93	261	507	24	117	125	1,277
Lower Atlantic	--	--	--	--	--	8	--	--	--	--	13	21
DISTRICT 1 TOTAL												
FEB. 17, 1989	125	--	125	40	--	114	436	767	31	117	138	1,768
FEB. 10, 1989	592	4	588	126	--	168	439	509	81	241	69	2,225
FEB. 3, 1989	515	5	510	39	--	114	334	803	83	117	99	2,104
JAN. 27, 1989	403	6	397	47	--	98	400	690	43	78	75	1,834
DISTRICTS 2-4 TOTAL												
FEB. 17, 1989	2	--	2	121	3	22	11	18	192	102	146	617
FEB. 10, 1989	8	--	8	27	3	26	11	10	257*	220	304	866*
FEB. 3, 1989	8	--	8	7	3	20	8	24	181	127	52	430
JAN. 27, 1989	7	--	7	39	3	21	9	15	297	122	112	625
DISTRICT 5 TOTAL												
FEB. 17, 1989	3	--	3	--	--	19	3	30	15	1	--	71
FEB. 10, 1989	21	--	21	--	--	27	3	7	16	--	--	74
FEB. 3, 1989	6	--	6	--	--	17	2	18	14	--	--	57
JAN. 27, 1989	5	--	5	--	--	17	3	12	14	--	--	51
TOTAL U.S.												
	130	--	130	161	3	155	450	815	238	220	284	2,456
TOTAL U.S. Weeks Ended:												
FEB. 10, 1989	621	4	617	153	3	221	453	526	354*	461	373	3,165*
FEB. 3, 1989	529	5	524	46	3	151	344	845	278	244	151	2,591
JAN. 27, 1989	415	6	409	86	3	136	412	717	354	200	187	2,510
FEB. 19, 1988	497	14	483	17	--	--	316	708	181	200	346	2,265

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

02/10/89	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,451
			TOTAL U.S.	14,330
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	70,421
			DISTRICT 5 TOTAL	34,097
			TOTAL U.S.	246,711
			DISTRICTS 1-4	212,614
		UNLEADED MGAS	DISTRICT 3 TOTAL	43,347
			TOTAL U.S.	162,444
			DISTRICTS 1-4	144,269
		BLENDING COMPS	DISTRICT 3 TOTAL	17,630
			DISTRICT 5 TOTAL	9,323
			TOTAL U.S.	43,719
			DISTRICTS 1-4	34,396
		NAPHTHA JET	DISTRICT 5 TOTAL	1,782
			TOTAL U.S.	6,394
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,983
			TOTAL U.S.	5,193
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	77,198
			TOTAL U.S.	324,633
	PAGE 4 B	TOTAL	PAD DISTRICT 5	77,198
			TOTAL U.S.	324,633
	PAGE 5	L.P.G.	DISTRICTS 2-4 TOTAL	257
			TOTAL U.S.	354
		TOTAL	DISTRICTS 2-4 TOTAL	866
			TOTAL U.S.	3,165



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended February 24, 1989

NO. 8

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/24/89	Last Week Ending: 02/17/89	Last Year Week Ending: 02/26/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,823	13,074	12,774	-251	49
Operable capacity	15,907	15,907	15,697	0	210
Percent operated	80.6	82.2	81.4		
Motor Gasoline					
Total motor gasoline production	6,605	6,582	6,581	23	24
Finished leaded motor gasoline production	908	904	1,204	4	-296
Finished unleaded motor gasoline production	5,697	5,678	5,377	19	320
Total motor gasoline stocks	247,259	246,850	239,835	409	7,424
Finished leaded motor gasoline stocks	40,160	40,391	51,660	-231	-11,500
Finished unleaded motor gasoline stocks	163,376	162,115	148,342	1,261	15,034
Jet Fuel Kerosine					
Jet fuel kerosine production	1,246	1,199	1,197	47	49
Jet fuel kerosine stocks	36,210	38,047	37,725	-1,837	-1,515
Distillate Fuel Oil					
Distillate fuel oil production	2,898	2,812	2,527	86	371
Distillate fuel oil stocks	109,225	111,873	111,765	-2,648	-2,540
Residual Fuel Oil					
Residual fuel oil production	943	946	970	-3	-27
Residual fuel oil stocks	44,945	46,652	45,506	-1,707	-561
Imports					
Crude oil imports	4,663	4,535	4,660	128	3
Product imports	2,675	2,456	1,975	219	700
Crude Oil Stocks					
Crude oil stocks	323,824	323,514	340,222	310	-16,398
Crude Supply Balance	327				

*See definitions on page 6



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended February 24, 1989

NO. 8

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,404*	1,165*	1,165*	1,380	84.4*
Appal No. 1	111	103	103	107	96.3
DISTRICT 1 TOTAL	1,515*	1,268*	1,268*	1,487	85.3*
Ind. Ill. Ky	2,117	1,911	1,911	2,254	84.8
Minn. Wisc. Daks	322	312	312	312	100.0
Okla. Kans. Mo.	715	629	629	718	87.6
DISTRICT 2 TOTAL	3,154	2,852	2,852	3,284	86.8
Inland Texas	592	520	523	569	91.9
Texas Gulf Coast	2,967	2,432	2,451	3,565	68.8
La. Gulf Coast	2,717	2,569	2,593	2,908	89.2
N. La. and Ark.	194	180	180	252	71.4
New Mexico	62	41	40	76	52.6
DISTRICT 3 TOTAL	6,532	5,742	5,787	7,370	78.5
DISTRICT 4 TOTAL	424	404	408	535	76.3
DISTRICT 5 TOTAL	2,556	2,433*	2,508	3,231	77.6
TOTAL U.S.	14,181	12,699	12,823	15,907	80.6
TOTAL U.S.					
Weeks Ended:					
FEB. 17, 1989	14,500*	12,933*	13,074*	15,907	82.2*
FEB. 26, 1988	14,112	12,676	12,774	15,697	81.4
DISTRICTS 1-4					
Weeks Ended:					
FEB. 24, 1989	11,625	10,266	10,315	12,676	81.4
FEB. 17, 1989	12,001*	10,558*	10,575*	12,676	83.4*
FEB. 26, 1988	11,401	10,228	10,305	12,438	82.9

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 24, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
	Motor Gasoline ¹	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	739*	24	715*	30	64	313*	125*
Appal No. 1	42	10	32	--	--	35	2
DISTRICT 1 TOTAL	781*	34	747*	30	64	348*	127*
Ind., Ill., Ky	1,171	68	1,103	9	134	453	60
Minn., Wisc., Daks	166	19	147	--	17	85	11
Okla., Kans., Mo	396	101	295	--	54	167	12
DISTRICT 2 TOTAL	1,733	188	1,545	9	205	705	83
Inland Texas	259	50	209	29	47	124	22
Texas Gulf Coast	1,408	143	1,265	34	285	522	169
La. Gulf Coast	1,063	143	920	31	317	569	146
N. La. and Ark.	58	8	50	10	4	53	13
New Mexico	23	8	15	2	2	11	--
DISTRICT 3 TOTAL	2,811	352	2,459	106	655	1,279	350
DISTRICT 4 TOTAL	217	62	155	10	25	101	14
DISTRICT 5 TOTAL	1,063	272	791	57	297*	465*	369*
TOTAL U.S.	6,605	908	5,697	212	1,246	2,898	943
TOTAL U.S.							
Weeks Ended:							
FEB. 17, 1989	6,582*	904	5,678*	201	1,199*	2,812*	946*
FEB. 26, 1988	6,581	1,204	5,377	191	1,197	2,527	970
DISTRICTS 1-4							
Weeks Ended:							
FEB. 24, 1989	5,542	636	4,906	155	949	2,433	574
FEB. 17, 1989	5,677*	695	4,982*	143	879	2,419*	573*
FEB. 26, 1988	5,468	965	4,503	119	877	2,151	555

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended February 24, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Finished Loaded	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
			Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,158	187	3,971	--	148	435	5,137	488	--
Central Atlantic	31,356	3,088	23,033	5,235	660	4,478	22,310	16,625	11,500*
Lower Atlantic	31,163	4,560	26,356	247	364	4,861	13,462	2,932*	447
DISTRICT 1 TOTAL	66,677	7,835	53,360	5,482	1,172	9,774	40,909	20,045*	11,947*
DISTRICT 2 TOTAL	68,515	13,754	46,045	8,716	897	7,814	31,264	3,316	13,334
DISTRICT 3 TOTAL	72,257	9,872	43,494	18,891	2,130	13,090	25,718	13,204	51,196
DISTRICT 4 TOTAL	7,724	2,160	3,313	2,251	320	433	2,536*	627*	2,318
DISTRICT 5 TOTAL	32,086*	6,539	17,164	8,383*	1,746	5,099	8,798*	7,753*	25,001*
TOTAL U.S.	247,259	40,160	163,376	43,723	6,265	36,210	109,225	44,945	103,796
TOTAL U.S. Weeks Ended:									
FEB. 17, 1989	246,850*	40,391	162,115	44,344*	6,217	38,047	111,873*	46,652*	102,271*
FEB. 26, 1988	239,835	51,660	148,342	39,833	6,707	37,725	111,765	45,506	96,572
DISTRICTS 1-4 Weeks Ended:									
FEB. 24, 1989	215,173	33,621	146,212	35,340	4,519	31,111	100,427	37,192	78,795
FEB. 17, 1989	213,683	34,141	144,281	35,261	4,256	32,026	102,618*	39,135*	78,151*
FEB. 26, 1988	207,391	44,338	131,836	31,217	5,278	31,089	100,696	36,461	73,986

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended February 24, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept.	Total	From	
		of Energy		Canada	
		October 1988			

Daily Average					
DISTRICTS 1-4 TOTAL					
FEB. 24, 1989	4,876.0	4,883.0	4,515	606	246,260
FEB. 17, 1989	4,876.0	--	4,441*	601	246,920*
FEB. 10, 1989	4,876.0	--	4,983	637	247,435
FEB. 3, 1989	4,905.0	--	5,323	675	255,445

DISTRICT 5 TOTAL					
FEB. 24, 1989	3,081.0	3,069.0	148	15	77,564 #
FEB. 17, 1989	3,081.0	--	94	15	76,594*
FEB. 10, 1989	3,081.0	--	210	7	77,198
FEB. 3, 1989	3,023.0	--	216	15	76,988

INCLUDES 23,988 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
FEB. 24, 1989	7,957.0	7,952.0	4,663	621	323,824 #
FEB. 17, 1989	7,957.0	--	4,535*	616	323,514*
FEB. 10, 1989	7,957.0	--	5,193	644	324,633
FEB. 3, 1989	7,928.0	--	5,539	690	332,433
FEB. 26, 1988	8,338.0 a/	--	4,660	674	340,222

a/ DOE actual for February 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
FEB. 24, 1989	327	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
FEB. 24, 1989	13,121	65,731	155,597	11,811	246,260	77,564 #	323,824 #
FEB. 17, 1989	14,672*	65,699	154,899*	11,650	246,920*	76,594*	323,514*
FEB. 26, 1988	14,274	69,690	160,763	13,004	257,731	82,491	340,222

¹ See definitional notes, Page 6

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ²	Jet Fuel			Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
DISTRICT		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Oils				Other		
New England	1	--	1	20	--	--	299	111	11	--	--	442	
Central Atlantic	166	--	166	21	--	123	158	284	29	105	83	969	
Lower Atlantic	230	6	224	--	--	15	18	185	11	--	--	459	
DISTRICT 1 TOTAL													
FEB. 24, 1989	397	6	391	41	--	138	475	580	51	105	83	1,870	
FEB. 17, 1989	125	--	125	40	--	114	436	767	31	117	138	1,768	
FEB. 10, 1989	592	4	588	126	--	168	439	509	81	241	69	2,225	
FEB. 3, 1989	515	5	510	39	--	114	334	803	83	117	99	2,104	
DISTRICTS 2-4 TOTAL													
FEB. 24, 1989	--	--	--	52	3	40	12	12	123	140	340	722	
FEB. 17, 1989	2	--	2	121	3	22	11	18	192	102	146	617	
FEB. 10, 1989	8	--	8	27	3	26	11	10	257	220	304	866	
FEB. 3, 1989	8	--	8	7	3	20	8	24	181	127	52	430	
DISTRICT 5 TOTAL													
FEB. 24, 1989	20	--	20	--	--	13	3	37	10	--	--	83	
FEB. 17, 1989	3	--	3	--	--	19	3	30	15	1	--	71	
FEB. 10, 1989	21	--	21	--	--	27	3	7	16	--	--	74	
FEB. 3, 1989	6	--	6	--	--	17	2	18	14	--	--	57	
TOTAL U.S.													
	417	6	411	93	3	191	490	629	184	245	423	2,675	
TOTAL U.S. Weeks Ended:													
FEB. 17, 1989	130	--	130	161	3	155	450	815	238	220	284	2,456	
FEB. 10, 1989	621	4	617	153	3	221	453	526	354	461	373	3,165	
FEB. 3, 1989	529	5	524	46	3	151	344	845	278	244	151	2,591	
FEB. 26, 1988	315	10	305	71	2	22	137	711	250	162	305	1,975	

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 Fuel Oil.

DEFINITIONAL NOTES

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API STATISTICAL BULLETIN
WEEK ENDED: FEB. 24, 1989

REVISIONS

02/17/89	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,432
			DISTRICT 1 TOTAL	1,544
			TOTAL U.S.	14,500
			DISTRICTS 1-4	12,001
		CRUDE OIL RUNS	EAST COAST	1,143
			DISTRICT 1 TOTAL	1,245
			DISTRICT 5 TOTAL	2,375
			TOTAL U.S.	12,933
			DISTRICTS 1-4	10,558
		INPUT TO CRUDE OIL	EAST COAST	1,141
			DISTRICT 1 TOTAL	1,243
			TOTAL U.S.	13,074
			DISTRICTS 1-4	10,575
		% OPERABLE	EAST COAST	82.7
			DISTRICT 1 TOTAL	83.6
			TOTAL U.S.	82.2
			DISTRICTS 1-4	83.4
	PAGE 2	TOTAL MGAS	EAST COAST	703
			DISTRICT 1 TOTAL	750
			TOTAL U.S.	6,582
			DISTRICTS 1-4	5,677
		UNLEADED MGAS	EAST COAST	650
			DISTRICT 1 TOTAL	689
			TOTAL U.S.	5,678
			DISTRICTS 1-4	4,982
		KEROSINE JET	DISTRICT 5 TOTAL	320
			TOTAL U.S.	1,199
		DISTILLATE FUEL	EAST COAST	288
			DISTRICT 1 TOTAL	323
			DISTRICT 5 TOTAL	393
			TOTAL U.S.	2,812
			DISTRICTS 1-4	2,419
		RESIDUAL FUEL	EAST COAST	136
			DISTRICT 1 TOTAL	140
			DISTRICT 5 TOTAL	373
			TOTAL U.S.	946
			DISTRICTS 1-4	573
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	33,167
			TOTAL U.S.	246,850
		BLENDING COMPS	DISTRICT 5 TOTAL	9,083
			TOTAL U.S.	44,344
		DISTILLATE FUEL	DISTRICT 4 TOTAL	2,530
			DISTRICT 5 TOTAL	9,255
			TOTAL U.S.	111,873
			DISTRICTS 1-4	102,618

API STATISTICAL BULLETIN
WEEK ENDED: FEB. 24, 1989

REVISIONS

RESIDUAL FUEL	LOWER ATLANTIC	2,769
	DISTRICT 1 TOTAL	20,623
	DISTRICT 4 TOTAL	621
	DISTRICT 5 TOTAL	7,517
	TOTAL U.S.	46,652
	DISTRICTS 1-4	39,135
UNFINISHED OILS	CENTRAL ATLANTIC	11,025
	DISTRICT 1 TOTAL	11,385
	DISTRICT 5 TOTAL	24,120
	TOTAL U.S.	102,271
	DISTRICTS 1-4	78,151
PAGE 4 T TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,441
	TOTAL U.S.	4,535
CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	246,920
	DISTRICT 5 TOTAL	76,594
	TOTAL U.S.	323,514
PAGE 4 B TOTAL	PAD DISTRICT 1	14,672
	PAD DISTRICT 3	154,899
	TOTAL PAD DISTRICTS 1-4	246,920
	PAD DISTRICT 5	76,594
	TOTAL U.S.	323,514



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended March 3, 1989

NO. 9

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/03/89	Last Week Ending: 02/24/89	Last Year Week Ending: 03/04/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,797	12,823	12,953	-26	-156
Operable capacity	15,907	15,907	15,697	0	210
Percent operated	80.4	80.6	82.5		
Motor Gasoline					
Total motor gasoline production	6,620	6,625	6,768	-5	-148
Finished leaded motor gasoline production	901	908	1,351	-7	-450
Finished unleaded motor gasoline production	5,719	5,717	5,417	2	302
Total motor gasoline stocks	246,200	247,590	236,748	-1,390	9,452
Finished leaded motor gasoline stocks	38,760	40,160	51,171	-1,400	-12,411
Finished unleaded motor gasoline stocks	165,493	163,578	147,619	1,915	17,874
Jet Fuel Kerosine					
Jet fuel kerosine production	1,181	1,246	1,194	-65	-13
Jet fuel kerosine stocks	35,720	36,210	36,953	-490	-1,233
Distillate Fuel Oil					
Distillate fuel oil production	2,735	2,898	2,533	-163	202
Distillate fuel oil stocks	106,483	109,225	106,567	-2,742	-84
Residual Fuel Oil					
Residual fuel oil production	1,010	943	1,048	67	-38
Residual fuel oil stocks	43,649	44,945	42,954	-1,296	695
Imports					
Crude oil imports	6,272	4,791	4,708	1,481	1,564
Product imports	2,562	2,742	2,068	-180	494
Crude Oil Stocks					
Crude oil stocks	332,881	323,706	342,532	9,175	-9,651
Crude Supply Balance					
	-39				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended March 3, 1989

NO. 9

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,334	1,193	1,193	1,380	86.4
Appal. No. 1	110	102	103	107	96.3
DISTRICT 1 TOTAL	1,444	1,295	1,296	1,487	87.2
Ind., Ill., Ky	2,072	1,824	1,825	2,254	81.0
Minn., Wisc., Daks.	324	313	313	312	100.3
Okla., Kans., Mo.	708	627	627	718	87.3
DISTRICT 2 TOTAL	3,104	2,764	2,765	3,284	84.2
Inland Texas	561	518	518	569	91.0
Texas Gulf Coast	3,183	2,570	2,590	3,565	72.7
La. Gulf Coast	2,681	2,496	2,522	2,908	86.7
N. La. and Ark.	183	170	170	252	67.5
New Mexico	82	63	62	76	81.6
DISTRICT 3 TOTAL	6,690	5,817	5,862	7,370	79.5
DISTRICT 4 TOTAL	439	430	434	535	81.1
DISTRICT 5 TOTAL	2,449*	2,369	2,440	3,231	75.5
TOTAL U.S.	14,126	12,675	12,797	15,907	80.4
TOTAL U.S.					
Weeks Ended:					
FEB. 24, 1989	14,195*	12,699	12,823	15,907	80.6
MAR. 4, 1988	14,084	12,805	12,953	15,697	82.5
DISTRICTS 1-4					
Weeks Ended:					
MAR. 03, 1989	11,677	10,306	10,357	12,676	81.7
FEB. 24, 1989	11,625	10,266	10,315	12,676	81.4
MAR. 4, 1988	11,557	10,394	10,521	12,438	84.6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 3, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	607	55	552	6	68	259	138
Appal No 1	45	12	33	--	--	35	3
DISTRICT 1 TOTAL	652	67	585	6	68	294	141
Ind., Ill., Ky	1,127	28	1,099	9	92	431	63
Minn., Wisc., Daks.	175	30	145	1	24	73	9
Okla., Kans., Mo.	354	116	238	6	37	161	10
DISTRICT 2 TOTAL	1,656	174	1,482	16	153	665	82
Inland Texas	282	60	222	28	42	110	19
Texas Gulf Coast	1,549*	95	1,454*	39	285	517	181
La. Gulf Coast	1,113	184	929	39	277	541	132
N. La. and Ark.	58	9	49	10	4	53	13
New Mexico	35	13	22	5	3	15	--
DISTRICT 3 TOTAL	3,037*	361	2,676*	121	611	1,236	345
DISTRICT 4 TOTAL	209	73	136	13	36	102	10
DISTRICT 5 TOTAL	1,066	226	840	59	313	438	432
TOTAL U.S.	6,620	901	5,719	215	1,181	2,735	1,010
TOTAL U.S.							
Weeks Ended:							
FEB. 24, 1989	6,625*	908	5,717*	212	1,246	2,898	943
MAR. 4, 1988	6,768	1,351	5,417	201	1,194	2,533	1,048
DISTRICTS 1-4							
Weeks Ended:							
MAR. 03, 1989	5,554	675	4,879	156	868	2,297	578
FEB. 24, 1989	5,562*	636	4,926*	155	949	2,433	574
MAR. 4, 1988	5,684	1,106	4,578	155	923	2,169	649

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 3, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,963	162	3,800	1	138	408	4,514	553	--
Central Atlantic	31,110	3,151	22,540	5,419	638	4,298	20,358	15,129	11,934
Lower Atlantic	31,948	4,524	27,237	187	414	5,024	13,442	3,078	490
DISTRICT 1 TOTAL	67,021	7,837	53,577	5,607	1,190	9,730	38,314	18,760	12,424
DISTRICT 2 TOTAL	67,316*	13,301	45,128*	8,887	976	7,721	30,854	3,093	13,585
DISTRICT 3 TOTAL	73,575	9,108	46,844	17,623	2,341	12,771	25,810	13,022	51,289
DISTRICT 4 TOTAL	7,624	2,242	3,068	2,314	311	627	2,430	592	2,302
DISTRICT 5 TOTAL	30,664*	6,272	16,876	7,516*	1,838	4,871	9,075	8,182	23,898
TOTAL U.S.	246,200	38,760	165,493	41,947	6,656	35,720	106,483	43,649	103,498
TOTAL U.S. Weeks Ended:									
FEB. 24, 1989	247,590*	40,160	163,578*	43,852*	6,265	36,210	109,225	44,945	103,796
MAR. 4, 1988	236,748	51,171	147,619	37,958	6,178	36,953	106,567	42,954	97,736
DISTRICTS 1-4 Weeks Ended:									
MAR. 03, 1989	215,536	32,488	148,617	34,431	4,818	30,849	97,408	35,467	79,600
FEB. 24, 1989	215,375*	33,621	146,414*	35,340	4,519	31,111	100,427	37,192	78,795
MAR. 4, 1988	206,268	44,343	132,534	29,391	4,887	30,594	97,322	35,382	75,487

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended March 3, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy October 1988	Total	From Canada	

DISTRICTS 1-4 TOTAL

Daily Average

MAR. 03, 1989	4,876.0	4,883.0	5,938	533	252,782
FEB. 24, 1989	4,876.0	--	4,643*	656*	246,142*
FEB. 17, 1989	4,876.0	--	4,441	601	246,920
FEB. 10, 1989	4,876.0	--	4,983	637	247,435

DISTRICT 5 TOTAL

MAR. 03, 1989	3,081.0	3,069.0	334	15	80,099 #
FEB. 24, 1989	3,081.0	--	148	15	77,564
FEB. 17, 1989	3,081.0	--	94	15	76,594
FEB. 10, 1989	3,081.0	--	210	7	77,198

INCLUDES 22,666 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

MAR. 03, 1989	7,957.0	7,952.0	6,272	548	332,881 #
FEB. 24, 1989	7,957.0	--	4,791*	671*	323,706*
FEB. 17, 1989	7,957.0	--	4,535	616	323,514
FEB. 10, 1989	7,957.0	--	5,193	644	324,633
MAR. 4, 1988	8,338.0 a/	--	4,708	618	342,532

a/ DOE actual for February 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
MAR. 03, 1989	-39	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 03, 1989	12,568	67,873	160,389	11,952	252,782	80,099 #	332,881 #
FEB. 24, 1989	13,121	65,731	155,479*	11,811	246,142*	77,564	323,706*
MAR. 4, 1988	14,388	70,449	163,133	13,156	261,126	81,406	342,532

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 3, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	176	--	176	114	--	9	117	234	12	--	3	665
Central Atlantic	215	33	182	--	--	83	316	369*	18	106	42	1,149*
Lower Atlantic	--	--	--	--	--	18	--	--	--	--	11	29
DISTRICT 1 TOTAL												
MAR. 03, 1989	391	33	358	114	--	110	433	603	30	106	56	1,843
FEB. 24, 1989	397	6	391	41	--	138	475	627*	51	105	83	1,917*
FEB. 17, 1989	125	--	125	40	--	114	436	767	31	117	138	1,768
FEB. 10, 1989	592	4	588	126	--	168	439	509	81	241	69	2,225
DISTRICTS 2-4 TOTAL												
MAR. 03, 1989	--	--	--	10	3	29	11	14	277	141	152	637
FEB. 24, 1989	--	--	--	52	3	40	12	12	143*	140	340	742*
FEB. 17, 1989	2	--	2	121	3	22	11	18	192	102	146	617
FEB. 10, 1989	8	--	8	27	3	26	11	10	257	220	304	866
DISTRICT 5 TOTAL												
MAR. 03, 1989	32	--	32	--	--	19	8	13	10	--	--	82
FEB. 24, 1989	20	--	20	--	--	13	3	37	10	--	--	83
FEB. 17, 1989	3	--	3	--	--	19	3	30	15	1	--	71
FEB. 10, 1989	21	--	21	--	--	27	3	7	16	--	--	74
TOTAL U.S.												
	423	33	390	124	3	158	452	630	317	247	208	2,562
TOTAL U.S. Weeks Ended:												
FEB. 24, 1989	417	6	411	93	3	191	490	676*	204*	245	423	2,742*
FEB. 17, 1989	130	--	130	161	3	155	450	815	238	220	284	2,456
FEB. 10, 1989	621	4	617	153	3	221	453	526	354	461	373	3,165
MAR. 4, 1988	184	10	174	31	2	2	327	685	248	216	373	2,068

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 03, 1989

REVISIONS

02/24/89	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,570
			TOTAL U.S.	14,195
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,428
			DISTRICT 3 TOTAL	2,831
			TOTAL U.S.	6,625
			DISTRICTS 1-4	5,562
		UNLEADED MGAS	TEXAS GULF COAST	1,285
			DISTRICT 3 TOTAL	2,479
			TOTAL U.S.	5,717
			DISTRICTS 1-4	4,926
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	68,717
			DISTRICT 5 TOTAL	32,215
			TOTAL U.S.	247,590
			DISTRICTS 1-4	215,375
		UNLEADED MGAS	DISTRICT 2 TOTAL	46,247
			TOTAL U.S.	163,578
			DISTRICTS 1-4	146,414
		BLENDING COMPS	DISTRICT 5 TOTAL	8,512
			TOTAL U.S.	43,852
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,643
			TOTAL U.S.	4,791
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	656
			TOTAL U.S.	671
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	246,142
			TOTAL U.S.	323,706
	PAGE 4 B	TOTAL	PAD DISTRICT 3	155,479
			TOTAL PAD DISTRICTS 1-4	246,142
			TOTAL U.S.	323,706
	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	331
			DISTRICT 1 TOTAL	627
			TOTAL U.S.	676
		L.P.G.	DISTRICTS 2-4 TOTAL	143
			TOTAL U.S.	204
		TOTAL	CENTRAL ATLANTIC	1,016
			DISTRICT 1 TOTAL	1,917
			DISTRICTS 2-4 TOTAL	742
			TOTAL U.S.	2,742



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended March 10, 1989

NO. 10

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/10/89	Last Week Ending: 03/03/89	Last Year Week Ending: 03/11/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,937	12,775	13,054	162	-117
Operable capacity	15,907	15,907	15,697	0	210
Percent operated	81.3	80.3	83.2		
Motor Gasoline					
Total motor gasoline production	6,591	6,620	6,680	-29	-89
Finished leaded motor gasoline production	747	901	1,313	-154	-566
Finished unleaded motor gasoline production	5,844	5,719	5,367	125	477
Total motor gasoline stocks	241,665	246,409	234,213	-4,744	7,452
Finished leaded motor gasoline stocks	36,818	38,565	49,957	-1,747	-13,139
Finished unleaded motor gasoline stocks	163,345	165,897	145,007	-2,552	18,338
Jet Fuel Kerosine					
Jet fuel kerosine production	1,189	1,181	1,247	8	-58
Jet fuel kerosine stocks	35,385	35,720	37,889	-335	-2,504
Distillate Fuel Oil					
Distillate fuel oil production	2,744	2,735	2,685	9	59
Distillate fuel oil stocks	101,035	106,894	102,406	-5,859	-1,371
Residual Fuel Oil					
Residual fuel oil production	991	1,010	1,027	-19	-36
Residual fuel oil stocks	41,694	43,649	42,914	-1,955	-1,220
Imports					
Crude oil imports	4,488	6,272	4,527	-1,784	-39
Product imports	2,196	2,562	1,737	-366	459
Crude Oil Stocks					
Crude oil stocks	331,576	333,862	340,347	-2,286	-8,771
Crude Supply Balance					
	197				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended March 10, 1989

NO. 10

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels) *

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,376	1,167	1,185	1,380	85.9
Appal No 1	110	102	102	107	95.3
DISTRICT 1 TOTAL	1,486	1,269	1,287	1,487	86.6
Ind., Ill., Ky	2,039*	1,875*	1,879*	2,254	83.4*
Minn., Wisc., Daks.	336	323	324	312	103.8
Okla., Kans., Mo.	730	640	640	718	89.1
DISTRICT 2 TOTAL	3,105*	2,838*	2,843*	3,284	86.6*
Inland Texas	540	492	492	569	86.5
Texas Gulf Coast	3,418	2,807	2,824	3,565	79.2
La Gulf Coast	2,569	2,431	2,448	2,908	84.2
N La and Ark	207	192	192	252	76.2
New Mexico	91	69	70	76	92.1
DISTRICT 3 TOTAL	6,825	5,991	6,026	7,370	81.8
DISTRICT 4 TOTAL	437	414	416	535	77.8
DISTRICT 5 TOTAL	2,376*	2,279	2,365	3,231	73.2
TOTAL U.S.	14,229	12,791	12,937	15,907	81.3
TOTAL U.S.					
Weeks Ended:					
MAR. 3, 1989	14,120*	12,654*	12,775*	15,907	80.3*
MAR. 11, 1988	14,366	12,918	13,054	15,697	83.2
DISTRICTS 1-4					
Weeks Ended:					
MAR. 10, 1989	11,853	10,512	10,572	12,676	83.4
MAR. 3, 1989	11,655*	10,285*	10,335*	12,676	81.5*
MAR. 11, 1988	11,729	10,416	10,529	12,438	84.7

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 10, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	658	24	634	18	68	328	128
Appal No 1	42	8	34	--	--	30	3
DISTRICT 1 TOTAL	700	32	668	18	68	358	131
Ind. Ill. Ky	1,089	61	1,028	10	106	427	57
Minn. Wisc. Daks	169	14	155	--	17	89	4
Okla. Kans. Mo	411	84	327	9	58	182	9
DISTRICT 2 TOTAL	1,669	159	1,510	19	181	698	70
Inland Texas	233	50	183	26	29	85	19
Texas Gulf Coast	1,514	133	1,381	25	317	551	161
La Gulf Coast	1,218	82	1,136	37	277	563	127
N La and Ark	63	13	50	9	6	51	12
New Mexico	42	16	26	6	4	17	--
DISTRICT 3 TOTAL	3,070	294	2,776	103	633	1,267	319
DISTRICT 4 TOTAL	203	56	147	11	27	104	13
DISTRICT 5 TOTAL	949	206	743	36	280	317	458
TOTAL U.S.	6,591	747	5,844	187	1,189	2,744	991
TOTAL U.S.							
Weeks Ended:							
MAR. 3, 1989	6,620	901	5,719	215	1,181	2,735	1,010
MAR. 11, 1988	6,680	1,313	5,367	192	1,247	2,685	1,027
DISTRICTS 1-4							
Weeks Ended:							
MAR. 10, 1989	5,642	541	5,101	151	909	2,427	533
MAR. 3, 1989	5,554	675	4,879	156	868	2,297	578
MAR. 11, 1988	5,565	1,040	4,525	143	923	2,291	603

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 10, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,847	145	3,701	1	137	406	3,674*	536	--
Central Atlantic	30,891	2,894	23,056	4,941	567	4,163	17,889	13,802	11,759
Lower Atlantic	32,005	4,330	27,495	180	379	4,769	12,625	2,460	496
DISTRICT 1 TOTAL	66,743	7,369	54,252	5,122	1,083	9,338	34,188*	16,798	12,255
DISTRICT 2 TOTAL	66,432*	12,916	44,266*	9,250	1,079	7,658	30,685*	3,125	13,916
DISTRICT 3 TOTAL	71,419*	8,209*	45,987	17,223	2,291	13,235	24,538*	12,770	50,463
DISTRICT 4 TOTAL	7,766	2,164	3,256	2,346	348	607	2,363	574	2,258
DISTRICT 5 TOTAL	29,305	6,160	15,584	7,561	1,461	4,547	9,261*	8,427	24,034
TOTAL U.S.	241,665	36,818	163,345	41,502	6,262	35,385	101,035	41,694	102,926
TOTAL U.S.									
Weeks Ended:									
MAR. 3, 1989	246,409*	38,565*	165,897*	41,947	6,656	35,720	106,894*	43,649	103,498
MAR. 11, 1988	234,213	49,957	145,007	39,249	6,435	37,889	102,406	42,914	98,228
DISTRICTS 1-4									
Weeks Ended:									
MAR. 10, 1989	212,360	30,658	147,761	33,941	4,801	30,838	91,774	33,267	78,892
MAR. 3, 1989	215,745*	32,293*	149,021*	34,431	4,818	30,849	97,621*	35,467	79,600
MAR. 11, 1988	204,384	43,068	130,363	30,953	5,021	31,565	93,430	34,091	75,778

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

WEEKLY STATISTICAL BULLETIN

Week Ended March 10, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept.	Total	From Canada	
		of Energy			
		October 1988			
Daily Average					
DISTRICTS 1-4 TOTAL					
MAR. 10, 1989	4,905.0	4,883.0	4,208	672	248,730
MAR. 3, 1989	4,915.0*	--	5,938	568*	252,782
FEB. 24, 1989	4,915.0*	--	4,643	656	246,142
FEB. 17, 1989	4,915.0*	--	4,441	601	246,920

DISTRICT 5 TOTAL

MAR. 10, 1989	3,081.0	3,069.0	280	13	82,846 #
MAR. 3, 1989	3,024.0*	--	334	15	81,080*
FEB. 24, 1989	3,024.0*	--	148	15	77,564
FEB. 17, 1989	3,024.0*	--	94	15	76,594

INCLUDES 21,797 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

MAR. 10, 1989	7,986.0	7,952.0	4,488	685	331,576 #
MAR. 3, 1989	7,939.0*	--	6,272	583*	333,862*
FEB. 24, 1989	7,939.0*	--	4,791	671	323,706
FEB. 17, 1989	7,939.0*	--	4,535	616	323,514
MAR. 11, 1988	8,340.0 a/	--	4,527	686	340,347

a/ DOE actual for March 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
MAR. 10, 1989	197	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 10, 1989	15,189	68,025	153,819	11,697	248,730	82,846 #	331,576 #
MAR. 3, 1989	12,568	67,873	160,389	11,952	252,782	81,080*	333,862*
MAR. 11, 1988	14,495	70,566	161,898	13,496	260,455	79,892	340,347

¹ See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 10, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline Finished Leaded	Gasoline Finished Unleaded	Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
					Naphtha Type	Kerosine Type						
New England	123	--	123	81	--	--	117	53	15	--	--	389
Central Atlantic	74	1*	73*	5	--	72	96	528	22	124	51	972
Lower Atlantic	69	--	69	--	--	18	--	194	--	--	--	281
DISTRICT 1 TOTAL												
MAR. 10, 1989	266	1	265	86	--	90	213	775	37	124	51	1,642
MAR. 3, 1989	391	--*	391*	114	--	110	433	603	30	106	56	1,843
FEB. 24, 1989	397	6	391	41	--	138	475	627	51	105	83	1,917
FEB. 17, 1989	125	--	125	40	--	114	436	767	31	117	138	1,768
DISTRICTS 2-4 TOTAL												
MAR. 10, 1989	2	--	2	10	3	63	6	14	135	157	115	505
MAR. 3, 1989	--	--	--	10	3	29	11	14	277	141	152	637
FEB. 24, 1989	--	--	--	52	3	40	12	12	143	140	340	742
FEB. 17, 1989	2	--	2	46*	3	22	11	18	192	102	221*	617
DISTRICT 5 TOTAL												
MAR. 10, 1989	9	--	9	--	--	9	1	20	10	--	--	49
MAR. 3, 1989	32	--	32	--	--	19	8	13	10	--	--	82
FEB. 24, 1989	20	--	20	--	--	13	3	37	10	--	--	83
FEB. 17, 1989	3	--	3	--	--	19	3	30	15	1	--	71
TOTAL U.S.												
	277	1	276	96	3	162	220	809	182	281	166	2,196
TOTAL U.S. Weeks Ended:												
MAR. 3, 1989	423	--*	423*	124	3	158	452	630	317	247	208	2,562
FEB. 24, 1989	417	6	411	93	3	191	490	676	204	245	423	2,742
FEB. 17, 1989	130	--	130	86*	3	155	450	815	238	220	359*	2,456
MAR. 11, 1988	60	--	60	94	2	23	251	555	261	238	253	1,737

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

Week Ended

MARCH 10, 1989

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	FEBRUARY 1989	JANUARY 1989 ^{E/}	OCTOBER 1988
Florida	21.0	22.0	18.0
New York-Pennsylvania	9.0	10.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	7.0	7.0	6.0
Illinois	63.0	64.0	63.0
Indiana	10.0	10.0	9.0
Kansas	153.0	155.0	152.0
Kentucky	14.0	15.0	14.0
Michigan	62.0	63.0	62.0
Missouri-Tennessee	2.0	2.0	1.0
Nebraska	17.0	17.0	17.0
Ohio	29.0	29.0	28.0
Oklahoma	336.0	338.0	334.0
North Dakota	106.0	106.0	106.0
South Dakota	4.0	4.0	4.0
Alabama	56.0	56.0	55.0
Arkansas	35.0	35.0	35.0
Mississippi	76.0	75.0	76.0
New Mexico-So. East	172.0	172.0	174.0
New Mexico-Other	18.0	18.0	17.0
North Louisiana	61.0	61.0	60.0
South Louisiana	1,099.0	1,101.0	1,059.0
Total Louisiana	1,160.0	1,162.0	1,119.0
Texas			
District 1	54.0	55.0	56.0
District 2	63.0	65.0	68.0
District 3	221.0	223.0	222.0
District 4	66.0	66.0	67.0
District 5	36.0	35.0	36.0
District 6, East Texas	112.0	110.0	114.0
Other	89.0	89.0	88.0
District 7-B	85.0	85.0	85.0
District 7-C	88.0	88.0	90.0
District 8 and 8-A	1,088.0	1,084.0	1,098.0
District 9	83.0	82.0	83.0
District 10	43.0	42.0	43.0
Total Texas	2,028.0	2,024.0	2,050.0
Colorado	87.0	88.0	86.0
Montana	62.0	63.0	61.0
Utah	88.0	88.0	88.0
Wyoming	300.0	300.0	300.0
Total Districts 1-4	4,915.0	4,923.0	4,883.0
Alaska	1,961.0	1,957.0	2,011.0
Arizona	0.0	0.0	0.0
California	1,054.0	1,055.0	1,049.0
Nevada	9.0	9.0	9.0
Total District 5	3,024.0	3,021.0	3,069.0
TOTAL U.S.	7,939.0	7,944.0 ^{E/}	7,952.0

^{E/} Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.7% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.3% of total U.S. production in January.

REVISIONS

02/17/89	PAGE 5	BLENDING COMPS	DISTRICTS 2-4 TOTAL	46
			TOTAL U.S.	86
		OTHER	DISTRICTS 2-4 TOTAL	221
			TOTAL U.S.	359
03/03/89	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,050
			DISTRICT 2 TOTAL	3,082
			DISTRICT 5 TOTAL	2,465
			TOTAL U.S.	14,120
			DISTRICTS 1-4	11,655
		CRUDE OIL RUNS	IND., ILL., KY	1,803
			DISTRICT 2 TOTAL	2,743
			TOTAL U.S.	12,654
			DISTRICTS 1-4	10,285
		INPUT TO CRUDE OIL	IND., ILL., KY	1,803
			DISTRICT 2 TOTAL	2,743
			TOTAL U.S.	12,775
			DISTRICTS 1-4	10,335
		% OPERABLE	IND., ILL., KY	80.0
			DISTRICT 2 TOTAL	83.5
			TOTAL U.S.	80.3
			DISTRICTS 1-4	81.5
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	67,720
			DISTRICT 3 TOTAL	73,380
			TOTAL U.S.	246,409
			DISTRICTS 1-4	215,745
		LEADED MGAS	DISTRICT 3 TOTAL	8,913
			TOTAL U.S.	38,565
			DISTRICTS 1-4	32,293
		UNLEADED MGAS	DISTRICT 2 TOTAL	45,532
			TOTAL U.S.	165,897
			DISTRICTS 1-4	149,021
		DISTILLATE FUEL	NEW ENGLAND	4,307
			DISTRICT 1 TOTAL	38,107
			DISTRICT 2 TOTAL	31,095
			DISTRICT 3 TOTAL	25,989
			DISTRICT 5 TOTAL	9,273
			TOTAL U.S.	106,894
			DISTRICTS 1-4	97,621
	PAGE 4 T	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	568
			TOTAL U.S.	583
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	81,080
			TOTAL U.S.	333,862
	PAGE 4 B	TOTAL	PAD DISTRICT 5	81,080
			TOTAL U.S.	333,862
	PAGE 5	LEADED MGAS	CENTRAL ATLANTIC	0

REVISIONS

	DISTRICT 1 TOTAL	0
	TOTAL U.S.	0
UNLEADED MGAS	CENTRAL ATLANTIC	215
	DISTRICT 1 TOTAL	391
	TOTAL U.S.	423



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3/27/89

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended March 17, 1989

NO. 11

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/17/89	Last Week Ending: 03/10/89	Last Year Week Ending: 03/18/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,609	12,937	13,207	-328	-598
Operable capacity	15,907	15,907	15,697	0	210
Percent operated	79.3	81.3	84.1		
Motor Gasoline					
Total motor gasoline production	6,350	6,567	6,766	-217	-416
Finished leaded motor gasoline production	740	747	1,316	-7	-576
Finished unleaded motor gasoline production	5,610	5,820	5,450	-210	160
Total motor gasoline stocks	241,035	241,665	234,241	-630	6,794
Finished leaded motor gasoline stocks	36,223	36,818	48,867	-595	-12,644
Finished unleaded motor gasoline stocks	164,951	163,345	146,711	1,606	18,240
Jet Fuel Kerosine					
Jet fuel kerosine production	1,116	1,189	1,289	-73	-173
Jet fuel kerosine stocks	35,673	35,385	38,762	288	-3,089
Distillate Fuel Oil					
Distillate fuel oil production	2,519	2,744	2,731	-225	-212
Distillate fuel oil stocks	99,794	101,035	98,257	-1,241	1,537
Residual Fuel Oil					
Residual fuel oil production	910	991	920	-81	-10
Residual fuel oil stocks	41,033	41,694	42,563	-661	-1,530
Imports					
Crude oil imports	5,494	4,488	4,902	1,006	592
Product imports	2,311	2,196	2,007	115	304
Crude Oil Stocks					
Crude oil stocks	338,686	331,576	344,065	7,110	-5,379
Crude Supply Balance					
	233				

*See definitions on page 6



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended March 17, 1989

NO. 11

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,338	1,110	1,114	1,380	80.7
Appal. No. 1	109	101	101	107	94.4
DISTRICT 1 TOTAL	1,447	1,211	1,215	1,487	81.7
Ind., Ill., Ky.	1,869	1,792	1,809	2,254	80.3
Minn., Wisc., Dak.	333	319	321	312	102.9
Okla., Kans., Mo.	733	628	631	718	87.9
DISTRICT 2 TOTAL	2,935	2,739	2,761	3,284	84.1
Inland Texas	564	467	481	569	84.5
Texas Gulf Coast	3,198	2,737	2,758	3,565	77.4
La. Gulf Coast	2,504	2,268	2,314	2,908	79.6
N. La. and Ark.	204	177	183	252	72.6
New Mexico	90	71	71	76	93.4
DISTRICT 3 TOTAL	6,560	5,720	5,807	7,370	78.8
DISTRICT 4 TOTAL	433	403	409	535	76.4
DISTRICT 5 TOTAL	2,510	2,417	2,417	3,231	74.8
TOTAL U.S.	13,885	12,490	12,609	15,907	79.3
TOTAL U.S.					
Weeks Ended:					
MAR. 10, 1989	14,229	12,791	12,937	15,907	81.3
MAR. 18, 1988	14,613	13,049	13,207	15,697	84.1
DISTRICTS 1-4					
Weeks Ended:					
MAR. 17, 1989	11,375	10,073	10,192	12,676	80.4
MAR. 10, 1989	11,853	10,512	10,572	12,676	83.4
MAR. 18, 1988	11,917	10,506	10,632	12,438	85.5

API WEEKLY STATISTICAL BULLETIN

Week Ended March 17, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
	Motor Gasoline ¹	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	617	22	595	15	52	274	140
Appal No. 1	41	5	36	--	--	28	4
DISTRICT 1 TOTAL	658	27	631	15	52	302	144
Ind., Ill., Ky.	1,021	65	956	1	100	363	50
Minn., Wisc., Daks.	170	31	139	2	20	83	5
Okla., Kans., Mo.	377	89	288	8	55	169	9
DISTRICT 2 TOTAL	1,568	185	1,383	11	175	615	64
Inland Texas	247	33	214	28	25	81	16
Texas Gulf Coast	1,501	92	1,409	23	266	548	143
La. Gulf Coast	1,119	135	984	41	280	465	188
N. La. and Ark.	57	11	46	7	6	47	9
New Mexico	42	16	26	6	4	17	--
DISTRICT 3 TOTAL	2,966	287	2,679	105	581	1,158	356
DISTRICT 4 TOTAL	219	67	152	10	23	99	9
DISTRICT 5 TOTAL	939*	174	765*	60	285	345	337
TOTAL U.S.	6,350	740	5,610	201	1,116	2,519	910
TOTAL U.S.							
Weeks Ended:							
MAR. 10, 1989	6,567*	747	5,820*	187	1,189	2,744	991
MAR. 18, 1988	6,766	1,316	5,450	239	1,289	2,731	920
DISTRICTS 1-4							
Weeks Ended:							
MAR. 17, 1989	5,411	566	4,845	141	831	2,174	573
MAR. 10, 1989	5,642	541	5,101	151	909	2,427	533
MAR. 18, 1988	5,673	1,033	4,640	174	940	2,297	533

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 17, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,470	121	3,349	--	136	415	2,920	478	--
Central Atlantic	29,924	2,778	22,814	4,332	611	4,174	17,823	12,284	11,777
Lower Atlantic	32,844	4,192	28,503	149	415	4,817	12,584	2,512	575
DISTRICT 1 TOTAL	66,238	7,091	54,666	4,481	1,162	9,406	33,327	15,274	12,352
DISTRICT 2 TOTAL	67,855	12,454	46,643	8,758	953	7,978	28,592	3,120	14,692
DISTRICT 3 TOTAL	70,155	8,377	45,349	16,429	2,208	12,672	25,661	12,908	51,535
DISTRICT 4 TOTAL	7,606	2,184	3,179	2,243	303	691	2,085	627	2,361
DISTRICT 5 TOTAL	29,181	6,117	15,114	7,950	1,496	4,926	10,129	9,104	23,973
TOTAL U.S.	241,035	36,223	164,951	39,861	6,122	35,673	99,794	41,033	104,913
TOTAL U.S. Weeks Ended:									
MAR. 10, 1989	241,665	36,818	163,345	41,502	6,262	35,385	101,035	41,694	102,926
MAR. 18, 1988	234,241	48,867	146,711	38,663	6,508	33,762	98,257	42,563	98,951
DISTRICTS 1-4 Weeks Ended:									
MAR. 17, 1989	211,854	30,106	149,837	31,911	4,626	11,747	89,665	31,929	80,940
MAR. 10, 1989	212,360	30,658	147,761	33,941	4,801	11,296	91,774	33,267	78,892
MAR. 18, 1988	204,906	42,308	132,398	30,200	5,136	12,891	88,900	33,701	76,047

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended March 17, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Locatio
	Latest Dept.		From		
	API	of Energy	Total	Canada	
	Monthly	October 1988			
DISTRICTS 1-4 TOTAL					
MAR. 17, 1989	4,905.0	4,883.0	5,379	672	253,700
MAR. 10, 1989	4,905.0	--	4,208	672	248,730
MAR. 3, 1989	4,915.0	--	5,938	568	252,782
FEB. 24, 1989	4,915.0	--	4,643*	656	246,142

DISTRICT 5 TOTAL

MAR. 17, 1989	3,081.0	3,069.0	115	36	84,986 #
MAR. 10, 1989	3,081.0	--	280	13	82,846
MAR. 3, 1989	3,024.0	--	334	15	81,080
FEB. 24, 1989	3,024.0	--	148	15	77,564

INCLUDES 25,614 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

MAR. 17, 1989	7,986.0	7,952.0	5,494	708	338,686 #
MAR. 10, 1989	7,986.0	--	4,488	685	331,576
MAR. 3, 1989	7,939.0	--	6,272	583	333,862
FEB. 24, 1989	7,939.0	--	4,791*	671	323,706
MAR. 18, 1988	8,340.0 a/	--	4,902	753	344,065

a/ DOE actual for March 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
MAR. 17, 1989	233	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 17, 1989	14,814	66,630	160,407	11,849	253,700	84,986 #	338,686 #
MAR. 10, 1989	15,189	68,025	153,819	11,697	248,730	82,846	331,576
MAR. 18, 1988	15,391	71,162	164,442	13,334	264,329	79,736	344,065

¹ See definitional notes, Page 6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 17, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ²	Jet Fuel			Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil ³						
New England	42	--	42	--	--	--	152	94	13	--	--	301
Central Atlantic	356	45	311	25	--	60	240	344	19	94	--	1,138
Lower Atlantic	--	--	--	--	--	10	--	89	--	--	9	108
DISTRICT 1 TOTAL												
MAR. 17, 1989	398	45	353	25	--	70	392	527	32	94	9	1,547
MAR. 10, 1989	266	1	265	86	--	90	213	775	37	124	51	1,642
MAR. 3, 1989	391	--	391	114	--	110	433	603	30	106	56	1,843
FEB. 24, 1989	397	6	391	41	--	138	475	627	51	105	83	1,917
DISTRICTS 2-4 TOTAL												
MAR. 17, 1989	3	--	3	--	3	13	10	17	182	265	200	693
MAR. 10, 1989	2	--	2	10	3	63	6	14	135	157	115	505
MAR. 3, 1989	--	--	--	10	3	29	11	14	277	141	152	637
FEB. 24, 1989	--	--	--	52	3	40	12	12	143	140	340	742
DISTRICT 5 TOTAL												
MAR. 17, 1989	39	--	39	--	--	6	3	10	13	--	--	71
MAR. 10, 1989	9	--	9	--	--	9	1	20	10	--	--	49
MAR. 3, 1989	32	--	32	--	--	19	8	13	10	--	--	82
FEB. 24, 1989	20	--	20	--	--	13	3	37	10	--	--	83
TOTAL U.S.												
	440	45	395	25	3	89	405	554	227	359	209	2,311
TOTAL U.S. Weeks Ended:												
MAR. 10, 1989	277	1	276	96	3	162	220	809	182	281	166	2,196
MAR. 3, 1989	423	--	423	124	3	158	452	630	317	247	208	2,562
FEB. 24, 1989	417	6	411	93	3	191	490	676	204	245	423	2,742
MAR. 18, 1988	730	39	691	--	2	4	140	418	281	275	157	2,007

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

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REVISIONS

02/17/89	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,305
				TOTAL U.S.	4,399
03/10/89	PAGE 2		TOTAL MGAS	DISTRICT 5 TOTAL	925
				TOTAL U.S.	6,567
			UNLEADED MGAS	DISTRICT 5 TOTAL	719
				TOTAL U.S.	5,820



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended March 24, 1989

NO. 12

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/24/89	Last Week Ending: 03/17/89	Last Year Week Ending: 03/25/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,922	12,709	13,355	213	-433
Operable capacity	15,907	15,907	15,697	0	210
Percent operated	81.2	79.9	85.1		
Motor Gasoline					
Total motor gasoline production	6,434	6,378	6,772	56	-338
Finished leaded motor gasoline production	833	740	1,406	93	-573
Finished unleaded motor gasoline production	5,601	5,638	5,366	-37	235
Total motor gasoline stocks	236,618	240,844	229,877	-4,226	6,741
Finished leaded motor gasoline stocks	35,074	36,223	48,381	-1,149	-13,307
Finished unleaded motor gasoline stocks	162,634	164,552	144,411	-1,918	18,223
Jet Fuel Kerosine					
Jet fuel kerosine production	1,178	1,116	1,219	62	-41
Jet fuel kerosine stocks	36,961	35,673	39,005	1,288	-2,044
Distillate Fuel Oil					
Distillate fuel oil production	2,679	2,519	2,744	160	-65
Distillate fuel oil stocks	96,468	99,191	93,732	-2,723	2,736
Residual Fuel Oil					
Residual fuel oil production	951	910	830	41	-121
Residual fuel oil stocks	38,998	41,033	41,178	-2,035	-2,180
Imports					
Crude oil imports	4,774	5,621	4,076	-847	698
Product imports	2,335	2,311	1,683	24	652
Crude Oil Stocks					
Crude oil stocks	336,957	338,985	344,521	-2,028	-7,564
Crude Supply Balance	-111				

*See definitions on page 6



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended March 24, 1989

NO. 12

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,275	1,061	1,106	1,380	80.1
Appal. No. 1	110	102	102	107	95.3
DISTRICT 1 TOTAL	1,385	1,163	1,208	1,487	81.2
Ind. Ill., Ky.	2,039*	1,876*	1,901*	2,254	84.3*
Minn., Wisc., Dak.	325	312	313	312	100.3
Okla., Kans., Mo.	724	642	648	718	90.3
DISTRICT 2 TOTAL	3,088*	2,830*	2,862*	3,284	87.1*
Inland Texas	561	473	499	569	87.7
Texas Gulf Coast	3,493*	2,926*	2,965*	3,565	83.2*
La. Gulf Coast	2,375	2,205	2,236	2,908	76.9
N. La. and Ark.	213	182	190	252	75.4
New Mexico	91	70	70	76	92.1
DISTRICT 3 TOTAL	6,733*	5,856*	5,960*	7,370	80.9*
DISTRICT 4 TOTAL	432	392	401	535	75.0
DISTRICT 5 TOTAL	2,458	2,491	2,491	3,231	77.1
TOTAL U.S.	14,096	12,732	12,922	15,907	81.2
TOTAL U.S.					
Weeks Ended:					
MAR. 17, 1989	13,942*	12,548*	12,709*	15,907	79.9*
MAR. 25, 1988	14,331	13,170	13,355	15,697	85.1
DISTRICTS 1-4					
Weeks Ended:					
MAR. 24, 1989	11,638	10,241	10,431	12,676	82.3
MAR. 17, 1989	11,432*	10,131*	10,292*	12,676	81.2*
MAR. 25, 1988	11,661	10,621	10,790	12,438	86.8

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 24, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	586	26	560	22	65	250	114
Appal. No. 1	41	6	35	--	--	32	4
DISTRICT 1 TOTAL	627	32	595	22	65	282	118
Ind. Ill. Ky.	1,024	48	976	2	128	391	53
Minn. Wisc. Dak.	174	40	134	--	17	92	9
Okla. Kans. Mo.	358	109	249	7	38	161	4
DISTRICT 2 TOTAL	1,556	197	1,359	9	183	644	66
Inland Texas	264	58	206	29	42	99	13
Texas Gulf Coast	1,526*	92	1,434*	40	311	610	138
La. Gulf Coast	1,087	161	926	27	232	461	156
N. La. and Ark.	64	7	57	8	5	51	9
New Mexico	44	15	29	8	3	18	--
DISTRICT 3 TOTAL	2,985*	333	2,652*	112	593	1,239	316
DISTRICT 4 TOTAL	203	75	128	18	20	108	13
DISTRICT 5 TOTAL	1,063	196	867	63	317	406	438
TOTAL U.S.	6,434	833	5,601	224	1,178	2,679	951
TOTAL U.S. Weeks Ended:							
MAR. 17, 1989	6,378*	740	5,638*	201	1,116	2,519	910
MAR. 25, 1988	6,772	1,406	5,366	243	1,219	2,744	830
DISTRICTS 1-4 Weeks Ended:							
MAR. 24, 1989	5,371	637	4,734	161	861	2,273	513
MAR. 17, 1989	5,439*	566	4,873*	141	831	2,174	573
MAR. 25, 1988	5,634	1,127	4,507	203	885	2,300	456

¹ Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.² Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 24, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,655	111	3,543	1	112	496	3,034	337	--
Central Atlantic	29,339	2,531	22,867	3,941	557	4,407	16,364	11,830	12,246*
Lower Atlantic	31,956	4,261	27,469	226	410	4,573	13,049	2,631	419
DISTRICT 1 TOTAL	64,950	6,903	53,879	4,168	1,079	9,476	32,447	14,798	12,665*
DISTRICT 2 TOTAL	66,355*	12,191	45,188*	8,976	846	8,542	27,426*	3,177	15,316*
DISTRICT 3 TOTAL	69,362*	7,583	45,477*	16,302*	2,374	12,843	24,429*	10,868	51,472*
DISTRICT 4 TOTAL	7,356	2,176	2,901	2,279	283	658	2,102	629	2,256
DISTRICT 5 TOTAL	28,595	6,221	15,189	7,185	1,610	5,442	10,064	9,526	24,264
TOTAL U.S.	236,618	35,074	162,634	38,910	6,192	36,961	96,468	38,998	105,973
TOTAL U.S. Weeks Ended:									
MAR. 17, 1989	240,844*	36,223	164,552*	40,069*	6,122	35,673	99,191*	41,033	105,317*
MAR. 25, 1988	229,877	48,381	144,411	37,085	6,667	39,005	93,732	41,178	101,799
DISTRICTS 1-4 Weeks Ended:									
MAR. 24, 1989	208,023	28,853	147,445	31,725	4,582	31,519	86,404	29,472	81,709
MAR. 17, 1989	211,663*	30,106	149,438*	32,119*	4,626	30,747	89,062*	31,929	81,344*
MAR. 25, 1988	200,525	41,521	129,978	29,026	5,389	32,973	84,674	32,429	78,622

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended March 24, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Locatio
	API Monthly	Latest Dept. of Energy October 1988	Total	From Canada	
DISTRICTS 1-4 TOTAL					
	Daily Average				
MAR. 24, 1989	4,905.0	4,883.0	4,694	636	254,686
MAR. 17, 1989	4,905.0	--	5,506*	672	253,999*
MAR. 10, 1989	4,905.0	--	4,208	672	248,730
MAR. 3, 1989	4,915.0	--	5,938	568	252,782

DISTRICT 5 TOTAL

MAR. 24, 1989	3,081.0	3,069.0	80	16	82,271 #
MAR. 17, 1989	3,081.0	--	115	36	84,986
MAR. 10, 1989	3,081.0	--	280	13	82,846
MAR. 3, 1989	3,024.0	--	334	15	81,080

#INCLUDES 22,439 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

MAR. 24, 1989	7,986.0	7,952.0	4,774	652	336,957 #
MAR. 17, 1989	7,986.0	--	5,621*	708	338,985*
MAR. 10, 1989	7,986.0	--	4,488	685	331,576
MAR. 3, 1989	7,939.0	--	6,272	583	333,862
MAR. 25, 1988	8,340.0 a/	--	4,076	742	344,521

a/ DOE actual for March 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
MAR. 24, 1989	-111	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 24, 1989	14,767	66,979	161,137	11,803	254,686	82,271 #	336,957 #
MAR. 17, 1989	14,814	66,630	160,706*	11,849	253,999*	84,986	338,985*
MAR. 25, 1988	15,337	72,906	160,594	13,537	262,374	82,147	344,521

¹See definitional notes, Page 6.

See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline ² Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	141	--	141	--	--	--	242	145	5	--	2	535
Central Atlantic	141	--	141	22	--	38	156	411	18	70	45	901
Lower Atlantic	120	2	118	--	--	30	20	169	4	--	--	343
DISTRICT 1 TOTAL												
MAR. 24, 1989	402	2	400	22	--	68	418	725	27	70	47	1,779
MAR. 17, 1989	398	45	353	25	--	70	392	527	32	94	9	1,547
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DISTRICTS 2-4 TOTAL												
MAR. 24, 1989	3	--	3	6	3	22	8	11	132	138	157	480
MAR. 17, 1989	3	--	3	--	3	13	10	17	182	265	200	693
MAR. 10, 1989	2	--	2	10	3	63	6	14	135	157	115	505
MAR. 3, 1989	--	--	--	10	3	29	11	14	277	141	152	637
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MAR. 24, 1989	14	--	14	--	--	8	30	10	10	--	4	76
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TOTAL U.S.												
	419	2	417	28	3	98	456	746	169	208	208	2,335
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MAR. 25, 1988	268	41	227	47	3	89	212	422	200	95	347	1,683

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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REVISIONS

03/17/89	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,890
			DISTRICT 2 TOTAL	2,956
			TEXAS GULF COAST	3,234
			DISTRICT 3 TOTAL	6,596
			TOTAL U.S.	13,942
		CRUDE OIL RUNS	DISTRICTS 1-4	11,432
			IND., ILL., KY	1,815
			DISTRICT 2 TOTAL	2,762
			TEXAS GULF COAST	2,772
			DISTRICT 3 TOTAL	5,755
			TOTAL U.S.	12,548
		INPUT TO CRUDE OIL	DISTRICTS 1-4	10,131
			IND., ILL., KY	1,830
			DISTRICT 2 TOTAL	2,782
			TEXAS GULF COAST	2,837
			DISTRICT 3 TOTAL	5,886
		% OPERABLE	TOTAL U.S.	12,709
			DISTRICTS 1-4	10,292
			IND., ILL., KY	81.2
			DISTRICT 2 TOTAL	84.7
			TEXAS GULF COAST	79.6
		PAGE 2	DISTRICT 3 TOTAL	79.9
			TOTAL U.S.	79.9
			DISTRICTS 1-4	81.2
			TEXAS GULF COAST	1,529
			DISTRICT 3 TOTAL	2,994
			TOTAL U.S.	6,378
		UNLEADED MGAS	DISTRICTS 1-4	5,439
			TEXAS GULF COAST	1,437
			DISTRICT 3 TOTAL	2,707
			TOTAL U.S.	5,638
			DISTRICTS 1-4	4,873
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	67,721
			DISTRICT 3 TOTAL	70,098
			TOTAL U.S.	240,844
			DISTRICTS 1-4	211,663
			DISTRICT 2 TOTAL	46,509
		UNLEADED MGAS	DISTRICT 3 TOTAL	45,084
			TOTAL U.S.	164,552
			DISTRICTS 1-4	149,438
			DISTRICT 3 TOTAL	16,637
			TOTAL U.S.	40,069
		BLENDING COMPS	DISTRICTS 1-4	32,119
			DISTRICT 2 TOTAL	28,166
			DISTRICT 3 TOTAL	25,484
		DISTILLATE FUEL		

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 24, 1989

REVISIONS

		TOTAL U.S.	99,191
		DISTRICTS 1-4	89,062
	UNFINISHED OILS	CENTRAL ATLANTIC	11,935
		DISTRICT 1 TOTAL	12,510
		DISTRICT 2 TOTAL	14,812
		DISTRICT 3 TOTAL	51,661
		TOTAL U.S.	105,317
		DISTRICTS 1-4	81,344
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	
		DISTRICTS 1-4 TOTAL	5,506
		TOTAL U.S.	5,621
		CRUDE OIL STOCKS	
		DISTRICTS 1-4 TOTAL	253,999
		TOTAL U.S.	338,985
PAGE 4	B	TOTAL	
		PAD DISTRICT 3	160,706
		TOTAL PAD DISTRICTS 1-4	253,999
		TOTAL U.S.	338,985



12575-1
4/11/89

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended March 31, 1989

NO. 13

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/31/89	Last Week Ending: 03/24/89	Last Year Week Ending: 04/01/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,605	12,938	13,208	667	397
Operable capacity	15,907	15,907	15,697	0	210
Percent operated	85.5	81.3	84.1		
Motor Gasoline					
Total motor gasoline production	6,619	6,442	6,919	177	-300
Finished leaded motor gasoline production	733	855	1,483	-122	-750
Finished unleaded motor gasoline production	5,886	5,587	5,436	299	450
Total motor gasoline stocks	232,466	236,455	229,766	-3,989	2,700
Finished leaded motor gasoline stocks	32,810	35,174	48,505	-2,364	-15,695
Finished unleaded motor gasoline stocks	159,385	162,477	144,337	-3,092	15,048
Jet Fuel Kerosine					
Jet fuel kerosine production	1,231	1,178	1,191	53	40
Jet fuel kerosine stocks	36,946	36,961	38,873	-15	-1,927
Distillate Fuel Oil					
Distillate fuel oil production	2,757	2,679	2,787	78	-30
Distillate fuel oil stocks	95,268	96,231	91,258	-963	4,010
Residual Fuel Oil					
Residual fuel oil production	932	951	911	-19	21
Residual fuel oil stocks	40,731	38,868	41,992	1,863	-1,261
Imports					
Crude oil imports	4,335	4,755	5,222	-420	-887
Product imports	2,634	2,337	2,652	297	-18
Crude Oil Stocks					
Crude oil stocks	324,578	337,425	345,832	-12,847	-21,254
Crude Supply Balance					
	-549				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended March 31, 1989

NO. 13

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,373	1,214*	1,214*	1,380	88.0*
Appal No. 1	113	105	105	107	98.1
DISTRICT 1 TOTAL	1,486	1,319*	1,319*	1,487	88.7*
Ind., Ill., Ky	2,180	1,939	1,955	2,254	86.7
Minn., Wisc., Daks.	337	324	325	312	104.2
Okla., Kans., Mo.	711	624	632	718	88.0
DISTRICT 2 TOTAL	3,228	2,887	2,912	3,284	88.7
Inland Texas	585	522	534	569	93.8
Texas Gulf Coast	3,598*	3,083	3,131	3,565	87.8
La. Gulf Coast	2,603	2,427	2,455	2,908	84.4
N. La. and Ark.	194	171	175	252	69.4
New Mexico	92	72	72	76	94.7
DISTRICT 3 TOTAL	7,072*	6,275	6,367	7,370	86.4
DISTRICT 4 TOTAL	433	401	409	535	76.4
DISTRICT 5 TOTAL	2,598*	2,581	2,598	3,231	80.4
TOTAL U.S.	14,817	13,463	13,605	15,907	85.5
TOTAL U.S.					
Weeks Ended:					
MAR. 24, 1989	14,168*	12,748*	12,938*	15,907	81.3*
APR. 1, 1988	14,427	13,059	13,208	15,697	84.1
DISTRICTS 1-4					
Weeks Ended:					
MAR. 31, 1989	12,219	10,882	11,007	12,676	86.8
MAR. 24, 1989	11,654*	10,257*	10,447*	12,676	82.4*
APR. 1, 1988	11,593	10,447	10,586	12,438	85.1

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 31, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	599*	14	585*	14	53	271	153
Appal No 1	42	8	34	--	--	34	3
DISTRICT 1 TOTAL	641*	22	619*	14	53	305	156
Ind., Ill., Ky.	1,125	44	1,081	1	99	465	65
Minn., Wisc., Daks.	165	27	138	1	26	88	10
Okla., Kans., Mo.	310	70	240	7	43	163	2
DISTRICT 2 TOTAL	1,600	141	1,459	9	168	716	77
Inland Texas	277	62	215	20	47	101	13
Texas Gulf Coast	1,540*	111*	1,429*	30	336	611	184
La. Gulf Coast	1,263	79	1,184	25	287	438	127
N. La. and Ark.	62	14	48	5	4	49	10
New Mexico	43	11	32	6	3	19	--
DISTRICT 3 TOTAL	3,185*	277*	2,908*	86	677	1,218	334
DISTRICT 4 TOTAL	220	76	144	17	24	124	10
DISTRICT 5 TOTAL	973	217	756	72	309	394	355
TOTAL U.S.	6,619	733	5,886	198	1,231	2,757	932
TOTAL U.S.							
Weeks Ended:							
MAR. 24, 1989	6,442*	855*	5,587*	224	1,178	2,679	951
APR. 1, 1988	6,919	1,483	5,436	205	1,191	2,787	911
DISTRICTS 1-4							
Weeks Ended:							
MAR. 31, 1989	5,646	516	5,130	126	922	2,363	577
MAR. 24, 1989	5,379*	659*	4,720*	161	861	2,273	513
APR. 1, 1988	5,756	1,157	4,599	156	872	2,361	593

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 31, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,109	126	2,982	1	96	490	3,386	437	--
Central Atlantic	28,523*	2,307	21,880*	4,336*	467	4,318	16,641*	12,672*	12,705*
Lower Atlantic	32,268	3,887	28,096	285	382	4,590	12,624	3,201	468
DISTRICT 1 TOTAL	63,900*	6,320	52,958*	4,622*	945	9,598	32,651*	16,310*	13,173*
DISTRICT 2 TOTAL	65,405	11,233	44,343	9,829	741	8,265	27,444	3,212	15,402
DISTRICT 3 TOTAL	69,175*	7,396*	45,149	16,630	2,193	13,134	22,630	11,407	53,476*
DISTRICT 4 TOTAL	7,032	2,082	2,781	2,169	288	594	2,097	636	2,185
DISTRICT 5 TOTAL	26,954*	5,779	14,154*	7,021*	1,791	5,355	10,446*	9,166	26,136*
TOTAL U.S.	232,466	32,810	159,385	40,271	5,958	36,946	95,268	40,731	110,372
TOTAL U.S. Weeks Ended:									
MAR. 24, 1989	236,455*	35,174*	162,477*	38,804*	6,192	36,961	96,231*	38,868*	106,509*
APR. 1, 1988	229,766	48,505	144,337	36,924	6,669	38,873	91,258	41,992	101,446
DISTRICTS 1-4 Weeks Ended:									
MAR. 31, 1989	205,512	27,031	145,231	33,250	4,167	31,591	84,822	31,565	84,236
MAR. 24, 1989	208,230*	28,953*	147,552*	31,725*	4,582	31,519	86,282*	29,342*	81,947*
APR. 1, 1988	200,523	41,385	130,177	28,961	5,395	33,007	82,137	33,363	78,643

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended March 31, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Locatio
	API Monthly	Latest Dept. of Energy November 1988	Total	From Canada	
Daily Average					
DISTRICTS 1-4 TOTAL					
MAR. 31, 1989	4,905.0	4,919.0	4,019	699	248,353
MAR. 24, 1989	4,905.0	--	4,675*	636	255,303*
MAR. 17, 1989	4,905.0	--	5,506	672	254,475*
MAR. 10, 1989	4,905.0	--	4,208	672	249,381*

DISTRICT 5 TOTAL

MAR. 31, 1989	3,081.0	3,062.0	316	37	76,225 #
MAR. 24, 1989	3,081.0	--	80	16	82,122*
MAR. 17, 1989	3,081.0	--	115	36	84,986
MAR. 10, 1989	3,081.0	--	280	13	82,846

INCLUDES 15,363 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

MAR. 31, 1989	7,986.0	7,981.0	4,335	736	324,578 #
MAR. 24, 1989	7,986.0	--	4,755*	652	337,425*
MAR. 17, 1989	7,986.0	--	5,621	708	339,461*
MAR. 10, 1989	7,986.0	--	4,488	685	332,227*
APR. 1, 1988	8,340.0 a/	--	5,222	505	345,832

a/ DOE actual for March 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
MAR. 31, 1989	-549	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 31, 1989	14,114	67,098	155,101	12,040	248,353	76,225 #	324,578 #
MAR. 24, 1989	15,384*	66,979	161,137	11,803	255,303*	82,122*	337,425*
APR. 1, 1988	14,021	72,944	167,294	13,505	267,764	78,068	345,832

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	90	--	90	--	--	--	419	259	--	--	--	775
Central Atlantic	242	2	240	38	--	108	210	390	7	191	19	1,205
Lower Atlantic	71	8	63	--	--	8	13	20	--	--	2	114
DISTRICT 1 TOTAL												
MAR. 31, 1989	403	10	393	38	--	116	642	669	14	191	21	2,094
MAR. 24, 1989	402	2	400	22	--	68	418	725	27	70	47	1,779
MAR. 17, 1989	398	45	353	25	--	70	392	527	32	94	9	1,547
MAR. 10, 1989	266	1	265	86	--	90	213	775	37	124	51	1,642
DISTRICTS 2-4 TOTAL												
MAR. 31, 1989	15	--	15	7	3	10	16	62	110	188	23	434
MAR. 24, 1989	3	--	3	6	3	22	8	11	132	138	157	480
MAR. 17, 1989	3	--	3	--	3	13	10	17	182	265	200	693
MAR. 10, 1989	2	--	2	10	3	63	6	14	135	157	115	505
DISTRICT 5 TOTAL												
MAR. 31, 1989	8	--	8	--	--	43	10	37	8	--	--	106
MAR. 24, 1989	14	--	14	--	--	8	30	10	12*	--	4	78*
MAR. 17, 1989	39	--	39	--	--	6	3	10	13	--	--	71
MAR. 10, 1989	9	--	9	--	--	9	1	20	10	--	--	49
TOTAL U.S.												
	426	10	416	45	3	169	668	768	132	379	44	2,634
TOTAL U.S. Weeks Ended:												
MAR. 24, 1989	419	2	417	28	3	98	456	746	171*	208	208	2,337*
MAR. 17, 1989	440	45	395	25	3	89	405	554	227	359	209	2,311
MAR. 10, 1989	277	1	276	96	3	162	220	809	182	281	166	2,196
APR. 1, 1988	473	37	436	42	3	95	282	854	244	250	409	2,652

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

03/10/89	PAGE 2	TOTAL MGAS	EAST COAST	682
			DISTRICT 1 TOTAL	724
			TOTAL U.S.	6,591
			DISTRICTS 1-4	5,666
			EAST COAST	658
	UNLEADED MGAS		DISTRICT 1 TOTAL	692
			TOTAL U.S.	5,844
			DISTRICTS 1-4	5,125
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	30,838
			DISTRICT 1 TOTAL	66,690
			TOTAL U.S.	241,612
			DISTRICTS 1-4	212,307
			CENTRAL ATLANTIC	23,297
		UNLEADED MGAS	DISTRICT 1 TOTAL	54,493
			TOTAL U.S.	163,586
			DISTRICTS 1-4	148,002
			CENTRAL ATLANTIC	4,647
		BLENDING COMPS	DISTRICT 1 TOTAL	4,828
			TOTAL U.S.	41,208
			DISTRICTS 1-4	33,647
			CENTRAL ATLANTIC	11,512
		UNFINISHED OILS	DISTRICT 1 TOTAL	12,008
			TOTAL U.S.	102,679
			DISTRICTS 1-4	78,645
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	249,381
			TOTAL U.S.	332,227
	PAGE 4 B	TOTAL	PAD DISTRICT 1	15,840
			TOTAL PAD DISTRICTS 1-4	249,381
			TOTAL U.S.	332,227
03/17/89	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	30,071
			DISTRICT 1 TOTAL	66,385
			TOTAL U.S.	240,991
			DISTRICTS 1-4	211,810
			CENTRAL ATLANTIC	23,128
	UNLEADED MGAS		DISTRICT 1 TOTAL	54,980
			TOTAL U.S.	164,866
			DISTRICTS 1-4	149,752
			CENTRAL ATLANTIC	4,165
		BLENDING COMPS	DISTRICT 1 TOTAL	4,314
			TOTAL U.S.	39,902
			DISTRICTS 1-4	31,952
			CENTRAL ATLANTIC	12,166
		RESIDUAL FUEL	DISTRICT 1 TOTAL	15,156
			TOTAL U.S.	40,915
			DISTRICTS 1-4	31,811
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	254,475
			TOTAL U.S.	339,461

REVISIONS

PAGE 4 B		TOTAL	PAD DISTRICT 1	15,290
			TOTAL PAD DISTRICTS 1-4	254,475
			TOTAL U.S.	339,461
03/24/89	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,509
			DISTRICT 3 TOTAL	6,749
			DISTRICT 5 TOTAL	2,514
			TOTAL U.S.	14,168
			DISTRICTS 1-4	11,654
		CRUDE OIL RUNS	EAST COAST	1,077
			DISTRICT 1 TOTAL	1,179
			TOTAL U.S.	12,748
			DISTRICTS 1-4	10,257
			EAST COAST	1,122
		INPUT TO CRUDE OIL	DISTRICT 1 TOTAL	1,224
			TOTAL U.S.	12,938
			DISTRICTS 1-4	10,447
			EAST COAST	81.3
			DISTRICT 1 TOTAL	82.3
		% OPERABLE	TOTAL U.S.	81.3
			DISTRICTS 1-4	82.4
			TEXAS GULF COAST	1,534
			DISTRICT 3 TOTAL	2,993
			TOTAL U.S.	6,442
	PAGE 2	TOTAL MGAS	DISTRICTS 1-4	5,379
			TEXAS GULF COAST	114
			DISTRICT 3 TOTAL	355
		LEADED MGAS	TOTAL U.S.	855
			DISTRICTS 1-4	659
			TEXAS GULF COAST	1,420
		UNLEADED MGAS	DISTRICT 3 TOTAL	2,638
			TOTAL U.S.	5,587
			DISTRICTS 1-4	4,720
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	29,446
			DISTRICT 1 TOTAL	65,057
			DISTRICT 3 TOTAL	69,462
			DISTRICT 5 TOTAL	28,225
			TOTAL U.S.	236,455
			DISTRICTS 1-4	208,230
		LEADED MGAS	DISTRICT 3 TOTAL	7,683
			TOTAL U.S.	35,174
			DISTRICTS 1-4	28,953
		UNLEADED MGAS	CENTRAL ATLANTIC	22,974
			DISTRICT 1 TOTAL	53,986
			DISTRICT 5 TOTAL	14,925
			TOTAL U.S.	162,477

REVISIONS

		DISTRICTS 1-4	147,552	
	BLENDING COMPS	DISTRICT 5 TOTAL	7,079	
		TOTAL U.S.	38,804	
	DISTILLATE FUEL	CENTRAL ATLANTIC	16,242	
		DISTRICT 1 TOTAL	32,325	
		DISTRICT 5 TOTAL	9,949	
		TOTAL U.S.	96,231	
	RESIDUAL FUEL	DISTRICTS 1-4	86,282	
		CENTRAL ATLANTIC	11,700	
		DISTRICT 1 TOTAL	14,668	
		TOTAL U.S.	38,868	
	UNFINISHED OILS	DISTRICTS 1-4	29,342	
		DISTRICT 3 TOTAL	51,710	
		DISTRICT 5 TOTAL	24,562	
		TOTAL U.S.	106,509	
		DISTRICTS 1-4	81,947	
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,675
			TOTAL U.S.	4,755
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	255,303
			DISTRICT 5 TOTAL	82,122
			TOTAL U.S.	337,425
PAGE 4	B	TOTAL	PAD DISTRICT 1	15,384
			TOTAL PAD DISTRICTS 1-4	255,303
			PAD DISTRICT 5	82,122
			TOTAL U.S.	337,425
PAGE 5		L.P.G.	DISTRICT 5 TOTAL	12
			TOTAL U.S.	171
		TOTAL	DISTRICT 5 TOTAL	78
			TOTAL U.S.	2,337



425751
5-18/89

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended April 7, 1989

NO. 14

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/07/89	Last Week Ending: 03/31/89	Last Year Week Ending: 04/08/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,109	13,599	13,241	-490	-132
Operable capacity	15,907	15,907	16,016	0	-109
Percent operated	82.4	85.5	82.7		
Motor Gasoline					
Total motor gasoline production	6,644	6,619	6,572	25	72
Finished leaded motor gasoline production	783	733	1,261	50	-478
Finished unleaded motor gasoline production	5,861	5,886	5,311	-25	550
Total motor gasoline stocks	227,090	231,781	228,034	-4,691	-944
Finished leaded motor gasoline stocks	32,067	32,810	47,341	-743	-15,274
Finished unleaded motor gasoline stocks	155,211	159,150	142,560	-3,939	12,651
Jet Fuel Kerosine					
Jet fuel kerosine production	1,171	1,231	1,140	-60	31
Jet fuel kerosine stocks	38,241	36,826	38,713	1,415	-472
Distillate Fuel Oil					
Distillate fuel oil production	2,887	2,757	2,854	130	33
Distillate fuel oil stocks	95,828	95,388	92,307	440	3,521
Residual Fuel Oil					
Residual fuel oil production	985	932	889	53	96
Residual fuel oil stocks	42,197	40,882	41,983	1,315	214
Imports					
Crude oil imports	5,462	4,414	5,864	1,048	-402
Product imports	1,939	2,704	1,946	-765	-7
Crude Oil Stocks					
Crude oil stocks	325,918	325,467	351,695	451	-25,777
Crude Supply Balance					
	-206				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended April 7, 1989

NO. 14

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,241*	1,075*	1,075*	1,380	77.9*
Appal. No. 1	110	102	101	107	94.4
DISTRICT 1 TOTAL	1,351*	1,177*	1,176*	1,487	79.1*
Ind., Ill., Ky.	2,044	1,898	1,910	2,254	84.7
Minn., Wisc., Daks.	330	317	319	312	102.2
Okla., Kans., Mo.	651	592	598	718	83.3
DISTRICT 2 TOTAL	3,025	2,807	2,827	3,284	86.1
Inland Texas	547	483	497	569	87.3
Texas Gulf Coast	3,719*	3,167*	3,193*	3,565	89.6*
La. Gulf Coast	2,378	2,254	2,297	2,908	79.0
N. La. and Ark.	176	165	165	252	65.5
New Mexico	80	72	71	76	93.4
DISTRICT 3 TOTAL	6,900*	6,141*	6,223*	7,370	84.4*
DISTRICT 4 TOTAL	444	426	426	535	79.6
DISTRICT 5 TOTAL	2,467*	2,447	2,457	3,231	76.0
TOTAL U.S.	14,187	12,998	13,109	15,907	82.4
TOTAL U.S.					
Weeks Ended:					
MAR. 31, 1989	14,826*	13,449*	13,599*	15,907	85.5
APR. 8, 1988	14,305	13,064	13,241	16,016	82.7
DISTRICTS 1-4					
Weeks Ended:					
APR. 07, 1989	11,720	10,551	10,652	12,676	84.0
MAR. 31, 1989	12,213*	10,868*	11,001*	12,676	86.8
APR. 8, 1988	11,598	10,506	10,670	12,809	83.3

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 7, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	667	8	659	19	54	275	142
Appal. No. 1	41	9	32	--	--	35	4
DISTRICT 1 TOTAL	708	17	691	19	54	310	146
Ind., Ill., Ky.	1,119	58	1,061	4	118	478	52
Minn., Wisc., Daks.	152	45	107	--	18	91	7
Okla., Kans., Mo.	369	102	267	5	42	158	3
DISTRICT 2 TOTAL	1,640	205	1,435	9	178	727	62
Inland Texas	275	52	223	24	38	106	11
Texas Gulf Coast	1,552	108	1,444	34	271	680	169
La. Gulf Coast	1,064	112	952	22	274	481	161
N. La. and Ark.	48	9	39	5	4	40	6
New Mexico	45	12	33	5	3	19	--
DISTRICT 3 TOTAL	2,984	293	2,691	90	590	1,326	347
DISTRICT 4 TOTAL	233	68	165	14	23	122	10
DISTRICT 5 TOTAL	1,079	200	879	77	326	402	420
TOTAL U.S.	6,644	783	5,861	209	1,171	2,887	985
TOTAL U.S.							
Weeks Ended:							
MAR. 31, 1989	6,619	733	5,886	198	1,231	2,757	932
APR. 8, 1988	6,572	1,261	5,311	227	1,140	2,854	889
DISTRICTS 1-4							
Weeks Ended:							
APR. 07, 1989	5,565	583	4,982	132	845	2,485	565
MAR. 31, 1989	5,646	516	5,130	126	922	2,363	577
APR. 8, 1988	5,485	1,023	4,462	167	820	2,447	575

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 7, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,258	154	3,103	1	62	538	4,527	499	--
Central Atlantic	27,499	2,017	21,253	4,229	404	4,643*	16,055*	14,273*	12,953
Lower Atlantic	31,136	3,893	27,014	229	331	5,285	12,017	3,651	440
DISTRICT 1 TOTAL	61,893	6,064	51,370	4,459	797	10,466*	32,599*	18,423*	13,393
DISTRICT 2 TOTAL	66,475	10,960	45,564	9,951	649	8,183	26,359	2,811	14,913
DISTRICT 3 TOTAL	66,168*	7,346	42,178	16,644*	2,210	13,298	24,302	11,156	51,929*
DISTRICT 4 TOTAL	6,754	2,086	2,654	2,014	265	688	2,083	629	2,172
DISTRICT 5 TOTAL	25,800*	5,611	13,445*	6,744	1,869	5,606	10,485	9,178	25,564
TOTAL U.S.	227,090	32,067	155,211	39,812	5,790	38,241	95,828	42,197	107,971
TOTAL U.S.									
Weeks Ended:									
MAR. 31, 1989	231,781*	32,810	159,150*	39,821*	5,958	36,826*	95,388*	40,882*	110,539*
APR. 8, 1988	228,034	47,341	142,560	38,133	6,761	38,713	92,307	41,983	101,903
DISTRICTS 1-4									
Weeks Ended:									
APR. 07, 1989	201,290	26,456	141,766	33,068	3,921	32,635	85,343	33,019	82,407
MAR. 31, 1989	205,062*	27,031	145,231	32,800*	4,167	31,471*	84,942*	31,716*	84,403*
APR. 8, 1988	200,356	40,941	129,090	30,325	5,406	32,749	83,038	33,111	79,026

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.—

WEEKLY STATISTICAL BULLETIN

Week Ended April 7, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy November 1988	Total	From Canada	
DISTRICTS 1-4 TOTAL					
Daily Average					
APR. 07, 1989	4,905.0	4,919.0	5,336	597	251,575
MAR. 31, 1989	4,905.0	--	4,098*	699	249,242*
MAR. 24, 1989	4,905.0	--	4,675	636	255,303
MAR. 17, 1989	4,905.0	--	5,506	672	254,475
DISTRICT 5 TOTAL					
APR. 07, 1989	3,081.0	3,062.0	126	23	74,343
MAR. 31, 1989	3,081.0	--	316	37	76,225
MAR. 24, 1989	3,081.0	--	80	16	82,122
MAR. 17, 1989	3,081.0	--	115	36	84,986
#INCLUDES 17,469 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 07, 1989	7,986.0	7,981.0	5,462	620	325,918
MAR. 31, 1989	7,986.0	--	4,414*	736	325,467*
MAR. 24, 1989	7,986.0	--	4,755	652	337,425
MAR. 17, 1989	7,986.0	--	5,621	708	339,461
APR. 8, 1988	8,340.0 a/	--	5,864	667	351,695
a/ DOE actual for March 1988.					

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
APR. 07, 1989	-206	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 07, 1989	14,985	67,780	157,384	11,426	251,575	74,343 #	325,918 #
MAR. 31, 1989	13,943*	67,098	156,161*	12,040	249,242*	76,225	325,467*
APR. 8, 1988	16,062	73,738	169,350	13,358	272,508	79,187	351,695

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 7, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	135*	--	135*	--	--	--	229	56	10	--	--	430*
Central Atlantic	269	--	269	7	--	49	41	274	11	69	14	734
Lower Atlantic	94	--	94	--	--	14*	--	45	--	--	--	153*
DISTRICT 1 TOTAL												
APR. 07, 1989	498	--	498	7	--	63	270	375	21	69	14	1,317
MAR. 31, 1989	421*	10	411*	38	--	139*	642	669	14	191	21	2,135*
MAR. 24, 1989	402	2	400	22	--	68	418	725	27	70	47	1,779
MAR. 17, 1989	398	45	353	25	--	70	392	527	32	94	9	1,547
DISTRICTS 2-4 TOTAL												
APR. 07, 1989	6	--	6	6	3	12	12	1	119	161	250	570
MAR. 31, 1989	15	--	15	7	3	10	16	62	110	188	52*	463*
MAR. 24, 1989	3	--	3	6	3	22	8	11	132	138	157	480
MAR. 17, 1989	3	--	3	--	3	13	10	17	182	265	200	693
DISTRICT 5 TOTAL												
APR. 07, 1989	36	--	36	--	--	3	2	5	6	--	--	52
MAR. 31, 1989	8	--	8	--	--	43	10	37	8	--	--	106
MAR. 24, 1989	14	--	14	--	--	8	30	10	12	--	4	78
MAR. 17, 1989	39	--	39	--	--	6	3	10	13	--	--	71
TOTAL U.S.												
	540	--	540	13	3	78	284	381	146	230	264	1,939
TOTAL U.S. Weeks Ended:												
MAR. 31, 1989	444*	10	434*	45	3	192*	668	768	132	379	73*	2,704*
MAR. 24, 1989	419	2	417	28	3	98	456	746	171	208	208	2,337
MAR. 17, 1989	440	45	395	25	3	89	405	554	227	359	209	2,311
APR. 8, 1988	304	13	291	36	3	70	95	531	314	308	285	1,946

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API STATISTICAL BULLETIN
WEEK ENDED: APR. 07, 1989

REVISIONS

03/31/89	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,339
			DISTRICT 1 TOTAL	1,452
			TEXAS GULF COAST	3,626
			DISTRICT 3 TOTAL	7,100
			DISTRICT 5 TOTAL	2,613
			TOTAL U.S.	14,826
			DISTRICTS 1-4	12,213
		CRUDE OIL RUNS	EAST COAST	1,180
			DISTRICT 1 TOTAL	1,285
			TEXAS GULF COAST	3,103
			DISTRICT 3 TOTAL	6,295
			TOTAL U.S.	13,449
			DISTRICTS 1-4	10,868
		INPUT TO CRUDE OIL	EAST COAST	1,180
			DISTRICT 1 TOTAL	1,285
			TEXAS GULF COAST	3,159
			DISTRICT 3 TOTAL	6,395
			TOTAL U.S.	13,599
			DISTRICTS 1-4	11,001
		% OPERABLE	EAST COAST	85.5
			DISTRICT 1 TOTAL	86.4
			TEXAS GULF COAST	88.6
			DISTRICT 3 TOTAL	86.8
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	68,725
			DISTRICT 5 TOTAL	26,719
			TOTAL U.S.	231,781
			DISTRICTS 1-4	205,062
		UNLEADED MGAS	DISTRICT 5 TOTAL	13,919
			TOTAL U.S.	159,150
		BLENDING COMPS	DISTRICT 3 TOTAL	16,180
			TOTAL U.S.	39,821
			DISTRICTS 1-4	32,800
		KEROSINE JET	CENTRAL ATLANTIC	4,398
			DISTRICT 1 TOTAL	9,478
			TOTAL U.S.	36,826
			DISTRICTS 1-4	31,471
		DISTILLATE FUEL	CENTRAL ATLANTIC	16,761
			DISTRICT 1 TOTAL	32,771
			TOTAL U.S.	95,388
			DISTRICTS 1-4	84,942
		RESIDUAL FUEL	CENTRAL ATLANTIC	12,823
			DISTRICT 1 TOTAL	16,461
			TOTAL U.S.	40,882
			DISTRICTS 1-4	31,716
		UNFINISHED OILS	DISTRICT 3 TOTAL	53,643

API STATISTICAL BULLETIN
WEEK ENDED: APR. 07, 1989

REVISIONS

		TOTAL U.S.	110,539
		DISTRICTS 1-4	84,403
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	
		DISTRICTS 1-4 TOTAL	4,098
		TOTAL U.S.	4,414
		CRUDE OIL STOCKS	
		DISTRICTS 1-4 TOTAL	249,242
		TOTAL U.S.	325,467
PAGE 4	B	TOTAL	
		PAD DISTRICT 1	13,943
		PAD DISTRICT 3	156,161
		TOTAL PAD DISTRICTS 1-4	249,242
		TOTAL U.S.	325,467
PAGE 5		TOTAL MGAS	
		NEW ENGLAND	108
		DISTRICT 1 TOTAL	421
		TOTAL U.S.	444
		UNLEADED MGAS	
		NEW ENGLAND	108
		DISTRICT 1 TOTAL	411
		TOTAL U.S.	434
		KEROSINE JET	
		LOWER ATLANTIC	31
		DISTRICT 1 TOTAL	139
		TOTAL U.S.	192
		OTHER	
		DISTRICTS 2-4 TOTAL	52
		TOTAL U.S.	73
		TOTAL	
		NEW ENGLAND	793
		LOWER ATLANTIC	137
		DISTRICT 1 TOTAL	2,135
		DISTRICTS 2-4 TOTAL	463
		TOTAL U.S.	2,704



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended April 14, 1989

NO. 15

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/14/89	Last Week Ending: 04/07/89	Last Year Week Ending: 04/15/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,176	13,109	13,358	67	-182
Operable capacity	15,907	15,907	16,016	0	-109
Percent operated	82.8	82.4	83.4		
Motor Gasoline					
Total motor gasoline production	6,692	6,644	6,956	48	-264
Finished leaded motor gasoline production	721	783	1,470	-62	-749
Finished unleaded motor gasoline production	5,971	5,861	5,486	110	485
Total motor gasoline stocks	225,426	227,535	229,224	-2,109	-3,798
Finished leaded motor gasoline stocks	31,299	32,067	47,152	-768	-15,853
Finished unleaded motor gasoline stocks	154,932	155,656	143,142	-724	11,790
Jet Fuel Kerosine					
Jet fuel kerosine production	1,124	1,171	1,051	-47	73
Jet fuel kerosine stocks	39,598	38,082	38,628	1,516	970
Distillate Fuel Oil					
Distillate fuel oil production	2,815	2,887	2,902	-72	-87
Distillate fuel oil stocks	96,610	96,094	94,503	516	2,107
Residual Fuel Oil					
Residual fuel oil production	910	985	955	-75	-45
Residual fuel oil stocks	40,187	42,197	42,043	-2,010	-1,856
Imports					
Crude oil imports	5,764	5,509	4,189	255	1,575
Product imports	2,219	1,939	2,131	280	88
Crude Oil Stocks					
Crude oil stocks	320,203	325,918	352,409	-5,715	-32,206
Crude Supply Balance	-1,208				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended April 14, 1989

NO. 15

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,257	936	936	1,380	67.8
Appal. No. 1	103	97	97	107	90.7
DISTRICT 1 TOTAL	1,360	1,033	1,033	1,487	69.5
Ind., Ill., Ky.	2,039	1,919	1,919	2,254	85.1
Minn., Wisc., Daks.	341	325	326	312	104.5
Okla., Kans., Mo.	677	595	599	718	83.4
DISTRICT 2 TOTAL	3,057	2,839	2,844	3,284	86.6
Inland Texas	535	471	491	569	86.3
Texas Gulf Coast	3,567	3,114	3,114	3,565	87.3
La. Gulf Coast	2,511	2,354	2,406	2,908	82.7
N. La. and Ark.	170	156	156	252	61.9
New Mexico	82	71	71	76	93.4
DISTRICT 3 TOTAL	6,865	6,166	6,238	7,370	84.6
DISTRICT 4 TOTAL	438	430	437	535	81.7
DISTRICT 5 TOTAL	2,633	2,572	2,624	3,231	81.2
TOTAL U.S.	14,353	13,040	13,176	15,907	82.8
TOTAL U.S.					
Weeks Ended:					
APR. 7, 1989	14,187	12,998	13,109	15,907	82.4
APR. 15, 1988	14,368	13,177	13,358	16,016	83.4
DISTRICTS 1-4					
Weeks Ended:					
APR. 14, 1989	11,720	10,468	10,552	12,676	83.2
APR. 7, 1989	11,720	10,551	10,652	12,676	84.0
APR. 15, 1988	11,743	10,531	10,673	12,809	83.3

API WEEKLY STATISTICAL BULLETIN

Week Ended April 14, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	607	9	598	7	43	275	121
Appal. No. 1	39	4	35	--	4	28	2
DISTRICT 1 TOTAL	646	13	633	7	47	303	123
Ind., Ill., Ky.	1,115	55	1,060	7	129	427	65
Minn., Wisc., Daks.	178	23	155	1	14	94	11
Okla., Kans., Mo.	358	67	291	3	18	165	5
DISTRICT 2 TOTAL	1,651	145	1,506	11	161	686	81
Inland Texas	243	46	197	30	35	106	14
Texas Gulf Coast	1,510	79	1,431	52	262	582	174
La. Gulf Coast	1,194	160	1,034	29	271	470	117
N. La. and Ark.	49	8	41	5	8	42	3
New Mexico	46	15	31	5	3	18	--
DISTRICT 3 TOTAL	3,042	308	2,734	121	579	1,218	308
DISTRICT 4 TOTAL	233	61	172	13	24	131	14
DISTRICT 5 TOTAL	1,120	194	926	63	313	477	384
TOTAL U.S.	6,692	721	5,971	215	1,124	2,815	910
TOTAL U.S.							
Weeks Ended:							
APR. 7, 1989	6,644	783	5,861	209	1,171	2,887	985
APR. 15, 1988	6,956	1,470	5,486	218	1,051	2,902	955
DISTRICTS 1-4							
Weeks Ended:							
APR. 14, 1989	5,572	527	5,045	152	811	2,338	526
APR. 7, 1989	5,565	583	4,982	132	845	2,485	565
APR. 15, 1988	5,764	1,133	4,631	167	789	2,514	574

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 14, 1989

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,226	145	4,057	24	115	599	4,486	460	--
Central Atlantic	27,020*	1,966	20,745*	4,309	401	5,434	15,807*	11,074	12,705
Lower Atlantic	30,863	3,973	26,513	377	348	5,434	11,006	2,767	479
DISTRICT 1 TOTAL	62,109*	6,084	51,315*	4,710	864	11,467	31,299*	14,301	13,184
DISTRICT 2 TOTAL	65,392	10,589	45,552	9,251	798	8,002	27,142	2,602	16,004
DISTRICT 3 TOTAL	64,929*	7,040	41,854*	16,035	2,274	13,381	24,220	14,261	54,096*
DISTRICT 4 TOTAL	6,796	2,108	2,764	1,924	286	716	2,220	625	2,087
DISTRICT 5 TOTAL	26,200*	5,478	13,447*	7,275	1,711	6,032*	11,729*	8,398	25,785
TOTAL U.S.	225,426	31,299	154,932	39,195	5,933	39,598	96,610	40,187	111,156
TOTAL U.S. Weeks Ended:									
APR. 7, 1989	227,535*	32,067	155,656*	39,812	5,790	38,082*	96,094*	42,197	109,272*
APR. 15, 1988	229,224	47,152	143,142	38,930	6,810	38,628	94,503	42,043	103,099
DISTRICTS 1-4 Weeks Ended:									
APR. 14, 1989	199,226	25,821	141,485	31,920	4,222	33,566	84,881	31,789	85,371
APR. 7, 1989	201,441*	26,456	141,917*	33,068	3,921	32,635	85,450*	33,019	83,708*
APR. 15, 1988	200,512	40,367	129,335	30,810	5,433	32,337	85,077	33,616	79,386

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

WEEKLY STATISTICAL BULLETIN

Week Ended April 14, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Locatio
	API Monthly	Latest Dept. of Energy November 1988	Total	From Canada	
DISTRICTS 1-4 TOTAL					
	Daily Average				
APR. 14, 1989	4,919.0	4,919.0	5,633	724	250,416
APR. 7, 1989	4,923.0*	--	5,383*	597	251,575
MAR. 31, 1989	4,923.0*	--	4,098	699	249,242
MAR. 24, 1989	4,923.0*	--	4,675	636	255,303

DISTRICT 5 TOTAL

APR. 14, 1989	2,929.0	3,062.0	131	12	69,787 #
APR. 7, 1989	2,729.0*	--	126	23	74,343
MAR. 31, 1989	2,729.0*	--	316	37	76,225
MAR. 24, 1989	2,729.0*	--	80	16	82,122

INCLUDES 13,334 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

APR. 14, 1989	7,848.0	7,981.0	5,764	736	320,203 #
APR. 7, 1989	7,652.0*	--	5,509*	620	325,918
MAR. 31, 1989	7,652.0*	--	4,414	736	325,467
MAR. 24, 1989	7,652.0*	--	4,755	652	337,425
APR. 15, 1988	8,236.0 a/	--	4,189	823	352,409

a/ DOE actual for April 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
APR. 14, 1989	-1,208	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 14, 1989	15,476	67,059	156,928	10,953	250,416	69,787 #	320,203 #
APR. 7, 1989	14,985	67,780	157,384	11,426	251,575	74,343	325,918
APR. 15, 1988	14,435	74,097	169,048	13,581	271,161	81,248	352,409

¹ See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline Finished Leaded	Gasoline Finished Unleaded	Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
					Naphtha Type	Kerosine Type						
New England	80	--	80	--	--	--	78	1	15	--	--	174
Central Atlantic	58	2	56	53	--	71	246	531	15	42	173	1,189
Lower Atlantic	157	4	153	--	--	--	17	64	--	--	2	240
DISTRICT 1 TOTAL												
APR. 14, 1989	295	6	289	53	--	71	341	596	30	42	175	1,603
APR. 7, 1989	498	--	498	7	--	63	270	375	21	69	14	1,317
MAR. 31, 1989	421	10	411	38	--	139	642	569	14	191	21	2,135
MAR. 24, 1989	402	2	400	22	--	68	418	725	27	70	47	1,779
DISTRICTS 2-4 TOTAL												
APR. 14, 1989	2	--	2	42	2	17	7	14	143	161	186	574
APR. 7, 1989	6	--	6	6	3	12	12	1	119	161	250	570
MAR. 31, 1989	15	--	15	7	3	10	16	62	110	188	52	463
MAR. 24, 1989	3	--	3	6	3	22	8	11	132	138	157	480
DISTRICT 5 TOTAL												
APR. 14, 1989	10	--	10	--	--	6	2	14	10	--	--	42
APR. 7, 1989	36	--	36	--	--	3	2	5	6	--	--	52
MAR. 31, 1989	8	--	8	--	--	43	10	37	8	--	--	106
MAR. 24, 1989	14	--	14	--	--	8	30	10	12	--	4	78
TOTAL U.S.												
	307	6	301	95	2	94	350	624	183	203	361	2,219
TOTAL U.S. Weeks Ended:												
APR. 7, 1989	540	--	540	13	3	78	284	381	146	230	264	1,939
MAR. 31, 1989	444	10	434	45	3	192	668	768	132	379	73	2,704
MAR. 24, 1989	419	2	417	28	3	98	456	746	171	208	208	2,337
APR. 15, 1988	310	--	310	46	64	190	217	571	138	320	275	2,131

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
 (In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	MARCH 1989	FEBRUARY 1989 ^{E/}	NOVEMBER 1988
Florida	23.0	21.0	19.0
New York-Pennsylvania	10.0	9.0	9.0
Virginia	0.0	0.0	0.0
West Virginia	8.0	7.0	6.0
Illinois	65.0	63.0	64.0
Indiana	12.0	10.0	10.0
Kansas	156.0	154.0	150.0
Kentucky	16.0	15.0	15.0
Michigan	64.0	63.0	62.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	18.0	17.0	17.0
Ohio	30.0	29.0	25.0
Oklahoma	340.0	337.0	337.0
North Dakota	107.0	106.0	105.0
South Dakota	5.0	4.0	4.0
Alabama	57.0	56.0	56.0
Arkansas	36.0	36.0	36.0
Mississippi	76.0	75.0	75.0
New Mexico-So. East	174.0	172.0	174.0
New Mexico-Other	19.0	18.0	16.0
North Louisiana	61.0	61.0	61.0
South Louisiana	1,084.0	1,100.0	1,096.0
Total Louisiana	1,145.0	1,161.0	1,157.0
Texas			
District 1	53.0	55.0	55.0
District 2	65.0	64.0	66.0
District 3	218.0	222.0	225.0
District 4	65.0	66.0	69.0
District 5	36.0	36.0	36.0
District 6, East Texas	110.0	112.0	110.0
Other	89.0	90.0	89.0
District 7-B	92.0	86.0	86.0
District 7-C	83.0	90.0	89.0
District 8 and 8-A	1,085.0	1,088.0	1,101.0
District 9	84.0	83.0	83.0
District 10	43.0	43.0	42.0
Total Texas	2,023.0	2,035.0	2,051.0
Colorado	88.0	88.0	88.0
Montana	63.0	63.0	61.0
Utah	86.0	86.0	86.0
Wyoming	300.0	300.0	294.0
Total Districts 1-4	4,923.0	4,927.0	4,919.0
Alaska	1,685.0	1,961.0	2,027.0
Arizona	0.0	0.0	0.0
California	1,035.0	1,040.0	1,026.0
Nevada	9.0	9.0	9.0
Total District 5	2,729.0	3,010.0	3,062.0
TOTAL U.S.	7,652.0	7,937.0 ^{E/}	7,981.0

^{E/} Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.8% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.5% of total U.S. production in February.

API STATISTICAL BULLETIN
WEEK ENDED: APR. 14, 1989

REVISIONS

04/07/89	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	27,944
			DISTRICT 1 TOTAL	62,338
			DISTRICT 3 TOTAL	65,874
			DISTRICT 5 TOTAL	26,094
			TOTAL U.S.	227,535
			DISTRICTS 1-4	201,441
		UNLEADED MGAS	CENTRAL ATLANTIC	21,698
			DISTRICT 1 TOTAL	51,815
			DISTRICT 3 TOTAL	41,884
			DISTRICT 5 TOTAL	13,739
			TOTAL U.S.	155,656
			DISTRICTS 1-4	141,917
		KEROSINE JET	DISTRICT 5 TOTAL	5,447
			TOTAL U.S.	38,082
		DISTILLATE FUEL	CENTRAL ATLANTIC	16,162
			DISTRICT 1 TOTAL	32,706
			DISTRICT 5 TOTAL	10,644
			TOTAL U.S.	96,094
			DISTRICTS 1-4	85,450
		UNFINISHED OILS	DISTRICT 3 TOTAL	53,230
			TOTAL U.S.	109,272
			DISTRICTS 1-4	83,708
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,383
			TOTAL U.S.	5,509



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended April 21, 1989

NO. 16

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/21/89	Last Week Ending: 04/14/89	Last Year Week Ending: 04/22/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,084	13,161	13,357	-77	-273
Operable capacity	15,907	15,907	16,016	0	-109
Percent operated	82.3	82.7	83.4		
Motor Gasoline					
Total motor gasoline production	6,820	6,704	6,919	116	-99
Finished leaded motor gasoline production	823	721	1,287	102	-464
Finished unleaded motor gasoline production	5,997	5,983	5,632	14	365
Total motor gasoline stocks	222,990	225,426	225,610	-2,436	-2,620
Finished leaded motor gasoline stocks	30,217	31,299	46,544	-1,082	-16,327
Finished unleaded motor gasoline stocks	153,645	154,932	141,639	-1,287	12,006
Jet Fuel Kerosine					
Jet fuel kerosine production	1,073	1,099	1,149	-26	-76
Jet fuel kerosine stocks	38,408	39,050	38,424	-642	-16
Distillate Fuel Oil					
Distillate fuel oil production	2,747	2,815	2,972	-68	-225
Distillate fuel oil stocks	96,012	96,934	93,576	-922	2,436
Residual Fuel Oil					
Residual fuel oil production	999	910	1,041	89	-42
Residual fuel oil stocks	40,645	40,346	41,107	299	-462
Imports					
Crude oil imports	5,735	5,638	5,777	97	-42
Product imports	1,941	2,328	2,000	-387	-59
Crude Oil Stocks					
Crude oil stocks	329,677	320,557	356,958	9,120	-27,281
Crude Supply Balance					
	902				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended April 21, 1989

NO. 16

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,196	924	935	1,380	67.8
Appal. No. 1	107	103	103	107	96.3
DISTRICT 1 TOTAL	1,303	1,027	1,038	1,487	69.8
Ind., Ill., Ky.	1,975	1,826	1,826	2,254	81.0
Minn., Wisc., Daks.	274	275	276	312	88.5
Okla., Kans., Mo.	594	539	551	718	76.7
DISTRICT 2 TOTAL	2,843	2,640	2,653	3,284	80.8
Inland Texas	523	482	487	569	85.6
Texas Gulf Coast	3,476	3,149	3,163	3,565	88.7
La. Gulf Coast	2,545	2,407	2,436	2,908	83.8
N. La. and Ark.	160	159	160	252	63.5
New Mexico	72	71	72	76	94.7
DISTRICT 3 TOTAL	6,776	6,268	6,318	7,370	85.7
DISTRICT 4 TOTAL	379	385	392	535	73.3
DISTRICT 5 TOTAL	2,683*	2,682*	2,683*	3,231	83.0*
TOTAL U.S.	13,984	13,002	13,084	15,907	82.3
TOTAL U.S.					
Weeks Ended:					
APR. 14, 1989	14,338*	13,025*	13,161*	15,907	82.7*
APR. 22, 1988	14,380	13,186	13,357	16,016	83.4
DISTRICTS 1-4					
Weeks Ended:					
APR. 21, 1989	11,301	10,320	10,401	12,676	82.1
APR. 14, 1989	11,720	10,468	10,552	12,676	83.2
APR. 22, 1988	11,688	10,532	10,666	12,809	83.3

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 21, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	675	26	649	3	44	246	143
Appal. No. 1	43	5	38	--	4	30	2
DISTRICT 1 TOTAL	718	31	687	3	48	276	145
Ind., Ill., Ky.	1,011	67	944	11	102	410	63
Minn., Wisc., Daks.	157	52	105	1	18	71	11
Okla., Kans., Mo.	323	70	253	11	30	138	3
DISTRICT 2 TOTAL	1,491	189	1,302	23	150	619	77
Inland Texas	271	55	216	27	26	112	11
Texas Gulf Coast	1,636	109	1,527	25	240	637	211
La. Gulf Coast	1,177*	110	1,067*	29	256	469	116
N. La. and Ark.	49	9	40	9	5	47	19
New Mexico	49	13	36	6	2	19	--
DISTRICT 3 TOTAL	3,182*	296	2,886*	96	529	1,284	357
DISTRICT 4 TOTAL	195	58	137	12	22	104	12
DISTRICT 5 TOTAL	1,234	249	985	46	324*	464	408
TOTAL U.S.	6,820	823	5,997	180	1,073	2,747	999
TOTAL U.S.							
Weeks Ended:							
APR. 14, 1989	6,704*	721	5,983*	215	1,099*	2,815	910
APR. 22, 1988	6,919	1,287	5,632	197	1,149	2,972	1,041
DISTRICTS 1-4							
Weeks Ended:							
APR. 21, 1989	5,586	574	5,012	134	749	2,283	591
APR. 14, 1989	5,584*	527	5,057*	152	811	2,338	526
APR. 22, 1988	5,705	995	4,710	143	855	2,548	582

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN

Week Ended April 21, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,027	110	3,916	1	122	544	4,456	421	--
Central Atlantic	26,062	1,783	20,226	4,053	370	5,526	15,947	10,541	13,166
Lower Atlantic	30,559	3,575	26,455	529	545	4,795	11,320	2,640	492
DISTRICT 1 TOTAL	60,648	5,468	50,597	4,583	1,037	10,865	31,723	13,602	13,658
DISTRICT 2 TOTAL	63,088	10,528	43,235	9,325	793	7,562	26,855	2,708	15,199
DISTRICT 3 TOTAL	66,304	6,876	43,194	16,234	2,388	12,948	24,036*	14,326	54,566
DISTRICT 4 TOTAL	6,240	1,852	2,598	1,790	256	734	2,154	606	2,471
DISTRICT 5 TOTAL	26,710	5,493	14,021	7,196	1,814	6,299*	11,244*	9,403*	25,288*
TOTAL U.S.	222,990	30,217	153,645	39,128	6,288	38,408	96,012	40,645	111,182
TOTAL U.S. Weeks Ended:									
APR. 14, 1989	225,426	31,299	154,932	39,195	5,933	39,050*	96,934*	40,346*	110,939*
APR. 22, 1988	225,610	46,544	141,639	37,427	6,774	38,424	93,576	41,107	103,992
DISTRICTS 1-4 Weeks Ended:									
APR. 21, 1989	196,280	24,724	139,624	31,932	4,474	32,109	84,768	31,242	85,894
APR. 14, 1989	199,226	25,821	141,485	31,920	4,222	33,566	85,421*	31,789	85,371
APR. 22, 1988	196,594	39,767	127,425	29,402	5,292	32,334	83,893	32,429	79,470

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended April 21, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Locatio
	API Monthly	Latest Dept. of Energy November 1988	Total	From Canada	
DISTRICTS 1-4 TOTAL					
	Daily Average				
APR. 21, 1989	4,919.0	4,919.0	5,360	523	251,873
APR. 14, 1989	4,919.0	--	5,507*	724	250,766*
APR. 7, 1989	4,923.0	--	5,383	597	251,575
MAR. 31, 1989	4,923.0	--	4,098	699	249,242

DISTRICT 5 TOTAL

APR. 21, 1989	2,929.0	3,062.0	375	31	77,804 #
APR. 14, 1989	2,929.0	--	131	12	69,791*
APR. 7, 1989	2,729.0	--	126	23	74,343
MAR. 31, 1989	2,729.0	--	316	37	76,225

#INCLUDES 23,491 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

APR. 21, 1989	7,848.0	7,981.0	5,735	554	329,677 #
APR. 14, 1989	7,848.0	--	5,638*	736	320,557*
APR. 7, 1989	7,652.0	--	5,509	620	325,918
MAR. 31, 1989	7,652.0	--	4,414	736	325,467
APR. 22, 1988	8,236.0 a/	--	5,777	591	356,958

a/ DOE actual for April 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
APR. 21, 1989	902	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 21, 1989	13,839	68,905	158,482	10,647	251,873	77,804 #	329,677 #
APR. 14, 1989	15,476	67,059	157,336*	10,895*	250,766*	69,791*	320,557*
APR. 22, 1988	14,569	74,851	172,501	14,113	276,034	80,924	356,958

¹See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	46	--	46	--	--	20	156	--	--	--	--	222
Central Atlantic	127	--	127	9	--	12	185	503*	27	54	64	981*
Lower Atlantic	67	--	67	--	--	71	--	4*	--	--	11	153*
DISTRICT 1 TOTAL												
APR. 21, 1989	240	--	240	9	--	103	341	507	27	54	75	1,356
APR. 14, 1989	295	6	289	53	--	71	341	631*	30	42	175	1,638*
APR. 7, 1989	498	--	498	7	--	63	270	375	21	69	14	1,317
MAR. 31, 1989	421	10	411	38	--	139	642	669	14	191	21	2,135
DISTRICTS 2-4 TOTAL												
APR. 21, 1989	32	30	2	6	2	28	10	13	161	124	132	508
APR. 14, 1989	2	--	2	42	2	17	7	14	143	161	260*	648*
APR. 7, 1989	6	--	6	6	3	12	12	1	119	161	250	570
MAR. 31, 1989	15	--	15	7	3	10	16	62	110	188	52	463
DISTRICT 5 TOTAL												
APR. 21, 1989	29	--	29	--	--	17	4	19	8	--	--	77
APR. 14, 1989	10	--	10	--	--	6	2	14	10	--	--	42
APR. 7, 1989	36	--	36	--	--	3	2	5	6	--	--	52
MAR. 31, 1989	8	--	8	--	--	43	10	37	8	--	--	106
TOTAL U.S.												
	301	30	271	15	2	148	355	539	196	178	207	1,941
TOTAL U.S. Weeks Ended:												
APR. 14, 1989	307	6	301	95	2	94	350	659*	183	203	435*	2,328*
APR. 7, 1989	540	--	540	13	3	78	284	381	146	230	264	1,939
MAR. 31, 1989	444	10	434	45	3	192	668	768	132	379	73	2,704
APR. 22, 1988	318	16	302	51	40	63	162	578	288	348	152	2,000

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

04/14/89	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,618
			TOTAL U.S.	14,338
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,557
			TOTAL U.S.	13,025
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,609
			TOTAL U.S.	13,161
		% OPERABLE	DISTRICT 5 TOTAL	80.7
			TOTAL U.S.	82.7
	PAGE 2	TOTAL MGAS	LA. GULF COAST	1,206
			DISTRICT 3 TOTAL	3,054
			TOTAL U.S.	6,704
			DISTRICTS 1-4	5,584
		UNLEADED MGAS	LA. GULF COAST	1,046
			DISTRICT 3 TOTAL	2,746
			TOTAL U.S.	5,983
			DISTRICTS 1-4	5,057
		KEROSINE JET	DISTRICT 5 TOTAL	288
			TOTAL U.S.	1,099
	PAGE 3	KEROSINE JET	DISTRICT 5 TOTAL	5,484
			TOTAL U.S.	39,050
		DISTILLATE FUEL	DISTRICT 3 TOTAL	24,760
			DISTRICT 5 TOTAL	11,513
			TOTAL U.S.	96,934
			DISTRICTS 1-4	85,421
		RESIDUAL FUEL	DISTRICT 5 TOTAL	8,557
			TOTAL U.S.	40,346
		UNFINISHED OILS	DISTRICT 5 TOTAL	25,568
			TOTAL U.S.	110,939
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,507
			TOTAL U.S.	5,638
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	250,766
			DISTRICT 5 TOTAL	69,791
			TOTAL U.S.	320,557
	PAGE 4 B	TOTAL	PAD DISTRICT 3	157,336
			PAD DISTRICT 4	10,895
			TOTAL PAD DISTRICTS 1-4	250,766
			PAD DISTRICT 5	69,791
			TOTAL U.S.	320,557
	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	556
			LOWER ATLANTIC	74
			DISTRICT 1 TOTAL	631
			TOTAL U.S.	659
		OTHER	DISTRICTS 2-4 TOTAL	260
			TOTAL U.S.	435
		TOTAL	CENTRAL ATLANTIC	1,214

Page 7a

API STATISTICAL BULLETIN
WEEK ENDED: APR. 21, 1989

REVISIONS

LOWER ATLANTIC	250
DISTRICT 1 TOTAL	1,638
DISTRICTS 2-4 TOTAL	648
TOTAL U.S.	2,328



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended April 28, 1989

NO. 17

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/28/89	Last Week Ending: 04/21/89	Last Year Week Ending: 04/29/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,254	13,099	13,340	155	-86
Operable capacity	15,907	15,907	16,016	0	-109
Percent operated	83.3	82.3	83.3		
Motor Gasoline					
Total motor gasoline production	6,975	6,820	7,169	155	-194
Finished leaded motor gasoline production	827	823	1,536	4	-709
Finished unleaded motor gasoline production	6,148	5,997	5,633	151	515
Total motor gasoline stocks	222,875	222,990	229,746	-115	-6,871
Finished leaded motor gasoline stocks	29,123	30,217	47,206	-1,094	-18,083
Finished unleaded motor gasoline stocks	154,680	153,645	145,987	1,035	8,693
Jet Fuel Kerosine					
Jet fuel kerosine production	1,039	1,073	1,167	-34	-128
Jet fuel kerosine stocks	38,605	38,408	37,953	197	652
Distillate Fuel Oil					
Distillate fuel oil production	2,794	2,747	2,860	47	-66
Distillate fuel oil stocks	96,119	96,012	94,616	107	1,503
Residual Fuel Oil					
Residual fuel oil production	929	999	1,071	-70	-142
Residual fuel oil stocks	41,451	40,645	40,916	806	535
Imports					
Crude oil imports	5,634	5,735	4,235	-101	1,399
Product imports	2,938	1,941	2,077	997	861
Crude Oil Stocks					
Crude oil stocks	335,553	330,672	356,184	4,881	-20,631
Crude Supply Balance					
	536				

*See definitions on page 6



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended April 28, 1989

NO. 17

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,215	954	966	1,380	70.0
Appal. No. 1	109	106	106	107	99.1
DISTRICT 1 TOTAL	1,324	1,060	1,072	1,487	72.1
Ind., Ill., Ky.	2,007	1,843	1,843	2,254	81.8
Minn., Wisc., Dak.	244	236	236	312	75.6
Okla., Kans., Mo.	626	549	551	718	76.7
DISTRICT 2 TOTAL	2,877	2,628	2,630	3,284	80.1
Inland Texas	538	503	507	569	89.1
Texas Gulf Coast	3,616	3,149	3,155	3,565	88.5
La. Gulf Coast	2,586*	2,439	2,483*	2,908	85.4*
N. La. and Ark.	170	167	167	252	66.3
New Mexico	67	74	74	76	97.4
DISTRICT 3 TOTAL	6,977*	6,332	6,386*	7,370	86.6*
DISTRICT 4 TOTAL	380	377	380	535	71.0
DISTRICT 5 TOTAL	2,720	2,706	2,786	3,231	86.2
TOTAL U.S.	14,278	13,103	13,254	15,907	83.3
TOTAL U.S.					
Weeks Ended:					
APR. 21, 1989	13,998*	13,002	13,099*	15,907	82.3
APR. 29, 1988	14,657	13,117	13,340	16,016	83.3
DISTRICTS 1-4					
Weeks Ended:					
APR. 28, 1989	11,558	10,397	10,468	12,676	82.6
APR. 21, 1989	11,315*	10,320	10,416*	12,676	82.2*
APR. 29, 1988	11,847	10,369	10,565	12,809	82.5

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN

Week Ended April 28, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
	Motor Gasoline ¹	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	637	9	628	3	47	252	83
Appal. No. 1	41	5	36	--	4	31	4
DISTRICT 1 TOTAL	678	14	664	3	51	283	87
Ind., Ill., Ky	1,113	63	1,050	13	96	424	70
Minn., Wisc., Daks.	151	21	130	1	10	69	7
Okla., Kans., Mo.	386	97	289	10	30	144	3
DISTRICT 2 TOTAL	1,650	181	1,469	24	136	637	80
Inland Texas	267	62	205	27	34	155	16
Texas Gulf Coast	1,656	121	1,535	34	250	616	176
La. Gulf Coast	1,238	71	1,167	28	260	478	142
N. La. and Ark.	50	5	45	6	5	51	8
New Mexico	50	15	35	6	2	20	--
DISTRICT 3 TOTAL	3,261	274	2,987	101	551	1,320	342
DISTRICT 4 TOTAL	213	69	144	9	14	120	12
DISTRICT 5 TOTAL	1,173	289	884	54	287	434	408
TOTAL U.S.	6,975	827	6,148	191	1,039	2,794	929
TOTAL U.S.							
Weeks Ended:							
APR. 21, 1989	6,820	823	5,997	180	1,073	2,747	999
APR. 29, 1988	7,169	1,536	5,633	208	1,167	2,860	1,071
DISTRICTS 1-4							
Weeks Ended:							
APR. 28, 1989	5,802	538	5,264	137	752	2,360	521
APR. 21, 1989	5,586	574	5,012	134	749	2,283	591
APR. 29, 1988	5,918	1,181	4,737	152	825	2,390	667

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended April 28, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,909	142	3,766	1	103	532	3,729	650	--
Central Atlantic	25,261	1,538	19,702	4,021	189	4,973	16,466	11,805	13,301
Lower Atlantic	31,408	3,731	27,186	491	624	5,186	10,968	2,860	452
DISTRICT 1 TOTAL	60,578	5,411	50,654	4,513	916	10,691	31,163	15,315	13,753
DISTRICT 2 TOTAL	62,901	9,978	43,705	9,218	896	7,335	26,878	2,677	14,464
DISTRICT 3 TOTAL	65,278	6,194	42,608	16,476	2,171	13,715	24,876	13,804	54,791
DISTRICT 4 TOTAL	5,817	1,654	2,571	1,592	157	718	2,194	547	2,523
DISTRICT 5 TOTAL	28,301	5,886	15,142	7,273	1,754	6,146	11,008	9,108	25,844
TOTAL U.S.	222,875	29,123	154,680	39,072	5,894	38,605	96,119	41,451	111,375
TOTAL U.S. Weeks Ended:									
APR. 21, 1989	222,990	30,217	153,645	39,128	6,288	38,408	96,012	40,645	111,182
APR. 29, 1988	229,746	47,206	145,987	36,553	6,696	37,953	94,616	40,916	103,099
DISTRICTS 1-4 Weeks Ended:									
APR. 28, 1989	194,574	23,237	139,538	31,799	4,140	32,459	85,111	32,343	85,531
APR. 21, 1989	196,280	24,724	139,624	31,932	4,474	32,109	84,768	31,242	85,894
APR. 29, 1988	199,044	39,944	130,529	28,571	5,320	31,714	84,791	32,768	78,500

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended April 28, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy December 1988	Total	From Canada	
Daily Average					
DISTRICTS 1-4 TOTAL					
APR. 28, 1989	4,919.0	4,929.0	5,199	809	257,157
APR. 21, 1989	4,919.0	--	5,360	523	252,868*
APR. 14, 1989	4,919.0	--	5,507	724	250,766
APR. 7, 1989	4,923.0	--	5,383	597	251,575

DISTRICT 5 TOTAL

APR. 28, 1989	2,929.0	3,012.0	435	28	78,396 #
APR. 21, 1989	2,929.0	--	375	31	77,804
APR. 14, 1989	2,929.0	--	131	12	69,791
APR. 7, 1989	2,729.0	--	126	23	74,343

#INCLUDES 24,101 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

APR. 28, 1989	7,848.0	7,941.0	5,634	837	335,553 #
APR. 21, 1989	7,848.0	--	5,735	554	330,672*
APR. 14, 1989	7,848.0	--	5,638	736	320,557
APR. 7, 1989	7,652.0	--	5,509	620	325,918
APR. 29, 1988	8,236.0 a/	--	4,235	758	356,184

a/ DOE actual for April 1983.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
APR. 28, 1989	536	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
APR. 28, 1989	17,102	69,862	158,142	12,051	257,157	78,396 #	335,553 #
APR. 21, 1989	13,839	68,905	158,482	11,642*	252,868*	77,804	330,672*
APR. 29, 1988	15,963	76,173	171,463	13,953	277,552	78,343	356,184

¹See definitional notes, Page 6.

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended April 28, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Finished Leaded	Gasoline Finished Unleaded	Gasoline ² Blending Components	Jet Fuel Naphtha Type	Kerosine Type	Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	69	--	69	84	--	9	53	87	4	--	--	306
Central Atlantic	255	5	250	--	5	94	130	615	28	179	155	1,461
Lower Atlantic	167	7	160	--	--	--	29	172	--	--	73	441
DISTRICT 1 TOTAL												
APR. 28, 1989	491	12	479	84	5	103	212	874	32	179	228	2,208
APR. 21, 1989	240	--	240	9	--	103	341	507	27	54	75	1,356
APR. 14, 1989	295	6	289	53	--	71	341	631	30	42	175	1,638
APR. 7, 1989	498	--	498	7	--	63	270	375	21	69	14	1,317
DISTRICTS 2-4 TOTAL												
APR. 28, 1989	8	--	8	3	2	25	9	57	103	198	166	571
APR. 21, 1989	32	30	2	6	2	28	10	13	161	124	132	508
APR. 14, 1989	2	--	2	42	2	17	7	14	143	161	260	648
APR. 7, 1989	6	--	6	6	3	12	12	1	119	161	250	570
DISTRICT 5 TOTAL												
APR. 28, 1989	100	--	100	--	--	4	3	43	9	--	--	159
APR. 21, 1989	29	--	29	--	--	17	4	19	8	--	--	77
APR. 14, 1989	10	--	10	--	--	6	2	14	10	--	--	42
APR. 7, 1989	36	--	36	--	--	3	2	5	6	--	--	52
TOTAL U.S.												
	599	12	587	87	7	132	224	974	144	377	394	2,938
TOTAL U.S. Weeks Ended:												
APR. 21, 1989	301	30	271	15	2	148	355	539	196	178	207	1,941
APR. 14, 1989	307	6	301	95	2	94	350	659	183	203	435	2,328
APR. 7, 1989	540	--	540	13	3	78	284	381	146	230	264	1,939
APR. 29, 1988	459	22	437	71	3	24	345	417	280	264	214	2,077

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

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REVISIONS

04/21/89	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	2,559
			DISTRICT 3 TOTAL	6,790
			TOTAL U.S.	13,998
		INPUT TO CRUDE OIL	DISTRICTS 1-4	11,315
			LA. GULF COAST	2,451
			DISTRICT 3 TOTAL	6,333
			TOTAL U.S.	13,099
		% OPERABLE	DISTRICTS 1-4	10,416
			LA. GULF COAST	84.3
			DISTRICT 3 TOTAL	85.9
			DISTRICTS 1-4	82.2
PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	252,868
			TOTAL U.S.	330,672
PAGE 4	B	TOTAL	PAD DISTRICT 4	11,642
			TOTAL PAD DISTRICTS 1-4	252,868
			TOTAL U.S.	330,672



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended May 5, 1989

NO. 18

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/05/89	Last Week Ending: 04/28/89	Last Year Week Ending: 05/06/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,128	13,230	13,389	-102	-261
Operable capacity	15,674	15,907	16,016	-233	-342
Percent operated	83.8	83.2	83.6		
Motor Gasoline					
Total motor gasoline production	6,773	6,949	6,765	-176	8
Finished leaded motor gasoline production	743	827	1,304	-84	-561
Finished unleaded motor gasoline production	6,030	6,122	5,461	-92	569
Total motor gasoline stocks	223,550	222,742	226,836	808	-3,286
Finished leaded motor gasoline stocks	29,780	29,123	46,326	657	-16,546
Finished unleaded motor gasoline stocks	154,581	154,547	145,136	34	9,445
Jet Fuel Kerosine					
Jet fuel kerosine production	1,005	1,039	1,124	-34	-119
Jet fuel kerosine stocks	38,396	38,605	38,761	-209	-365
Distillate Fuel Oil					
Distillate fuel oil production	2,724	2,794	2,721	-70	3
Distillate fuel oil stocks	95,624	96,119	93,941	-495	1,683
Residual Fuel Oil					
Residual fuel oil production	944	929	907	15	37
Residual fuel oil stocks	39,907	41,579	42,353	-1,672	-2,446
Imports					
Crude oil imports	6,074	5,880	5,457	194	617
Product imports	2,062	3,042	1,440	-980	622
Crude Oil Stocks					
Crude oil stocks	345,040	335,724	359,712	9,316	-14,672
Crude Supply Balance					
	677				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended May 5, 1989

NO. 18

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,284	937	946	1,380	68.6
Appal No 1	108	103	103	107	96.3
DISTRICT 1 TOTAL	1,392	1,040	1,049	1,487	70.5
Ind., Ill., Ky.	2,035	1,892	1,892	2,254	83.9
Minn., Wisc., Daks.	255	248	248	312	79.5
Okla., Kans., Mo.	740	703	705	718	98.2
DISTRICT 2 TOTAL	3,030	2,843	2,845	3,284	86.6
Inland Texas	541	486	496	569	87.2
Texas Gulf Coast	3,468	2,990	3,004	3,487	86.1
La. Gulf Coast	2,634	2,437	2,471	2,908	85.0
N. La. and Ark.	178	174	177	252	70.2
New Mexico	73	73	73	76	96.1
DISTRICT 3 TOTAL	6,894	6,160	6,221	7,292	85.3
DISTRICT 4 TOTAL	429	422	429	535	80.2
DISTRICT 5 TOTAL	2,604*	2,585*	2,584*	3,076	84.0*
TOTAL U.S.	14,349	13,050	13,128	15,674	83.8
TOTAL U.S.					
Weeks Ended:					
APR. 28, 1989	14,254*	13,078*	13,230*	15,907	83.2*
MAY 6, 1988	14,440	13,152	13,389	16,016	83.6
DISTRICTS 1-4					
Weeks Ended:					
MAY 05, 1989	11,745	10,465	10,544	12,598	83.7
APR. 28, 1989	11,558	10,397	10,468	12,676	82.6
MAY 6, 1988	11,785	10,547	10,734	12,809	83.8

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN

Week Ended May 5, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	618	18	600	2	36	251	86
Appal. No. 1	20	7	13	--	4	30	3
DISTRICT 1 TOTAL	638	25	613	2	40	281	89
Ind., Ill., Ky.	1,027	47	980	12	110	415	61
Minn., Wisc., Daks.	136	16	120	3	15	69	8
Okla., Kans., Mo.	379	81	298	4	24	194	3
DISTRICT 2 TOTAL	1,542	144	1,398	19	149	678	72
Inland Texas	262	49	213	28	29	112	13
Texas Gulf Coast	1,686	92	1,594	50	210	545	222
La. Gulf Coast	1,203	113	1,090	23	256	525	121
N. La. and Ark.	63	6	57	6	3	48	10
New Mexico	49	18	31	7	2	19	--
DISTRICT 3 TOTAL	3,263	278	2,985	114	500	1,249	366
DISTRICT 4 TOTAL	207	68	139	19	23	118	10
DISTRICT 5 TOTAL	1,123*	228	895*	48	293	398	407
TOTAL U.S.	6,773	743	6,030	202	1,005	2,724	944
TOTAL U.S.							
Weeks Ended:							
APR. 28, 1989	6,949*	827	6,122*	191	1,039	2,794	929
MAY 6, 1988	6,765	1,304	5,461	185	1,124	2,721	907
DISTRICTS 1-4							
Weeks Ended:							
MAY 05, 1989	5,650	515	5,135	154	712	2,326	537
APR. 28, 1989	5,802	538	5,264	137	752	2,360	521
MAY 6, 1988	5,709	1,076	4,633	125	812	2,260	464

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN

Week Ended May 5, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,966	138	3,827	1	86	490	3,408	688	--
Central Atlantic	25,211*	2,836	18,601*	3,774	183	5,082	17,215	10,948*	13,325
Lower Atlantic	32,366	3,816	28,057	493	914	5,203	10,601	2,666	464
DISTRICT 1 TOTAL	61,543*	6,790	50,485*	4,268	1,183	10,775	31,224	14,302*	13,789
DISTRICT 2 TOTAL	62,249	9,429	43,849	8,971	885	7,408	25,623	2,538	14,913*
DISTRICT 3 TOTAL	65,498	6,318	41,974	17,206	2,264	13,306	25,923	14,106	53,598
DISTRICT 4 TOTAL	5,627	1,736	2,494	1,397	292	672	2,297	556	2,555
DISTRICT 5 TOTAL	28,633	5,507	15,779	7,347	1,652	6,235	10,557	8,405	25,672*
TOTAL U.S.	223,550	29,780	154,581	39,189	6,276	38,396	95,624	39,907	110,527
TOTAL U.S. Weeks Ended:									
APR. 28, 1989	222,742*	29,123	154,547*	39,072	5,894	38,605	96,119	41,579*	111,510*
MAY 6, 1988	226,836	46,326	145,136	35,374	6,765	38,761	93,941	42,353	103,484
DISTRICTS 1-4 Weeks Ended:									
MAY 05, 1989	194,917	24,273	138,802	31,842	4,624	32,161	85,067	31,502	84,855
APR. 28, 1989	194,441*	23,237	139,405*	31,799	4,140	32,459	85,111	32,471*	85,858*
MAY 6, 1988	195,812	39,035	129,272	27,505	5,334	32,200	83,385	33,554	79,423

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7

WEEKLY STATISTICAL BULLETIN

Week Ended May 5, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API	Latest Dept. of Energy	Total	From Canada	
	Monthly	December 1988			
Daily Average					
DISTRICTS 1-4 TOTAL					
MAY 05, 1989	4,919.0	4,929.0	5,679	543	259,193
APR. 28, 1989	4,919.0	--	5,417*	594*	257,328*
APR. 21, 1989	4,919.0	--	5,360	523	252,868
APR. 14, 1989	4,919.0	--	5,507	724	250,766
DISTRICT 5 TOTAL					
MAY 05, 1989	2,929.0	3,012.0	395	18	85,847 #
APR. 28, 1989	2,929.0	--	463*	28	78,396
APR. 21, 1989	2,929.0	--	375	31	77,804
APR. 14, 1989	2,929.0	--	131	12	69,791
# INCLUDES 22,937 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAY 05, 1989	7,848.0	7,941.0	6,074	561	345,040 #
APR. 28, 1989	7,848.0	--	5,880*	622*	335,724*
APR. 21, 1989	7,848.0	--	5,735	554	330,672
APR. 14, 1989	7,848.0	--	5,638	736	320,557
MAY 6, 1988	8,236.0 a/	--	5,457	710	359,712
a/ DOE actual for April 1988.					
DAILY AVERAGE CRUDE OIL SUPPLY BALANCE ¹ (In thousands of 42-gallon barrels)					
Week Ended:	Current	1988 Averages			
		Absolute	Positive	Negative	
MAY 05, 1989	677	445	472	-372	

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 05, 1989	15,258	71,140	161,043	11,752	259,193	85,847 #	345,040 #
APR. 28, 1989	17,102	70,033*	158,142	12,051	257,328*	78,396	335,724*
MAY 6, 1988	16,763	76,865	172,990	13,947	280,565	79,147	359,712

¹ See definitional notes, Page 6.

* See Revisions on Page 7

Week Ended May 5, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Loaded	Finished Unloaded		Naphtha Type	Kerosine Type						
New England	94	--	94	--	--	--	133	77	--	--	--	304
Central Atlantic	142*	--	142*	47	--	34	116	304	29	109	40	821*
Lower Atlantic	--	--	--	--	--	42	3	108	--	--	17	170
DISTRICT 1 TOTAL												
MAY 05, 1989	236	--	236	47	--	76	252	489	29	109	57	1,295
APR. 28, 1989	530*	12	518*	84	5	103	212	874	32	179	228	2,247*
APR. 21, 1989	240	--	240	9	--	103	341	507	27	54	75	1,356
APR. 14, 1989	295	6	289	53	--	71	341	631	30	42	175	1,638
DISTRICTS 2-4 TOTAL												
MAY 05, 1989	3	--	3	4	2	21	11	11	213	348	116	729
APR. 28, 1989	8	--	8	3	2	25	9	57	103	198	231*	636*
APR. 21, 1989	32	30	2	6	2	28	10	13	161	124	132	508
APR. 14, 1989	2	--	2	42	2	17	7	14	143	161	260	648
DISTRICT 5 TOTAL												
MAY 05, 1989	7	--	7	--	--	4	3	16	8	--	--	38
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APR. 21, 1989	29	--	29	--	--	17	4	19	8	--	--	77
APR. 14, 1989	10	--	10	--	--	6	2	14	10	--	--	42
TOTAL U.S.												
	246	--	246	51	2	101	266	516	250	457	173	2,062
TOTAL U.S. Weeks Ended:												
APR. 28, 1989	638*	12	626*	87	7	132	224	974	144	377	459*	3,042*
APR. 21, 1989	301	30	271	15	2	148	355	539	196	178	207	1,941
APR. 14, 1989	307	6	301	95	2	94	350	659	183	203	435	2,328
MAY 6, 1988	115	9	106	--	--	--	29	859	104	148	185	1,440

¹Total motor gasoline imports is equal to the sum of finished loaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

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REVISIONS

04/28/89	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,696
			TOTAL U.S.	14,254
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,681
			TOTAL U.S.	13,078
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,762
			TOTAL U.S.	13,230
		% OPERABLE	DISTRICT 5 TOTAL	85.5
			TOTAL U.S.	83.2
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,147
			TOTAL U.S.	6,949
		UNLEADED MGAS	DISTRICT 5 TOTAL	858
			TOTAL U.S.	6,122
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	25,128
			DISTRICT 1 TOTAL	60,445
			TOTAL U.S.	222,742
			DISTRICTS 1-4	194,441
		UNLEADED MGAS	CENTRAL ATLANTIC	19,569
			DISTRICT 1 TOTAL	50,521
			TOTAL U.S.	154,547
			DISTRICTS 1-4	139,405
		RESIDUAL FUEL	CENTRAL ATLANTIC	11,933
			DISTRICT 1 TOTAL	15,443
			TOTAL U.S.	41,579
			DISTRICTS 1-4	32,471
		UNFINISHED OILS	DISTRICT 2 TOTAL	14,791
			DISTRICT 5 TOTAL	25,652
			TOTAL U.S.	111,510
			DISTRICTS 1-4	85,858
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,417
			DISTRICT 5 TOTAL	463
			TOTAL U.S.	5,880
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	594
			TOTAL U.S.	622
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	257,328
			TOTAL U.S.	335,724
	PAGE 4 B	TOTAL	PAD DISTRICT 2	70,033
			TOTAL PAD DISTRICTS 1-4	257,328
			TOTAL U.S.	335,724
	PAGE 5	TOTAL MGAS	CENTRAL ATLANTIC	294
			DISTRICT 1 TOTAL	530
			TOTAL U.S.	638
		UNLEADED MGAS	CENTRAL ATLANTIC	289
			DISTRICT 1 TOTAL	518
			TOTAL U.S.	626
		OTHER	DISTRICTS 2-4 TOTAL	231

API STATISTICAL BULLETIN
WEEK ENDED: MAY 05, 1989

REVISIONS

TOTAL	TOTAL U.S.	459
	CENTRAL ATLANTIC	1,500
	DISTRICT 1 TOTAL	2,247
	DISTRICTS 2-4 TOTAL	636
	TOTAL U.S.	3,042



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended May 12, 1989

NO. 19

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/12/89	Last Week Ending: 05/05/89	Last Year Week Ending: 05/13/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,218	13,181	13,499	37	-281
Operable capacity	15,674	15,674	16,016	0	-342
Percent operated	84.3	84.1	84.3		
Motor Gasoline					
Total motor gasoline production	6,757	6,799	6,833	-42	-76
Finished leaded motor gasoline production	832	743	1,382	89	-550
Finished unleaded motor gasoline production	5,925	6,056	5,451	-131	474
Total motor gasoline stocks	224,214	222,505	226,247	1,709	-2,033
Finished leaded motor gasoline stocks	27,324	28,575	46,596	-1,251	-19,272
Finished unleaded motor gasoline stocks	156,940	155,174	143,836	1,766	13,104
Jet Fuel Kerosine					
Jet fuel kerosine production	1,007	1,005	1,100	2	-93
Jet fuel kerosine stocks	38,247	38,141	38,621	106	-374
Distillate Fuel Oil					
Distillate fuel oil production	2,780	2,724	2,947	56	-167
Distillate fuel oil stocks	97,206	95,763	97,114	1,443	92
Residual Fuel Oil					
Residual fuel oil production	905	944	890	-39	15
Residual fuel oil stocks	38,710	39,802	42,779	-1,092	-4,069
Imports					
Crude oil imports	5,993	6,022	4,663	-29	1,330
Product imports	2,027	2,088	2,324	-61	-297
Crude Oil Stocks					
Crude oil stocks	345,542	344,741	360,958	801	-15,416
Crude Supply Balance	-456				

*See definitions on page 6



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 79

For Week Ended May 12, 1989

NO. 19

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,133	807	835	1,380	60.5
Appal No. 1	111	104	104	107	97.2
DISTRICT 1 TOTAL	1,244	911	939	1,487	63.1
Ind., Ill., Ky.	1,853*	1,733*	1,733*	2,254	76.9*
Minn., Wisc., Dak.	285	276	276	312	88.5
Okla., Kans., Mo.	754	714	714	718	99.4
DISTRICT 2 TOTAL	2,892*	2,723*	2,723*	3,284	82.9*
Inland Texas	540	512	512	569	90.0
Texas Gulf Coast	3,446	3,080	3,080	3,487	88.3
La. Gulf Coast	2,627*	2,465	2,530	2,908	87.0
N. La. and Ark.	203	197	197	252	78.2
New Mexico	82	74	74	76	97.4
DISTRICT 3 TOTAL	6,898*	6,328	6,393	7,292	87.7
DISTRICT 4 TOTAL	436	443	443	535	82.8
DISTRICT 5 TOTAL	2,720*	2,678*	2,720*	3,076	88.4*
TOTAL U.S.	14,190	13,083	13,218	15,674	84.3
TOTAL U.S.					
Weeks Ended:					
MAY 5, 1989	14,348*	13,102*	13,181*	15,674	84.1*
MAY 13, 1988	14,827	13,343	13,499	16,016	84.3
DISTRICTS 1-4					
Weeks Ended:					
MAY 12, 1989	11,470	10,405	10,498	12,598	83.3
MAY 5, 1989	11,728*	10,502*	10,582*	12,598	84.0*
MAY 13, 1988	12,096	10,635	10,791	12,809	84.2

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 12, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
	Motor Gasoline ¹	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	619	21	598	11	34	289	73
Appal. No. 1	46	10	36	--	4	30	1
DISTRICT 1 TOTAL	665	31	634	11	38	319	74
Ind. Ill., Ky.	981	43	938	15	100	378	38
Minn. Wisc. Dak.	141	11	130	1	12	78	7
Okla. Kans. Mo.	450	95	355	1	42	192	4
DISTRICT 2 TOTAL	1,572	149	1,423	17	154	648	49
Inland Texas	237	60	177	24	29	116	12
Texas Gulf Coast	1,628	99	1,529	42	228	593	166
La. Gulf Coast	1,113	132	981	37	238	495	162
N. La. and Ark.	55	--	55	7	--	58	11
New Mexico	47	11	36	8	1	19	--
DISTRICT 3 TOTAL	3,080	302	2,778	118	496	1,281	351
DISTRICT 4 TOTAL	199	59	140	14	29	114	11
DISTRICT 5 TOTAL	1,241*	291	950*	75	290	418	420
TOTAL U.S.	6,757	832	5,925	235	1,007	2,780	905
TOTAL U.S.							
Weeks Ended:							
MAY 5, 1989	6,799*	743	6,056*	202	1,005	2,724	944
MAY 13, 1988	6,833	1,382	5,451	222	1,100	2,947	890
DISTRICTS 1-4							
Weeks Ended:							
MAY 12, 1989	5,516	541	4,975	160	717	2,362	485
MAY 5, 1989	5,650	515	5,135	154	712	2,326	537
MAY 13, 1988	5,767	1,094	4,673	179	829	2,496	519

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 12, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,468*	100	3,367*	1	68	544	2,828	676	--
Central Atlantic	25,262*	1,247*	19,706*	4,309*	271	4,582	17,586*	11,055*	12,953
Lower Atlantic	32,221*	3,650	28,182	389*	442*	5,495	10,438*	2,456	493
DISTRICT 1 TOTAL	60,951*	4,997*	51,255*	4,699*	781*	10,621	30,852*	14,187*	13,446
DISTRICT 2 TOTAL	61,459*	9,280	42,624*	9,555	838	7,427	26,524*	2,544	15,403*
DISTRICT 3 TOTAL	67,185*	5,660*	44,386	17,139	2,303	13,021*	26,746*	13,103	54,096
DISTRICT 4 TOTAL	5,716	1,716	2,346	1,654	260	769	2,510	547	2,510
DISTRICT 5 TOTAL	28,903*	5,671	16,329*	6,903*	1,885	6,409	10,574*	8,329	26,751*
TOTAL U.S.	224,214	27,324	156,940	39,950	6,067	38,247	97,206	38,710	112,206
TOTAL U.S. Weeks Ended:									
MAY 5, 1989	222,505*	28,575*	155,174*	38,756*	5,807*	38,141*	95,763*	39,802*	110,882*
MAY 13, 1988	226,247	46,596	143,836	35,815	7,030	38,621	97,114	42,779	106,554
DISTRICTS 1-4 Weeks Ended:									
MAY 12, 1989	195,311	21,653	140,611	33,047	4,182	31,838	86,632	30,381	85,455
MAY 5, 1989	193,898*	23,068*	139,283*	31,547*	4,155*	31,906*	85,326*	31,397*	85,324*
MAY 13, 1988	195,465	39,125	128,753	27,587	5,398	32,010	86,027	34,165	80,332

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

WEEKLY STATISTICAL BULLETIN

Week Ended May 12, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy	Total	From Canada	
		December 1988			

Daily Average					
DISTRICTS 1-4 TOTAL					
MAY 12, 1989	4,847.0	4,929.0	5,760	745	262,718
MAY 5, 1989	4,881.0*	--	5,627*	550*	258,894*
APR. 28, 1989	4,881.0*	--	5,417	594	257,328
APR. 21, 1989	4,881.0*	--	5,360	523	252,868

DISTRICT 5 TOTAL

MAY 12, 1989	3,031.0	3,012.0	233	35	82,824 #
MAY 5, 1989	2,911.0*	--	395	18	85,847
APR. 28, 1989	2,911.0*	--	463	28	78,396
APR. 21, 1989	2,911.0*	--	375	31	77,804

INCLUDES 20,102 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

MAY 12, 1989	7,878.0	7,941.0	5,993	780	345,542 #
MAY 5, 1989	7,792.0*	--	6,022*	568*	344,741*
APR. 28, 1989	7,792.0*	--	5,880	622	335,724
APR. 21, 1989	7,792.0*	--	5,735	554	330,672
MAY 13, 1988	8,200.0 a/	--	4,663	746	360,958

a/ DOE actual for May 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
MAY 12, 1989	-456	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 12, 1989	16,294	70,687	164,106	11,631	262,718	82,824 #	345,542 #
MAY 5, 1989	15,258	70,841*	161,043	11,752	258,894*	85,847	344,741*
MAY 13, 1988	16,917	79,783	173,971	13,535	284,206	76,752	360,958

¹ See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline ² Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	60	--	60	--	--	--	58	2	13	--	--	133
Central Atlantic	541	43	498	10	--	107	175	158	13	131	4	1,139
Lower Atlantic	--	--	--	--	--	18	--	69	--	--	1	88
DISTRICT 1 TOTAL												
MAY 12, 1989	601	43	558	10	--	125	233	229	26	131	5	1,360
MAY 5, 1989	236	--	236	47	--	76	252	489	29	109	57	1,295
APR. 28, 1989	530	12	518	84	5	103	212	874	32	179	228	2,247
APR. 21, 1989	240	--	240	9	--	103	341	507	27	54	75	1,356
DISTRICTS 2-4 TOTAL												
MAY 12, 1989	8	--	8	--	2	39	11	49	107	315	89	620
MAY 5, 1989	3	--	3	4	2	21	11	11	213	348	116	729
APR. 28, 1989	8	--	8	3	2	25	9	57	103	198	231	636
APR. 21, 1989	32	30	2	6	2	28	10	13	161	124	132	508
DISTRICT 5 TOTAL												
MAY 12, 1989	17	--	17	--	--	8	3	9	7	--	3	47
MAY 5, 1989	33*	--	33*	--	--	4	3	16	8	--	--	64*
APR. 28, 1989	100	--	100	--	--	4	3	43	9	--	--	159
APR. 21, 1989	29	--	29	--	--	17	4	19	8	--	--	77
TOTAL U.S.												
	626	43	583	10	2	172	247	287	140	446	97	2,027
TOTAL U.S. Weeks Ended:												
MAY 5, 1989	272*	--	272*	51	2	101	266	516	250	457	173	2,088*
APR. 28, 1989	638	12	626	87	7	132	224	974	144	377	459	3,042
APR. 21, 1989	301	30	271	15	2	148	355	539	196	178	207	1,941
MAY 13, 1988	312	--	312	94	3	75	352	483	204	325	476	2,324

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated Production APRIL 1989	MARCH 1989 ^{E/}	Dept. of Energy DECEMBER 1988
Florida	22.0	21.0	19.0
New York-Pennsylvania	9.0	9.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	7.0	7.0	7.0
Illinois	65.0	65.0	58.0
Indiana	10.0	10.0	10.0
Kansas	156.0	156.0	156.0
Kentucky	15.0	15.0	15.0
Michigan	63.0	63.0	61.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	17.0	17.0	17.0
Ohio	29.0	30.0	30.0
Oklahoma	347.0	339.0	344.0
North Dakota	104.0	104.0	102.0
South Dakota	4.0	4.0	4.0
Alabama	56.0	56.0	56.0
Arkansas	36.0	36.0	36.0
Mississippi	75.0	75.0	75.0
New Mexico-So. East	174.0	174.0	173.0
New Mexico-Other	19.0	19.0	18.0
North Louisiana	61.0	61.0	62.0
South Louisiana	1,077.0	1,084.0	1,124.0
Total Louisiana	1,138.0	1,145.0	1,186.0
Texas			
District 1	52.0	53.0	55.0
District 2	64.0	65.0	65.0
District 3	215.0	218.0	224.0
District 4	69.0	65.0	65.0
District 5	35.0	36.0	36.0
District 6, East Texas	109.0	110.0	111.0
Other	95.0	89.0	89.0
District 7-B	86.0	92.0	85.0
District 7-C	82.0	83.0	86.0
District 8 and 8-A	1,079.0	1,085.0	1,087.0
District 9	82.0	84.0	84.0
District 10	42.0	43.0	43.0
Total Texas	2,010.0	2,023.0	2,030.0
Colorado	86.0	86.0	86.0
Montana	60.0	60.0	60.0
Utah	82.0	82.0	82.0
Wyoming	295.0	295.0	294.0
Total Districts 1-4	4,881.0	4,893.0	4,929.0
Alaska	1,890.0	1,685.0	1,996.0
Arizona	0.0	0.0	0.0
California	1,012.0	1,010.0	1,007.0
Nevada	9.0	9.0	9.0
Total District 5	2,911.0	2,704.0	3,012.0
TOTAL U.S.	7,792.0	7,597.0 ^{E/}	7,941.0

^{E/} Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 56.9% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.4% of total U.S. production in March.

API STATISTICAL BULLETIN
WEEK ENDED: MAY 12, 1989

REVISIONS

05/05/89	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,073
			DISTRICT 2 TOTAL	3,068
			LA. GULF COAST	2,579
			DISTRICT 3 TOTAL	6,839
			DISTRICT 5 TOTAL	2,620
			TOTAL U.S.	14,348
			DISTRICTS 1-4	11,728
		CRUDE OIL RUNS	IND., ILL., KY	1,929
			DISTRICT 2 TOTAL	2,880
			DISTRICT 5 TOTAL	2,600
			TOTAL U.S.	13,102
			DISTRICTS 1-4	10,502
		INPUT TO CRUDE OIL	IND., ILL., KY	1,930
			DISTRICT 2 TOTAL	2,883
			DISTRICT 5 TOTAL	2,599
			TOTAL U.S.	13,181
			DISTRICTS 1-4	10,582
		% OPERABLE	IND., ILL., KY	85.6
			DISTRICT 2 TOTAL	87.8
			DISTRICT 5 TOTAL	84.5
			TOTAL U.S.	84.1
			DISTRICTS 1-4	84.0
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,149
			TOTAL U.S.	6,799
		UNLEADED MGAS	DISTRICT 5 TOTAL	921
			TOTAL U.S.	6,056
	PAGE 3	TOTAL MGAS	NEW ENGLAND	3,847
			CENTRAL ATLANTIC	24,340
			LOWER ATLANTIC	32,222
			DISTRICT 1 TOTAL	60,409
			DISTRICT 2 TOTAL	62,126
			DISTRICT 3 TOTAL	65,736
			DISTRICT 5 TOTAL	28,607
			TOTAL U.S.	222,505
			DISTRICTS 1-4	193,898
		LEADED MGAS	CENTRAL ATLANTIC	1,393
			DISTRICT 1 TOTAL	5,347
			DISTRICT 3 TOTAL	6,556
			TOTAL U.S.	28,575
			DISTRICTS 1-4	23,068
		UNLEADED MGAS	NEW ENGLAND	3,708
			CENTRAL ATLANTIC	19,324
			DISTRICT 1 TOTAL	51,089
			DISTRICT 2 TOTAL	43,726
			DISTRICT 5 TOTAL	15,891

API STATISTICAL BULLETIN
WEEK ENDED: MAY 12, 1989

REVISIONS

	TOTAL U.S.	155,174
	DISTRICTS 1-4	139,283
BLENDING COMPS	CENTRAL ATLANTIC	3,623
	LOWER ATLANTIC	349
	DISTRICT 1 TOTAL	3,973
	DISTRICT 5 TOTAL	7,209
	TOTAL U.S.	38,756
	DISTRICTS 1-4	31,547
NAPHTHA JET	LOWER ATLANTIC	445
	DISTRICT 1 TOTAL	714
	TOTAL U.S.	5,807
	DISTRICTS 1-4	4,155
KEROSINE JET	DISTRICT 3 TOTAL	13,051
	TOTAL U.S.	38,141
	DISTRICTS 1-4	31,906
DISTILLATE FUEL	CENTRAL ATLANTIC	16,968
	LOWER ATLANTIC	10,908
	DISTRICT 1 TOTAL	31,284
	DISTRICT 2 TOTAL	25,420
	DISTRICT 3 TOTAL	26,325
	DISTRICT 5 TOTAL	10,437
	TOTAL U.S.	95,763
	DISTRICTS 1-4	85,326
RESIDUAL FUEL	CENTRAL ATLANTIC	10,843
	DISTRICT 1 TOTAL	14,197
	TOTAL U.S.	39,802
	DISTRICTS 1-4	31,397
UNFINISHED OILS	DISTRICT 2 TOTAL	15,382
	DISTRICT 5 TOTAL	25,558
	TOTAL U.S.	110,882
	DISTRICTS 1-4	85,324
PAGE 4 T TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,627
	TOTAL U.S.	6,022
CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	550
	TOTAL U.S.	568
CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	258,894
	TOTAL U.S.	344,741
PAGE 4 B TOTAL	PAD DISTRICT 2	70,841
	TOTAL PAD DISTRICTS 1-4	258,894
	TOTAL U.S.	344,741
PAGE 5 TOTAL MGAS	DISTRICT 5 TOTAL	33
	TOTAL U.S.	272
UNLEADED MGAS	DISTRICT 5 TOTAL	33
	TOTAL U.S.	272
TOTAL	DISTRICT 5 TOTAL	64
	TOTAL U.S.	2,088



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended May 19, 1989

NO. 20

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/19/89	Last Week Ending: 05/12/89	Last Year Week Ending: 05/20/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,541	13,247	13,652	294	-111
Operable capacity	15,674	15,674	16,016	0	-342
Percent operated	86.4	84.5	85.2		
Motor Gasoline					
Total motor gasoline production	6,949	6,757	6,761	192	188
Finished leaded motor gasoline production	877	832	1,386	45	-509
Finished unleaded motor gasoline production	6,072	5,925	5,375	147	697
Total motor gasoline stocks	221,447	224,060	227,428	-2,613	-5,981
Finished leaded motor gasoline stocks	27,787	27,324	46,590	463	-18,803
Finished unleaded motor gasoline stocks	153,990	156,786	144,332	-2,796	9,658
Jet Fuel Kerosine					
Jet fuel kerosine production	1,052	1,007	1,030	45	22
Jet fuel kerosine stocks	36,697	38,247	37,820	-1,550	-1,123
Distillate Fuel Oil					
Distillate fuel oil production	2,625	2,780	2,923	-155	-298
Distillate fuel oil stocks	95,519	97,097	96,781	-1,578	-1,262
Residual Fuel Oil					
Residual fuel oil production	933	905	942	28	-9
Residual fuel oil stocks	38,159	38,853	43,803	-694	-5,644
Imports					
Crude oil imports	5,120	5,993	6,309	-873	-1,189
Product imports	2,044	2,027	2,101	17	-57
Crude Oil Stocks					
Crude oil stocks	342,300	345,428	363,509	-3,128	-21,209
Crude Supply Balance					
	187				

*See definitions on page 6



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended May 19, 1989

NO. 20

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,190	899	931	1,380	67.5
Appal. No. 1	93	88	87	107	81.3
DISTRICT 1 TOTAL	1,283	987	1,018	1,487	68.5
Ind. Ill. Ky	1,882	1,814	1,814	2,254	80.5
Minn. Wisc. Daks	278	269	269	312	86.2
Okla. Kans. Mo	750	720	721	718	100.4
DISTRICT 2 TOTAL	2,910	2,803	2,804	3,284	85.4
Inland Texas	547	492	500	569	87.9
Texas Gulf Coast	3,535	3,162	3,162	3,487	90.7
La. Gulf Coast	2,605	2,530	2,615	2,908	89.9
N. La. and Ark.	202	197	202	252	80.2
New Mexico	70	67	67	76	88.2
DISTRICT 3 TOTAL	6,959	6,448	6,546	7,292	89.8
DISTRICT 4 TOTAL	435	443	438	535	81.9
DISTRICT 5 TOTAL	2,735*	2,733*	2,735*	3,076	88.9*
TOTAL U.S.	14,322	13,414	13,541	15,674	86.4
TOTAL U.S.					
Weeks Ended:					
MAY 12, 1989	14,218*	13,133*	13,247*	15,674	84.5*
MAY 20, 1988	14,798	13,404	13,652	16,016	85.2
DISTRICTS 1-4					
Weeks Ended:					
MAY 19, 1989	11,587	10,681	10,806	12,598	85.8
MAY 12, 1989	11,470	10,405	10,498	12,598	83.3
MAY 20, 1988	12,067	10,757	10,966	12,809	85.6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 19, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
	Motor Gasoline ¹	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	610	45	565	5	47	250	82
Appal No 1	44	10	34	--	4	20	1
DISTRICT 1 TOTAL	654	55	599	5	51	270	83
Ind., Ill., Ky	1,033	39	994	12	102	373	56
Minn., Wisc., Daks	141	21	120	1	9	70	6
Okla., Kans., Mo	366	97	269	5	48	179	5
DISTRICT 2 TOTAL	1,540	157	1,383	18	159	622	67
Inland Texas	258	65	193	26	33	111	11
Texas Gulf Coast	1,726	92	1,634	29	242	544	22
La. Gulf Coast	1,170	166	1,004	30	264	489	138
N. La. and Ark	61	2	59	10	8	54	11
New Mexico	44	13	31	6	3	15	--
DISTRICT 3 TOTAL	3,259	338	2,921	101	550	1,213	385
DISTRICT 4 TOTAL	224	62	162	20	18	118	11
DISTRICT 5 TOTAL	1,272	265	1,007	64	274	402	387
TOTAL U.S.	6,949	877	6,072	208	1,052	2,625	933
TOTAL U.S.							
Weeks Ended:							
MAY 12, 1989	6,757	832	5,925	235	1,007	2,780	905
MAY 20, 1988	6,761	1,386	5,375	219	1,030	2,923	942
DISTRICTS 1-4							
Weeks Ended:							
MAY 19, 1989	5,677	612	5,065	144	778	2,223	546
MAY 12, 1989	5,516	541	4,975	160	717	2,362	485
MAY 20, 1988	5,663	1,096	4,567	162	720	2,503	542

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 19, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type				
New England	3,627	112	3,514	1	73	448	2,689	594	--
Central Atlantic	25,701	1,208	20,491	4,002	239	3,971	16,740	10,488	12,187
Lower Atlantic	31,473	3,828	27,234	411	310	5,107	10,513	3,016	492
DISTRICT 1 TOTAL	60,801	5,148	51,239	4,414	622	9,526	29,942	14,098	12,679
DISTRICT 2 TOTAL	58,905	9,070	40,669	9,166	931	7,242	26,929	2,601*	16,255
DISTRICT 3 TOTAL	66,590	6,228	42,935	17,427	2,046	13,090	25,744	12,804	52,846
DISTRICT 4 TOTAL	5,805	1,569	2,533	1,703	276	707	2,585	553	2,464
DISTRICT 5 TOTAL	29,346*	5,772	16,614*	6,960	1,913	6,132	10,319*	8,103	26,622
TOTAL U.S.	221,447	27,787	153,990	39,670	5,788	36,697	95,519	38,159	110,866
TOTAL U.S. Weeks Ended:									
MAY 12, 1989	224,060*	27,324	156,786*	39,950	6,067	38,247	97,097*	38,853*	112,206
MAY 20, 1988	227,428	46,590	144,332	36,506	6,875	37,820	96,781	43,803	107,343
DISTRICTS 1-4 Weeks Ended:									
MAY 19, 1989	192,101	22,015	137,376	32,710	3,875	30,565	85,200	30,056	84,244
MAY 12, 1989	195,311	21,653	140,611	33,047	4,182	31,838	86,632	30,524*	85,455
MAY 20, 1988	196,627	38,973	129,399	28,255	5,247	31,573	85,941	35,326	80,401

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended May 19, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy December 1988	Total	From Canada	

DISTRICTS 1-4 TOTAL					
Daily Average					
MAY 19, 1989	4,847.0	4,929.0	4,849	636	260,118
MAY 12, 1989	4,847.0	--	5,760	745	262,718
MAY 5, 1989	4,881.0	--	5,627	550	258,894
APR. 28, 1989	4,881.0	--	5,417	594	257,328

DISTRICT 5 TOTAL

MAY 19, 1989	3,031.0	3,012.0	271	39	82,182 #
MAY 12, 1989	3,031.0	--	233	35	82,710*
MAY 5, 1989	2,911.0	--	395	18	85,847
APR. 28, 1989	2,911.0	--	463	28	78,396

INCLUDES 22,583 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

MAY 19, 1989	7,878.0	7,941.0	5,120	675	342,300 #
MAY 12, 1989	7,878.0	--	5,993	780	345,428*
MAY 5, 1989	7,792.0	--	6,022	568	344,741
APR. 28, 1989	7,792.0	--	5,880	622	335,724
MAY 20, 1988	8,200.0 a/	--	6,309	686	363,509

a/ DOE actual for May 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
MAY 19, 1989	187	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 19, 1989	15,412	70,639	162,092	11,975	260,118	82,182 #	342,300 #
MAY 12, 1989	16,294	70,687	164,106	11,631	262,718	82,710*	345,428*
MAY 20, 1988	17,792	79,655	171,281	13,436	282,164	81,345	363,509

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 19, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel			Distillate Fuel Oil ³	Residual Fuel Oil	L P G	Unfinished Oils	Other	Total
	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type									
New England	25	--	25	--	--	--	110	19	3	--	--	--	157
Central Atlantic	218	--	218	9	--	66	98	428	17	192	58	1,086	
Lower Atlantic	--	--	--	--	--	8	--	55	--	--	8	71	
DISTRICT 1 TOTAL													
MAY 19, 1989	243	--	243	9	--	74	208	502	20	192	66	1,314	
MAY 12, 1989	601	43	558	10	--	125	233	229	26	131	5	1,360	
MAY 5, 1989	236	--	236	47	--	76	252	489	29	109	57	1,295	
APR. 28, 1989	530	12	518	84	5	103	212	874	32	179	228	2,247	
DISTRICTS 2-4 TOTAL													
MAY 19, 1989	3	--	3	37	3	21	9	6	78	441	68	666	
MAY 12, 1989	8	--	8	--	2	39	11	49	107	315	89	620	
MAY 5, 1989	3	--	3	4	2	21	11	11	213	348	116	729	
APR. 28, 1989	8	--	8	3	2	25	9	57	103	198	231	636	
DISTRICT 5 TOTAL													
MAY 19, 1989	7	--	7	--	--	4	3	11	6	--	33	64	
MAY 12, 1989	17	--	17	--	--	8	3	9	7	--	3	47	
MAY 5, 1989	33	--	33	--	--	4	3	16	8	--	--	64	
APR. 28, 1989	100	--	100	--	--	4	3	43	9	--	--	159	
TOTAL U.S.													
	253	--	253	46	3	99	220	519	104	633	167	2,044	
TOTAL U.S. Weeks Ended:													
MAY 12, 1989	626	43	583	10	2	172	247	287	140	446	97	2,027	
MAY 5, 1989	272	--	272	51	2	101	266	516	250	457	173	2,088	
APR. 28, 1989	638	12	626	87	7	132	224	974	144	377	459	3,042	
MAY 20, 1988	447	3	444	95	3	25	192	444	120	196	579	2,101	

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

05/05/89	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	28,746
			TOTAL U.S.	222,644
		UNLEADED MGAS	DISTRICT 5 TOTAL	16,030
			TOTAL U.S.	155,313
05/12/89	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,748
			TOTAL U.S.	14,218
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,728
			TOTAL U.S.	13,133
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,749
			TOTAL U.S.	13,247
		% OPERABLE	DISTRICT 5 TOTAL	89.4
			TOTAL U.S.	84.5
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	28,749
			TOTAL U.S.	224,060
		UNLEADED MGAS	DISTRICT 5 TOTAL	16,175
			TOTAL U.S.	156,786
		DISTILLATE FUEL	DISTRICT 5 TOTAL	10,465
			TOTAL U.S.	97,097
		RESIDUAL FUEL	DISTRICT 2 TOTAL	2,687
			TOTAL U.S.	38,853
			DISTRICTS 1-4	30,524
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	82,710
			TOTAL U.S.	345,428
	PAGE 4 B	TOTAL	PAD DISTRICT 5	82,710
			TOTAL U.S.	345,428



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended May 26, 1989

NO. 21

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending 05/26/89	Last Week Ending 05/19/89	Last Year Week Ending 05/27/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,885	13,541	13,646	344	239
Operable capacity	15,674	15,674	16,016	0	-342
Percent operated	88.6	86.4	85.2		
Motor Gasoline					
Total motor gasoline production	7,091	6,949	7,010	142	81
Finished leaded motor gasoline production	842	877	1,225	-35	-383
Finished unleaded motor gasoline production	6,249	6,072	5,785	177	464
Total motor gasoline stocks	222,030	221,342	224,801	688	-2,771
Finished leaded motor gasoline stocks	26,596	27,646	45,393	-1,050	-18,797
Finished unleaded motor gasoline stocks	155,580	154,293	143,378	1,287	12,202
Jet Fuel Kerosine					
Jet fuel kerosine production	1,152	1,052	1,077	100	75
Jet fuel kerosine stocks	38,262	36,697	38,326	1,565	-64
Distillate Fuel Oil					
Distillate fuel oil production	2,754	2,625	2,873	129	-119
Distillate fuel oil stocks	95,344	95,406	99,193	-62	-3,849
Residual Fuel Oil					
Residual fuel oil production	1,031	933	914	98	117
Residual fuel oil stocks	37,924	37,956	42,518	-32	-4,594
Imports					
Crude oil imports	5,532	4,941	4,725	591	807
Product imports	2,573	2,075	1,568	498	1,005
Crude Oil Stocks					
Crude oil stocks	341,125	341,679	360,581	-554	-19,456
Crude Supply Balance					
	462				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended May 26, 1989

NO. 21

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,169	956	971	1,380	70.4
Appal. No. 1	91	86	86	107	80.4
DISTRICT 1 TOTAL	1,260	1,042	1,057	1,487	71.1
Ind., Ill., Ky.	2,014	1,942	1,942	2,254	86.2
Minn., Wisc., Dak.	306	297	297	312	95.2
Okla., Kans., Mo.	719	686	686	718	95.5
DISTRICT 2 TOTAL	3,039	2,925	2,925	3,284	89.1
Inland Texas	540	498	498	569	87.5
Texas Gulf Coast	3,555	3,246	3,246	3,487	93.1
La. Gulf Coast	2,587	2,511	2,574	2,908	88.5
N. La. and Ark.	198	204	204	252	81.0
New Mexico	70	67	67	76	88.2
DISTRICT 3 TOTAL	6,950	6,526	6,589	7,292	90.4
DISTRICT 4 TOTAL	503	498	498	535	93.1
DISTRICT 5 TOTAL	2,816	2,742	2,816	3,076	91.5
TOTAL U.S.	14,568	13,733	13,885	15,674	88.6
TOTAL U.S.					
Weeks Ended:					
MAY 19, 1989	14,322	13,414	13,541	15,674	86.4
MAY 27, 1988	14,675	13,463	13,646	16,016	85.2
DISTRICTS 1-4					
Weeks Ended:					
MAY 26, 1989	11,752	10,991	11,069	12,598	87.9
MAY 19, 1989	11,587	10,681	10,806	12,598	85.8
MAY 27, 1988	12,081	10,854	11,023	12,809	86.1

API WEEKLY STATISTICAL BULLETIN

Week Ended May 26, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	579	13	566	8	43	270	98
Appal. No. 1	22	2	20	--	4	23	2
DISTRICT 1 TOTAL	601	15	586	8	47	293	100
Ind. Ill. Ky	1,037	22	1,015	10	104	384	70
Minn. Wisc. Dak.	141	8	133	2	19	73	8
Okla. Kans. Mo.	423	88	335	9	34	184	5
DISTRICT 2 TOTAL	1,601	118	1,483	21	157	641	83
Inland Texas	302	102	200	20	42	107	26
Texas Gulf Coast	1,712	85	1,627	38	287	524	211
La. Gulf Coast	1,310	144	1,166	26	264	538	132
N. La. and Ark.	66	11	55	5	5	56	22
New Mexico	45	13	32	5	3	16	--
DISTRICT 3 TOTAL	3,435	355	3,080	94	601	1,241	391
DISTRICT 4 TOTAL	244	83	161	18	20	124	24
DISTRICT 5 TOTAL	1,210	271	939	56	327	455	433
TOTAL U.S.	7,091	842	6,249	197	1,152	2,754	1,031
TOTAL U.S. Weeks Ended:							
MAY 19, 1989	6,949	877	6,072	208	1,052	2,625	933
MAY 27, 1988	7,010	1,225	5,785	168	1,077	2,873	914
DISTRICTS 1-4 Weeks Ended:							
MAY 26, 1989	5,881	571	5,310	141	825	2,299	598
MAY 19, 1989	5,677	612	5,065	144	778	2,223	546
MAY 27, 1988	5,914	983	4,931	126	750	2,424	574

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 26, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,852	111	3,740	1	64	487	2,903	562	--
Central Atlantic	25,746*	1,180	20,067*	4,499	218	4,290	16,769	10,777	12,185
Lower Atlantic	30,644*	3,289	26,919*	436	218	5,145	11,013	3,239	454
DISTRICT 1 TOTAL	60,242*	4,580	50,726*	4,936	500	9,922	30,685	14,578	12,639
DISTRICT 2 TOTAL	59,531*	8,407	42,218*	8,906	971	7,530	26,476*	2,972	16,684
DISTRICT 3 TOTAL	67,663*	6,249*	43,999	17,415*	1,975	13,778	25,624	11,839*	54,341*
DISTRICT 4 TOTAL	5,814	1,657	2,679	1,478	309	735	2,599	545	2,605
DISTRICT 5 TOTAL	28,780*	5,703	15,958*	7,119	1,908	6,297	9,960	7,990	26,969
TOTAL U.S.	222,030	26,596	155,580	39,854	5,663	38,262	95,344	37,924	113,238
TOTAL U.S. Weeks Ended:									
MAY 19, 1989	221,342*	27,646*	154,293*	39,403*	5,788	36,697	95,406*	37,956*	111,051*
MAY 27, 1988	224,801	45,393	143,378	36,030	6,338	38,326	99,193	42,518	108,294
DISTRICTS 1-4 Weeks Ended:									
MAY 26, 1989	193,250	20,893	139,622	32,735	3,755	31,965	85,384	29,934	86,269
MAY 19, 1989	191,848*	21,874*	137,531*	32,443*	3,875	30,565	85,087*	29,853*	84,429*
MAY 27, 1988	194,952	37,922	128,941	28,089	4,794	31,968	88,356	34,501	81,316

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended May 26, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

		Estimated		Crude Oil Imports ¹		Crude Oil Stocks By Location
		Domestic Production ¹				
		API Monthly	Latest Dept. of Energy January 1989	Total	From Canada	
Weeks Ended:						
		Daily Average				
DISTRICTS 1-4 TOTAL						
MAY	26, 1989	4,847.0	4,885.0	5,257	584	260,068
MAY	19, 1989	4,847.0	--	4,670*	636	259,600*
MAY	12, 1989	4,847.0	--	5,760	745	262,718
MAY	5, 1989	4,847.0	--	5,627	550	258,894

DISTRICT 5 TOTAL

MAY 26, 1989	3,031.0	2,965.0	275	34	81,057 #
MAY 19, 1989	3,031.0	--	271	39	82,079*
MAY 12, 1989	3,031.0	--	233	35	82,710
MAY 5, 1989	2,911.0	--	395	18	85,847

INCLUDES 23,011 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *

TOTAL U.S.

MAY 26, 1989	7,878.0	7,850.0	5,532	618	341,125 #
MAY 19, 1989	7,878.0	--	4,941*	675	341,679*
MAY 12, 1989	7,878.0	--	5,993	780	345,428
MAY 5, 1989	7,792.0	--	6,022	568	344,741
MAY 27, 1988	8,200.0 a/	--	4,725	747	360,581

a/ DOE actual for May 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
MAY 26, 1989	462	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAY 26, 1989	15,238	70,700	161,752	12,378	260,068	81,057 #	341,125 #
MAY 19, 1989	15,412	70,639	161,574*	11,975	259,600*	82,079*	341,679*
MAY 27, 1988	17,131	80,148	171,929	13,395	282,603	77,978	360,581

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended May 26, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

		Total Motor Gasoline ¹	Motor Gasoline Finished Leaded	Gasoline Finished Unleaded	Gasoline ² Blending Components	Jet Fuel Naphtha Type	Kerosine Type	Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
DISTRICT													
New England		82	34	48	--	--	--	145	--	5	--	--	232
Central Atlantic		190	33	157	51	--	50	74	645	16	121	131	1,278
Lower Atlantic		213	13	200	--	--	75	27	71	--	--	9	395
DISTRICT 1 TOTAL													
MAY	26, 1989	485	80	405	51	--	125	246	716	21	121	140	1,905
MAY	19, 1989	243	--	243	9	--	74	208	502	20	192	66	1,314
MAY	12, 1989	601	43	558	10	--	125	233	229	26	131	5	1,360
MAY	5, 1989	236	--	236	47	--	76	252	489	29	109	57	1,295
DISTRICTS 2-4 TOTAL													
MAY	26, 1989	25	--	25	6	3	45	8	22	149	153	159	570
MAY	19, 1989	3	--	3	37	3	21	9	6	78	441	99*	697*
MAY	12, 1989	8	--	8	--	2	39	11	49	107	315	89	620
MAY	5, 1989	3	--	3	4	2	21	11	11	213	348	116	729
DISTRICT 5 TOTAL													
MAY	26, 1989	10	--	10	--	--	13	7	56	7	5	--	98
MAY	19, 1989	7	--	7	--	--	4	3	11	6	--	33	64
MAY	12, 1989	17	--	17	--	--	8	3	9	7	--	3	47
MAY	5, 1989	33	--	33	--	--	4	3	16	8	--	--	64
TOTAL U.S.													
		520	80	440	57	3	183	261	794	177	279	299	2,573
TOTAL U.S. Weeks Ended:													
MAY	19, 1989	253	--	253	46	3	99	220	519	104	633	198*	2,075*
MAY	12, 1989	626	43	583	10	2	172	247	287	140	446	97	2,027
MAY	5, 1989	272	--	272	51	2	101	266	516	250	457	173	2,088
MAY	27, 1988	361	6	355	47	2	75	183	306	117	325	152	1,568

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

05/12/89	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	61,569
			DISTRICT 5 TOTAL	28,889
			TOTAL U.S.	224,310
			DISTRICTS 1-4	195,421
		UNLEADED MGAS	DISTRICT 2 TOTAL	42,734
			DISTRICT 5 TOTAL	16,315
			TOTAL U.S.	157,036
			DISTRICTS 1-4	140,721
		DISTILLATE FUEL	DISTRICT 2 TOTAL	26,404
			TOTAL U.S.	96,977
			DISTRICTS 1-4	86,512
05/19/89	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	25,833
			LOWER ATLANTIC	31,346
			DISTRICT 1 TOTAL	60,806
			DISTRICT 2 TOTAL	59,055
			DISTRICT 3 TOTAL	66,182
			DISTRICT 5 TOTAL	29,494
			TOTAL U.S.	221,342
			DISTRICTS 1-4	191,848
		LEADED MGAS	DISTRICT 3 TOTAL	6,087
			TOTAL U.S.	27,646
			DISTRICTS 1-4	21,874
		UNLEADED MGAS	CENTRAL ATLANTIC	20,623
			LOWER ATLANTIC	27,107
			DISTRICT 1 TOTAL	51,244
			DISTRICT 2 TOTAL	40,819
			DISTRICT 5 TOTAL	16,762
			TOTAL U.S.	154,293
			DISTRICTS 1-4	137,531
		BLENDING COMPS	DISTRICT 3 TOTAL	17,160
			TOTAL U.S.	39,403
			DISTRICTS 1-4	32,443
		DISTILLATE FUEL	DISTRICT 2 TOTAL	26,816
			TOTAL U.S.	95,406
			DISTRICTS 1-4	85,087
		RESIDUAL FUEL	DISTRICT 3 TOTAL	12,601
			TOTAL U.S.	37,956
			DISTRICTS 1-4	29,853
		UNFINISHED OILS	DISTRICT 3 TOTAL	53,031
			TOTAL U.S.	111,051
			DISTRICTS 1-4	84,429
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,670
			TOTAL U.S.	4,941
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	259,600
			DISTRICT 5 TOTAL	82,079
			TOTAL U.S.	341,679
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	22,480

REVISIONS

PAGE 4 B TOTAL

PAD DISTRICT 3	161,574
TOTAL PAD DISTRICTS 1-4	259,600
PAD DISTRICT 5	82,079
TOTAL U.S.	341,679

PAGE 5 OTHER

DISTRICTS 2-4 TOTAL	99
TOTAL U.S.	198

TOTAL

DISTRICTS 2-4 TOTAL	697
TOTAL U.S.	2,075



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended June 2, 1989

NO. 22

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/02/89	Last Week Ending: 05/26/89	Last Year Week Ending: 06/03/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,076	13,885	14,035	191	41
Operable capacity	15,674	15,674	16,016	0	-342
Percent operated	89.8	88.6	87.6		
Motor Gasoline					
Total motor gasoline production	7,035	7,099	6,889	-64	146
Finished leaded motor gasoline production	828	842	1,359	-14	-531
Finished unleaded motor gasoline production	6,207	6,257	5,530	-50	677
Total motor gasoline stocks	219,818	221,701	224,048	-1,883	-4,230
Finished leaded motor gasoline stocks	25,905	26,596	44,854	-691	-18,949
Finished unleaded motor gasoline stocks	153,984	155,580	143,355	-1,596	10,629
Jet Fuel Kerosine					
Jet fuel kerosine production	1,136	1,152	1,114	-16	22
Jet fuel kerosine stocks	39,123	38,262	38,336	861	787
Distillate Fuel Oil					
Distillate fuel oil production	2,818	2,754	3,098	64	-280
Distillate fuel oil stocks	98,850	95,344	102,531	3,506	-3,681
Residual Fuel Oil					
Residual fuel oil production	957	1,031	895	-74	62
Residual fuel oil stocks	39,843	37,924	42,548	1,919	-2,705
Imports					
Crude oil imports	6,271	5,485	4,830	786	1,441
Product imports	1,918	2,573	2,053	-655	-135
Crude Oil Stocks					
Crude oil stocks	344,962	341,296	361,568	3,666	-16,606
Crude Supply Balance					
	526				

*See definitions on page 6.



FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended June 2, 1989

NO. 22

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,322	1,091	1,107	1,380	80.2
Appal. No. 1	100	96	96	107	89.7
DISTRICT 1 TOTAL	1,422	1,187	1,203	1,487	80.9
Ind., Ill., Ky	2,023	1,995	1,995	2,254	88.5
Minn., Wisc., Daks.	317	308	309	312	99.0
Okla., Kans., Mo.	718	683	678	718	94.4
DISTRICT 2 TOTAL	3,058	2,986	2,982	3,284	90.8
Inland Texas	522	521	522	569	91.7
Texas Gulf Coast	3,568	3,251	3,251	3,487	93.2
La. Gulf Coast	2,614	2,462	2,561	2,908	88.1
N. La. and Ark.	202	205	208	252	82.5
New Mexico	73	67	67	76	88.2
DISTRICT 3 TOTAL	6,979	6,506	6,609	7,292	90.6
DISTRICT 4 TOTAL	515	498	498	535	93.1
DISTRICT 5 TOTAL	2,784	2,747	2,784	3,076	90.5
TOTAL U.S.	14,758	13,924	14,076	15,674	89.8
TOTAL U.S.					
Weeks Ended:					
MAY 26, 1989	14,568	13,733	13,885	15,674	88.6
JUN. 3, 1988	15,147	13,812	14,035	16,016	87.6
DISTRICTS 1-4					
Weeks Ended:					
JUN. 02, 1989	11,974	11,177	11,292	12,598	89.6
MAY 26, 1989	11,752	10,991	11,069	12,598	87.9
JUN. 3, 1988	12,503	11,100	11,295	12,809	88.2

API WEEKLY STATISTICAL BULLETIN

Week Ended June 2, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	665*	26	639*	19	63	276	111
Appal. No. 1	29	3	26	--	4	26	2
DISTRICT 1 TOTAL	694*	29	665*	19	67	302	113
Ind. Ill. Ky	1,149	57	1,092	14	119	389	44
Minn. Wisc. Daks.	149	24	125	1	26	77	9
Okla. Kans. Mo.	373	93	280	5	32	181	7
DISTRICT 2 TOTAL	1,671	174	1,497	20	177	647	60
Inland Texas	286	76	210	32	33	129	15
Texas Gulf Coast	1,644	122	1,522	60	255	536	190
La. Gulf Coast	1,235	96	1,139	24	236	524	161
N. La. and Ark.	63	3	60	5	8	52	11
New Mexico	30	11	19	7	2	16	--
DISTRICT 3 TOTAL	3,258	308	2,950	128	534	1,257	377
DISTRICT 4 TOTAL	246	82	164	19	26	129	10
DISTRICT 5 TOTAL	1,166*	235	931*	68	332	483	397
TOTAL U.S.	7,035	828	6,207	254	1,136	2,818	957
TOTAL U.S.							
Weeks Ended:							
MAY 26, 1989	7,099*	842	6,257*	197	1,152	2,754	1,031
JUN. 3, 1988	6,889	1,359	5,530	229	1,114	3,098	895
DISTRICTS 1-4							
Weeks Ended:							
JUN. 02, 1989	5,869	593	5,276	186	804	2,335	560
MAY 26, 1989	5,908*	571	5,337*	141	825	2,299	598
JUN. 3, 1988	5,834	1,122	4,712	178	782	2,613	544

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 2, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,327	109	3,217	1	55	421	3,350	546	--
Central Atlantic	25,521	968	20,161	4,392	327	4,395	17,635	11,983*	12,969
Lower Atlantic	30,818	3,251	27,051	516	197	4,891	11,566	2,865	390
DISTRICT 1 TOTAL	59,666	4,328	50,429	4,909	579	9,707	32,551	15,394*	13,359
DISTRICT 2 TOTAL	56,930	7,950	40,251	8,729	1,021	7,815	27,859	2,946	16,815
DISTRICT 3 TOTAL	68,013*	6,188	44,997	16,828*	2,115	13,866	25,148	12,700	56,519
DISTRICT 4 TOTAL	5,656	1,664	2,364	1,628	322	727	2,793	545	2,663
DISTRICT 5 TOTAL	29,553	5,775	15,943	7,835	2,043	7,008	10,499	8,258	25,977
TOTAL U.S.	219,818	25,905	153,984	39,929	6,080	39,123	98,850	39,843	115,333
TOTAL U.S. Weeks Ended:									
MAY 26, 1989	221,701*	26,596	155,580	39,525*	5,663	38,262	95,344	37,924*	113,238
JUN. 3, 1988	224,048	44,854	143,355	35,839	6,560	38,336	102,531	42,548	110,419
DISTRICTS 1-4 Weeks Ended:									
JUN. 02, 1989	190,265	20,130	138,041	32,094	4,037	32,115	88,351	31,585	89,356
MAY 26, 1989	192,921*	20,893	139,622	32,406*	3,755	31,965	85,384	29,934*	86,269
JUN. 3, 1988	194,814	38,018	128,731	28,065	4,950	31,824	91,094	34,617	82,723

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended June 2, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	Latest Dept. of Energy		Total	From Canada	
	API Monthly	January 1989			
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 02, 1989	4,847.0	4,885.0	5,908	576	261,688
MAY 26, 1989	4,847.0	--	5,210*	584	260,068
MAY 19, 1989	4,847.0	--	4,670	636	259,600
MAY 12, 1989	4,847.0	--	5,760	745	262,718

DISTRICT 5 TOTAL

JUN. 02, 1989	3,031.0	2,965.0	363	19	83,274 #
MAY 26, 1989	3,031.0	--	275	34	81,228*
MAY 19, 1989	3,031.0	--	271	39	81,957*
MAY 12, 1989	3,031.0	--	233	35	82,710

#INCLUDES 21,120 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

JUN. 02, 1989	7,878.0	7,850.0	6,271	595	344,962 #
MAY 26, 1989	7,878.0	--	5,485*	618	341,296*
MAY 19, 1989	7,878.0	--	4,941	675	341,557*
MAY 12, 1989	7,878.0	--	5,993	780	345,428
JUN. 3, 1988	8,200.0 a/	--	4,830	387	361,568

a/ DOE actual for May 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
JUN. 02, 1989	526	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 02, 1989	15,762	73,600	158,653	13,673	261,688	83,274 #	344,962 #
MAY 26, 1989	15,238	70,700	161,752	12,378	260,068	81,228*	341,296*
JUN. 3, 1988	16,913	79,802	172,777	13,364	282,856	78,712	361,568

¹See definitional notes, Page 6.

* See Revisions on Page 7.

Week Ended June 2, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ²	Jet Fuel			Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil ³						
New England	38	--	38	--	--	11	98	--	2	--	--	149
Central Atlantic	102	--	102	68	--	104	174	357	20	150	118	1,093
Lower Atlantic	69	--	69	--	--	11	--	57	--	--	14	151
DISTRICT 1 TOTAL												
JUN. 02, 1989	209	--	209	68	--	126	272	414	22	150	132	1,393
MAY 26, 1989	485	80	405	51	--	125	246	716	21	121	140	1,905
MAY 19, 1989	243	--	243	9	--	74	208	502	20	192	66	1,314
MAY 12, 1989	601	43	558	10	--	125	233	229	26	131	5	1,360
DISTRICTS 2-4 TOTAL												
JUN. 02, 1989	3	--	3	9	3	39	6	8	61	271	70	470
MAY 26, 1989	25	--	25	6	3	45	8	22	149	153	159	570
MAY 19, 1989	3	--	3	37	3	21	9	6	78	441	99	697
MAY 12, 1989	8	--	8	--	2	39	11	49	107	315	89	620
DISTRICT 5 TOTAL												
JUN. 02, 1989	3	--	3	--	--	11	6	25	4	6	--	55
MAY 26, 1989	10	--	10	--	--	13	7	56	7	5	--	98
MAY 19, 1989	7	--	7	--	--	4	3	11	6	--	33	64
MAY 12, 1989	17	--	17	--	--	8	3	9	7	--	3	47
TOTAL U.S.												
	215	--	215	77	3	176	284	447	87	427	202	1,918
TOTAL U.S. Weeks Ended:												
MAY 26, 1989	520	80	440	57	3	183	261	794	177	279	299	2,573
MAY 19, 1989	253	--	253	46	3	99	220	519	104	633	198	2,075
MAY 12, 1989	626	43	583	10	2	172	247	287	140	446	97	2,027
JUN. 3, 1988	314	19	295	67	2	98	203	470	191	301	407	2,053

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

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Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

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Data do not include oil imported for the Strategic Petroleum Reserve.

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Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

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REVISIONS

05/19/89	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,294
			TOTAL U.S.	6,971
		UNLEADED MGAS	DISTRICT 5 TOTAL	1,029
			TOTAL U.S.	6,094
	PAGE 3	RESIDUAL FUEL	CENTRAL ATLANTIC	10,699
			DISTRICT 1 TOTAL	14,309
			TOTAL U.S.	38,167
			DISTRICTS 1-4	30,064
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	81,957
			TOTAL U.S.	341,557
	PAGE 4 B	TOTAL	PAD DISTRICT 5	81,957
			TOTAL U.S.	341,557
05/26/89	PAGE 2	TOTAL MGAS	EAST COAST	606
			DISTRICT 1 TOTAL	626
			DISTRICT 5 TOTAL	1,191
			TOTAL U.S.	7,099
			DISTRICTS 1-4	5,908
		UNLEADED MGAS	EAST COAST	593
			DISTRICT 1 TOTAL	613
			DISTRICT 5 TOTAL	920
			TOTAL U.S.	6,257
			DISTRICTS 1-4	5,337
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	67,334
			TOTAL U.S.	221,701
			DISTRICTS 1-4	192,921
		BLENDING COMPS	DISTRICT 3 TOTAL	17,086
			TOTAL U.S.	39,525
			DISTRICTS 1-4	32,406
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,210
			TOTAL U.S.	5,485
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	81,228
			TOTAL U.S.	341,296
	PAGE 4 B	TOTAL	PAD DISTRICT 5	81,228
			TOTAL U.S.	341,296



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended June 9, 1989

NO. 23

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/09/89	Last Week Ending: 06/02/89	Last Year Week Ending: 06/10/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,918	14,116	13,909	-19	9
Operable capacity	15,674	15,674	16,016	0	-342
Percent operated	88.8	90.1	86.8		
Motor Gasoline					
Total motor gasoline production	7,155	7,079	6,700	76	455
Finished leaded motor gasoline production	793	846	1,252	-53	-459
Finished unleaded motor gasoline production	6,362	6,233	5,448	129	914
Total motor gasoline stocks	220,133	221,074	222,132	-941	-1,999
Finished leaded motor gasoline stocks	25,237	26,067	44,280	-830	-19,043
Finished unleaded motor gasoline stocks	155,742	155,078	141,337	664	14,405
Jet Fuel Kerosine					
Jet fuel kerosine production	1,120	1,136	1,160	-16	-40
Jet fuel kerosine stocks	39,289	39,242	39,222	47	67
Distillate Fuel Oil					
Distillate fuel oil production	2,694	2,818	2,939	-124	-245
Distillate fuel oil stocks	98,892	99,315	106,592	-423	-7,700
Residual Fuel Oil					
Residual fuel oil production	1,001	957	873	44	128
Residual fuel oil stocks	40,829	39,416	42,490	1,413	-1,661
Imports					
Crude oil imports	5,859	6,219	5,583	-360	276
Product imports	1,957	1,918	1,606	39	351
Crude Oil Stocks					
Crude oil stocks	341,940	344,854	360,769	-2,914	-18,829
Crude Supply Balance					
	-521				

*See definitions on page 6



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended June 9, 1989

NO. 23

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,383	1,221	1,237	1,380	89.6
Appal. No. 1	107	102	102	107	95.3
DISTRICT 1 TOTAL	1,490	1,323	1,339	1,487	90.0
Ind., Ill., Ky.	2,050	1,927*	1,928	2,254	85.5
Minn., Wisc., Dak.	291	282	282	312	90.4
Okla., Kans., Mo.	718	684	684	718	95.3
DISTRICT 2 TOTAL	3,059	2,893*	2,894	3,284	88.1
Inland Texas	537	504	504	569	88.6
Texas Gulf Coast	3,663	3,259	3,267	3,487	93.7
La. Gulf Coast	2,414*	2,368*	2,396*	2,908	82.4*
N. La. and Ark.	207	191	191	252	75.8
New Mexico	70	69	69	76	90.8
DISTRICT 3 TOTAL	6,891*	6,391*	6,427*	7,292	88.1*
DISTRICT 4 TOTAL	490	489	490	535	91.6
DISTRICT 5 TOTAL	2,768*	2,707*	2,768	3,076	90.0
TOTAL U.S.	14,698	13,803	13,918	15,674	88.8
TOTAL U.S.					
Weeks Ended:					
JUN. 2, 1989	14,787*	13,824*	14,116*	15,674	90.1*
JUN. 10, 1988	14,775	13,694	13,909	16,016	86.8
DISTRICTS 1-4					
Weeks Ended:					
JUN. 09, 1989	11,930	11,096	11,150	12,598	88.5
JUN. 2, 1989	12,003*	11,148*	11,332*	12,598	90.0*
JUN. 10, 1988	12,132	11,067	11,250	12,809	87.8

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 9, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	725	26	699	14	95	332	142
Appal No 1	38	7	31	--	4	33	2
DISTRICT 1 TOTAL	763	33	730	14	99	365	144
Ind. Ill. Ky	1,118*	48*	1,070	12	74	383	52
Minn. Wisc. Daks	141	13	128	--	22	71	12
Okla. Kans. Mo.	369	78	291	10	41	175	3
DISTRICT 2 TOTAL	1,628*	139*	1,489	22	137	629	67
Inland Texas	313	59	254	33	35	117	10
Texas Gulf Coast	1,757	106	1,651	32	238	517	220
La. Gulf Coast	1,082*	83	999*	16	229	451	133
N. La. and Ark.	65	10	55	4	5	52	14
New Mexico	45	15	30	7	2	16	--
DISTRICT 3 TOTAL	3,262*	273	2,989*	92	509	1,153	377
DISTRICT 4 TOTAL	236	72	164	18	23	127	13
DISTRICT 5 TOTAL	1,266	276	990	31	352	420	400
TOTAL U.S.	7,155	793	6,362	177	1,120	2,694	1,001
TOTAL U.S.							
Weeks Ended:							
JUN. 2, 1989	7,079*	846*	6,233*	254	1,136	2,818	957
JUN. 10, 1988	6,700	1,252	5,448	210	1,160	2,939	873
DISTRICTS 1-4							
Weeks Ended:							
JUN. 09, 1989	5,889	517	5,372	146	768	2,274	601
JUN. 2, 1989	5,913*	611*	5,302*	186	804	2,335	560
JUN. 10, 1988	5,626	1,009	4,617	178	832	2,488	491

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 9, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,409	116	3,292	1	34	405	3,407	503	--
Central Atlantic	25,643*	921	20,773*	3,949	341	4,034	18,048	12,037	13,067
Lower Atlantic	32,576*	3,180	29,068*	328	260	5,265*	11,827*	3,153	369
DISTRICT 1 TOTAL	61,628*	4,217	53,133*	4,278	635	9,704*	33,282*	15,693	13,436
DISTRICT 2 TOTAL	56,008*	7,813*	40,055	8,140	1,004	8,121	27,710	2,985	15,980*
DISTRICT 3 TOTAL	66,861*	5,965	43,518*	17,378	2,169	13,359	24,322*	13,507*	56,907
DISTRICT 4 TOTAL	5,728	1,518	2,541	1,669	366	617	2,867	560	2,732
DISTRICT 5 TOTAL	29,908	5,724	16,495	7,689	1,951	7,488	10,711*	8,084*	25,533
TOTAL U.S.	220,133	25,237	155,742	39,154	6,125	39,289	98,892	40,829	114,588
TOTAL U.S. Weeks Ended:									
JUN. 2, 1989	221,074*	26,067*	155,078*	39,929	6,080	39,242*	99,315*	39,416*	114,804*
JUN. 10, 1988	222,132	44,280	141,337	36,515	6,760	39,222	106,592	42,490	111,738
DISTRICTS 1-4 Weeks Ended:									
JUN. 09, 1989	190,225	19,513	139,247	31,465	4,174	31,801	88,181	32,745	89,055
JUN. 2, 1989	191,521*	20,292*	139,135*	32,094	4,037	32,234*	88,712*	31,044*	88,827*
JUN. 10, 1988	193,624	37,594	127,510	28,520	5,264	32,462	94,772	34,606	83,606

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

WEEKLY STATISTICAL BULLETIN

Week Ended June 9, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy January 1989	Total	From Canada	
DISTRICTS 1-4 TOTAL					
JUN. 09, 1989	4,828.0	4,885.0	5,525	559	258,382
JUN. 2, 1989	4,849.0*	--	5,856*	593*	261,688
MAY 26, 1989	4,849.0*	--	5,210	584	260,068
MAY 19, 1989	4,849.0*	--	4,670	636	259,600

DISTRICT 5 TOTAL

JUN. 09, 1989	2,987.0	2,965.0	334	46	83,558 #
JUN. 2, 1989	2,992.0*	--	363	19	83,166*
MAY 26, 1989	2,992.0*	--	275	34	81,228
MAY 19, 1989	2,992.0*	--	271	39	81,957

INCLUDES 21,376 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

JUN. 09, 1989	7,815.0	7,850.0	5,859	605	341,940 #
JUN. 2, 1989	7,841.0*	--	6,219*	612*	344,854*
MAY 26, 1989	7,841.0*	--	5,485	618	341,296
MAY 19, 1989	7,841.0*	--	4,941	675	341,557
JUN. 10, 1988	8,170.0 a/	--	5,583	791	360,769

a/ DOE actual for June 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
JUN. 09, 1989	-521	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 09, 1989	15,891	71,873	158,444	12,174	258,382	83,558 #	341,940 #
JUN. 2, 1989	15,762	73,600	158,653	13,673	261,688	83,166*	344,854*
JUN. 10, 1988	16,523	80,267	174,884	13,425	285,099	75,670	360,769

¹ See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 9, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline Finished Leaded	Gasoline Finished Unleaded	Gasoline ² Blending Components	Jet Fuel				L P G	Unfinished Oils	Other	Total
				Naphtha Type	Kerosine Type	Distillate Fuel Oil ³	Residual Fuel Oil					
New England	81	--	81	--	--	--	52	18	--	--	3	154
Central Atlantic	324	--	324	9	--	29	85	460	21	192	18	1,138
Lower Atlantic	--	--	--	--	--	61	--	--	--	--	9	70
DISTRICT 1 TOTAL												
JUN. 09, 1989	405	--	405	9	--	90	137	478	21	192	30	1,362
JUN. 2, 1989	209	--	209	68	--	126	272	414	22	150	132	1,393
MAY 26, 1989	485	80	405	51	--	125	246	716	21	121	140	1,905
MAY 19, 1989	243	--	243	9	--	74	208	502	20	192	66	1,314
DISTRICTS 2-4 TOTAL												
JUN. 09, 1989	6	--	6	--	3	32	3	10	123	221	133	531
JUN. 2, 1989	3	--	3	9	3	39	6	8	61	271	70	470
MAY 26, 1989	25	--	25	6	3	45	8	22	149	153	159	570
MAY 19, 1989	3	--	3	37	3	21	9	6	78	441	99	697
DISTRICT 5 TOTAL												
JUN. 09, 1989	8	3	5	--	--	9	2	30	8	6	1	64
JUN. 2, 1989	3	--	3	--	--	11	6	25	4	6	--	55
MAY 26, 1989	10	--	10	--	--	13	7	56	7	5	--	98
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TOTAL U.S.												
	419	3	416	9	3	131	142	518	152	419	164	1,957
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JUN. 10, 1988	231	7	224	40	2	63	87	407	182	372	222	1,606

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
 (In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	MAY 1989	APRIL 1989 ^{E/}	JANUARY 1989
Florida	22.0	22.0	21.0
New York-Pennsylvania	7.0	9.0	7.0
Virginia	0.0	0.0	0.0
West Virginia	7.0	7.0	7.0
Illinois	65.0	65.0	60.0
Indiana	10.0	10.0	10.0
Kansas	155.0	156.0	149.0
Kentucky	15.0	15.0	15.0
Michigan	62.0	62.0	62.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	18.0	17.0	18.0
Ohio	28.0	29.0	28.0
Oklahoma	348.0	347.0	331.0
North Dakota	104.0	103.0	102.0
South Dakota	4.0	4.0	4.0
Alabama	56.0	56.0	56.0
Arkansas	35.0	35.0	35.0
Mississippi	75.0	75.0	75.0
New Mexico-So. East	169.0	171.0	178.0
New Mexico-Other	19.0	17.0	20.0
North Louisiana	61.0	61.0	61.0
South Louisiana	1,085.0	1,077.0	1,085.0
Total Louisiana	1,146.0	1,138.0	1,146.0
Texas			
District 1	51.0	52.0	55.0
District 2	62.0	64.0	64.0
District 3	213.0	215.0	224.0
District 4	68.0	69.0	67.0
District 5	36.0	35.0	35.0
District 6, East Texas	111.0	109.0	110.0
Other	87.0	95.0	89.0
District 7-B	86.0	86.0	85.0
District 7-C	80.0	82.0	86.0
District 8 and 8-A	1,059.0	1,079.0	1,088.0
District 9	81.0	82.0	82.0
District 10	41.0	42.0	42.0
Total Texas	1,975.0	2,010.0	2,027.0
Colorado	86.0	86.0	88.0
Montana	60.0	60.0	58.0
Utah	82.0	82.0	81.0
Wyoming	299.0	296.0	305.0
Total Districts 1-4	4,849.0	4,874.0	4,885.0
Alaska	1,973.0	1,890.0	1,957.0
Arizona	0.0	0.0	0.0
California	1,010.0	1,008.0	999.0
Nevada	9.0	9.0	9.0
Total District 5	2,992.0	2,907.0	2,965.0
TOTAL U.S.	7,841.0	7,781.0 ^{E/}	7,850.0

^{E/} Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 57.1% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.5% of total U.S. production in April.

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 09, 1989

REVISIONS

05/26/89	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,830
			TOTAL U.S.	14,582
	PAGE 3	RESIDUAL FUEL	DISTRICT 5 TOTAL	8,318
			TOTAL U.S.	38,252
06/02/89	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	2,643
			DISTRICT 3 TOTAL	7,008
			TOTAL U.S.	14,787
		CRUDE OIL RUNS	DISTRICTS 1-4	12,003
			IND., ILL., KY	1,926
			DISTRICT 2 TOTAL	2,917
			LA. GULF COAST	2,502
			DISTRICT 3 TOTAL	6,546
			DISTRICT 5 TOTAL	2,676
			TOTAL U.S.	13,824
			DISTRICTS 1-4	11,148
		INPUT TO CRUDE OIL	LA. GULF COAST	2,601
			DISTRICT 3 TOTAL	6,649
			TOTAL U.S.	14,116
			DISTRICTS 1-4	11,332
		% OPERABLE	LA. GULF COAST	89.4
			DISTRICT 3 TOTAL	91.2
			TOTAL U.S.	90.1
			DISTRICTS 1-4	90.0
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,167
			DISTRICT 2 TOTAL	1,689
			LA. GULF COAST	1,261
			DISTRICT 3 TOTAL	3,284
			TOTAL U.S.	7,079
			DISTRICTS 1-4	5,913
		LEADED MGAS	IND., ILL., KY	75
			DISTRICT 2 TOTAL	192
			TOTAL U.S.	846
			DISTRICTS 1-4	611
		UNLEADED MGAS	LA. GULF COAST	1,165
			DISTRICT 3 TOTAL	2,976
			TOTAL U.S.	6,233
			DISTRICTS 1-4	5,302
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	25,634
			LOWER ATLANTIC	31,050
			DISTRICT 1 TOTAL	60,011
			DISTRICT 2 TOTAL	57,092
			DISTRICT 3 TOTAL	68,762
			TOTAL U.S.	221,074
			DISTRICTS 1-4	191,521
		LEADED MGAS	DISTRICT 2 TOTAL	8,112

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 09, 1989

REVISIONS

	TOTAL U.S.	26,067
	DISTRICTS 1-4	20,292
UNLEADED MGAS	CENTRAL ATLANTIC	20,274
	LOWER ATLANTIC	27,283
	DISTRICT 1 TOTAL	50,774
	DISTRICT 3 TOTAL	45,746
	TOTAL U.S.	155,078
	DISTRICTS 1-4	139,135
KEROSINE JET	LOWER ATLANTIC	5,010
	DISTRICT 1 TOTAL	9,826
	TOTAL U.S.	39,242
	DISTRICTS 1-4	32,234
DISTILLATE FUEL	LOWER ATLANTIC	11,616
	DISTRICT 1 TOTAL	32,601
	DISTRICT 3 TOTAL	25,459
	DISTRICT 5 TOTAL	10,603
	TOTAL U.S.	99,315
	DISTRICTS 1-4	88,712
RESIDUAL FUEL	DISTRICT 3 TOTAL	12,159
	DISTRICT 5 TOTAL	8,372
	TOTAL U.S.	39,416
	DISTRICTS 1-4	31,044
UNFINISHED OILS	DISTRICT 2 TOTAL	16,286
	TOTAL U.S.	114,804
	DISTRICTS 1-4	88,827
PAGE 4 T TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,856
	TOTAL U.S.	6,219
CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	593
	TOTAL U.S.	612
CRUDE OIL STOCKS	DISTRICT 5 TOTAL	83,166
	TOTAL U.S.	344,854
PAGE 4 B TOTAL	PAD DISTRICT 5	83,166
	TOTAL U.S.	344,854



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended June 16, 1989

NO. 24

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/16/89	Last Week Ending: 06/09/89	Last Year Week Ending: 06/17/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,874	13,918	13,625	-44	249
Operable capacity	15,674	15,674	16,016	0	-342
Percent operated	88.5	88.8	85.1		
Motor Gasoline					
Total motor gasoline production	7,333	7,155	6,972	178	3
Finished leaded motor gasoline production	908	793	1,366	115	-4
Finished unleaded motor gasoline production	6,425	6,362	5,606	63	8
Total motor gasoline stocks	221,768	220,133	221,659	1,635	10
Finished leaded motor gasoline stocks	25,066	25,237	44,303	-171	-19,237
Finished unleaded motor gasoline stocks	156,704	155,742	141,208	962	15,496
Jet Fuel Kerosine					
Jet fuel kerosine production	1,089	1,120	1,134	-31	-45
Jet fuel kerosine stocks	39,735	39,289	37,847	446	1,888
Distillate Fuel Oil					
Distillate fuel oil production	2,616	2,694	2,826	-78	-210
Distillate fuel oil stocks	97,284	98,892	108,823	-1,608	-11,539
Residual Fuel Oil					
Residual fuel oil production	887	1,001	838	-114	49
Residual fuel oil stocks	40,447	40,829	41,498	-382	-1,051
Imports					
Crude oil imports	5,722	6,221	5,390	-499	332
Product imports	2,192	1,957	1,576	235	616
Crude Oil Stocks					
Crude oil stocks	339,365	341,549	364,542	-2,184	-25,177
Crude Supply Balance					
	126				

*See definitions on page 6



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended June 16, 1989

NO. 24

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,432	1,257	1,266	1,380	91.7
Appal. No. 1	108	101	101	107	94.4
DISTRICT 1 TOTAL	1,540	1,358	1,367	1,487	91.9
Ind., Ill., Ky.	2,060	1,904	1,904	2,254	84.5
Minn., Wisc., Daks.	315	307	307	312	98.4
Okla., Kans., Mo.	738	704	704	718	98.1
DISTRICT 2 TOTAL	3,113	2,915	2,915	3,284	88.8
Inland Texas	495	446	448	569	78.7
Texas Gulf Coast	3,541	3,189	3,189	3,487	91.5
La. Gulf Coast	2,541	2,392	2,426	2,908	83.4
N. La. and Ark.	201	187	187	252	74.2
New Mexico	69	66	66	76	86.8
DISTRICT 3 TOTAL	6,847	6,280	6,316	7,292	86.6
DISTRICT 4 TOTAL	488	482	488	535	91.2
DISTRICT 5 TOTAL	2,788	2,713	2,788	3,076	90.6
TOTAL U.S.	14,776	13,748	13,874	15,674	88.5
TOTAL U.S.					
Weeks Ended:					
JUN. 9, 1989	14,698	13,803	13,918	15,674	88.8
JUN. 17, 1988	14,760	13,390	13,625	16,016	85.1
DISTRICTS 1-4					
Weeks Ended:					
JUN. 16, 1989	11,988	11,035	11,086	12,598	88.0
JUN. 9, 1989	11,930	11,096	11,150	12,598	88.5
JUN. 17, 1988	12,105	10,755	10,970	12,809	85.6

API WEEKLY STATISTICAL BULLETIN

Week Ended June 16, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil ¹
	Motor Gasoline ¹	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	648	23	625	21	66	262	93
Appal. No. 1	29	4	25	--	4	31	2
DISTRICT 1 TOTAL	677	27	650	21	70	293	95
Ind., Ill., Ky.	1,113	47	1,066	3	77	379	54
Minn., Wisc., Dak.	166	26	140	--	19	80	11
Okla., Kans., Mo.	443	82	361	9	48	170	2
DISTRICT 2 TOTAL	1,722	155	1,567	12	144	629	67
Inland Texas	310	66	244	27	31	118	8
Texas Gulf Coast	1,712	109	1,603	27	249	502	198
La. Gulf Coast	1,286	158	1,128	21	230	445	109
N. La. and Ark.	64	10	54	7	4	52	11
New Mexico	44	14	30	5	--	17	--
DISTRICT 3 TOTAL	3,416	357	3,059	87	514	1,134	326
DISTRICT 4 TOTAL	254	75	179	14	33	107	11
DISTRICT 5 TOTAL	1,264	294	970	64	328	453	388
TOTAL U.S.	7,333	908	6,425	198	1,089	2,616	887
TOTAL U.S.							
Weeks Ended:							
JUN. 9, 1989	7,155	793	6,362	177	1,120	2,694	1,001
JUN. 17, 1988	6,972	1,366	5,606	196	1,134	2,826	838
DISTRICTS 1-4							
Weeks Ended:							
JUN. 16, 1989	6,069	614	5,455	134	761	2,163	499
JUN. 9, 1989	5,889	517	5,372	146	768	2,274	601
JUN. 17, 1988	5,802	1,075	4,727	152	797	2,393	488

¹ Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.² Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 16, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Finished Leaded	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
			Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,628	138	3,489	1	87	330	3,215	440	--
Central Atlantic	27,445*	989	22,318*	4,138	257	4,061	19,243*	12,123	12,820
Lower Atlantic	31,827*	3,098	28,394*	335	338	5,446	11,523*	2,496	387
DISTRICT 1 TOTAL	62,900	4,225	54,201	4,474	682	9,837	33,981	15,059	13,207
DISTRICT 2 TOTAL	56,255	7,727	40,324	8,204	1,146	8,105	26,773	2,962	15,907
DISTRICT 3 TOTAL	66,521	5,751	43,332	17,438	2,252	13,750	23,069	13,632	57,708
DISTRICT 4 TOTAL	6,106	1,559	2,756	1,791	277	729	2,672	566	2,611
DISTRICT 5 TOTAL	29,986	5,804	16,091	8,091	2,088	7,314	10,789	8,228	25,246
TOTAL U.S.	221,768	25,066	156,704	39,998	6,445	39,735	97,284	40,447	114,679
TOTAL U.S.									
Weeks Ended:									
JUN. 9, 1989	220,133	25,237	155,742	39,154	6,125	39,289	98,892	40,829	114,588
JUN. 17, 1988	221,659	44,303	141,208	36,148	6,848	37,847	108,823	41,498	112,881
DISTRICTS 1-4									
Weeks Ended:									
JUN. 16, 1989	191,782	19,262	140,613	31,907	4,357	32,421	86,495	32,219	89,433
JUN. 9, 1989	190,225	19,513	139,247	31,465	4,174	31,800	88,181	32,745	89,055
JUN. 17, 1988	193,627	37,686	127,652	28,289	5,570	31,200	96,679	34,188	84,278

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended June 16, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	1	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
		API Monthly	Latest Dept. of Energy January 1989	Total	From Canada	
DISTRICTS 1-4 TOTAL						
Daily Average						
JUN. 16, 1989		4,828.0	4,885.0	5,356	592	257,282
JUN. 9, 1989		4,828.0	--	5,887*	692*	258,382
JUN. 2, 1989		4,849.0	--	5,856	593	261,688
MAY 26, 1989		4,849.0	--	5,210	584	260,068

DISTRICT 5 TOTAL

JUN. 16, 1989	2,987.0	2,965.0	366	33	82,083 #
JUN. 9, 1989	2,987.0	--	334	46	83,167*
JUN. 2, 1989	2,992.0	--	363	19	83,166
MAY 26, 1989	2,992.0	--	275	34	81,228

#INCLUDES 23,978 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

JUN. 16, 1989	7,815.0	7,850.0	5,722	625	339,365 #
JUN. 9, 1989	7,815.0	--	6,221*	738*	341,549*
JUN. 2, 1989	7,841.0	--	6,219	612	344,854
MAY 26, 1989	7,841.0	--	5,485	618	341,296
JUN. 17, 1988	8,170.0 a/	--	5,390	701	364,542

a/ DOE actual for June 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
JUN. 16, 1989	126	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 16, 1989	16,692	71,378	156,971	12,241	257,282	82,083 #	339,365 #
JUN. 9, 1989	15,891	71,873	158,444	12,174	258,382	83,167*	341,549*
JUN. 17, 1988	15,283	80,684	175,297	13,708	284,972	79,570	364,542

¹See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 16, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel			Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type	Distillate Fuel Oil ³			Oils	Other	
New England	186	--	186	--	--	--	2	1	6	--	--	195
Central Atlantic	358	5	353	15	--	28	142	563	11	169	41	1,327
Lower Atlantic	73	2	71	--	--	12	79	--	--	--	3	167
DISTRICT 1 TOTAL												
JUN. 16, 1989	617	7	610	15	--	40	223	564	17	169	44	1,689
JUN. 9, 1989	405	--	405	9	--	90	137	478	21	192	30	1,362
JUN. 2, 1989	209	--	209	68	--	126	272	414	22	150	132	1,393
MAY 26, 1989	485	80	405	51	--	125	246	716	21	121	140	1,905
DISTRICTS 2-4 TOTAL												
JUN. 16, 1989	6	--	6	1	3	17	8	11	79	277	43	445
JUN. 9, 1989	6	--	6	--	3	32	3	10	123	221	133	531
JUN. 2, 1989	3	--	3	9	3	39	6	8	61	271	70	470
MAY 26, 1989	25	--	25	6	3	45	8	22	149	153	159	570
DISTRICT 5 TOTAL												
JUN. 16, 1989	9	4	5	--	--	4	1	31	8	5	--	58
JUN. 9, 1989	8	3	5	--	--	9	2	30	8	6	1	64
JUN. 2, 1989	3	--	3	--	--	11	6	25	4	6	--	55
MAY 26, 1989	10	--	10	--	--	13	7	56	7	5	--	98
TOTAL U.S.												
	632	11	621	16	3	61	232	606	104	451	87	2,192
TOTAL U.S. Weeks Ended:												
JUN. 9, 1989	419	3	416	9	3	131	142	518	152	419	164	1,957
JUN. 2, 1989	215	--	215	77	3	176	284	447	87	427	202	1,918
MAY 26, 1989	520	80	440	57	3	183	261	794	177	279	299	2,573
JUN. 17, 1988	216	28	188	96	2	88	262	428	100	338	46	1,576

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

06/09/89	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,024
			LOWER ATLANTIC	32,195
		UNLEADED MGAS	CENTRAL ATLANTIC	21,154
			LOWER ATLANTIC	28,687
		DISTILLATE FUEL	CENTRAL ATLANTIC	18,198
			LOWER ATLANTIC	11,677
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,887
			TOTAL U.S.	6,221
		CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	692
			TOTAL U.S.	738
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	83,167
			TOTAL U.S.	341,549
	PAGE 4 B	TOTAL	PAD DISTRICT 5	83,167
			TOTAL U.S.	341,549



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended June 23, 1989

NO. 25

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/23/89	Last Week Ending: 06/16/89	Last Year Week Ending: 06/24/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,120	13,919	13,797	201	323
Operable capacity	15,674	15,674	16,016	0	-342
Percent operated	90.1	88.8	86.1		
Motor Gasoline					
Total motor gasoline production	7,346	7,405	7,010	-59	336
Finished leaded motor gasoline production	858	908	1,471	-50	-613
Finished unleaded motor gasoline production	6,488	6,497	5,539	-9	949
Total motor gasoline stocks	219,283	220,568	214,957	-1,285	4,326
Finished leaded motor gasoline stocks	24,832	25,269	44,019	-437	-19,187
Finished unleaded motor gasoline stocks	154,789	155,256	135,441	-467	19,348
Jet Fuel Kerosine					
Jet fuel kerosine production	1,141	1,119	1,170	22	-29
Jet fuel kerosine stocks	39,770	40,029	39,454	-259	316
Distillate Fuel Oil					
Distillate fuel oil production	2,908	2,621	2,776	287	132
Distillate fuel oil stocks	98,804	97,563	110,024	1,241	-11,220
Residual Fuel Oil					
Residual fuel oil production	930	887	900	43	30
Residual fuel oil stocks	41,834	40,156	41,084	1,678	750
Imports					
Crude oil imports	6,220	5,907	4,292	313	1,928
Product imports	1,717	2,192	2,135	-475	-418
Crude Oil Stocks					
Crude oil stocks	342,394	340,198	358,226	2,196	-15,832
Crude Supply Balance	500				

*See definitions on page 6



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended June 23, 1989

NO. 25

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,417*	1,240	1,249	1,380	90.5
Appal No 1	107	100	100	107	93.5
DISTRICT 1 TOTAL	1,524*	1,340	1,349	1,487	90.7
Ind., Ill., Ky	2,197*	2,094*	2,094*	2,254	92.9*
Minn., Wisc., Daks	333	325	325	312	104.2
Okla., Kans., Mo	742	719	719	718	100.1
DISTRICT 2 TOTAL	3,272*	3,138*	3,138*	3,284	95.6*
Inland Texas	494	463	467	569	82.1
Texas Gulf Coast	3,540	3,191	3,191	3,487	91.5
La. Gulf Coast	2,458	2,433	2,456	2,908	84.5
N. La. and Ark	190	174	174	252	69.0
New Mexico	85	78	78	76	102.6
DISTRICT 3 TOTAL	6,767	6,339	6,366	7,292	87.3
DISTRICT 4 TOTAL	496	487	496	535	92.7
DISTRICT 5 TOTAL	2,771*	2,690	2,771	3,076	90.1
TOTAL U.S.	14,830	13,994	14,120	15,674	90.1
TOTAL U.S.					
Weeks Ended:					
JUN. 16, 1989	14,787*	13,790*	13,919*	15,674	88.8*
JUN. 24, 1988	14,745	13,605	13,797	16,016	86.1
DISTRICTS 1-4					
Weeks Ended:					
JUN. 23, 1989	12,059	11,304	11,349	12,598	90.1
JUN. 16, 1989	12,016*	11,077*	11,131*	12,598	88.4*
JUN. 24, 1988	11,885	10,842	11,011	12,809	86.0

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN

Week Ended June 23, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	596	27	569	15	63	298*	117
Appal No. 1	41	7	34	--	4	31	2
DISTRICT 1 TOTAL	637	34	603	15	67	329*	119
Ind. Ill. Ky	1,271*	47	1,224*	12	125*	398*	42
Minn. Wisc. Daks	159	21	138	--	19	90	10
Okla. Kans. Mo.	449	114	335	7	32	165	5
DISTRICT 2 TOTAL	1,879*	182	1,697*	19	176*	653*	57
Inland Texas	323	75	248	29	33	117	10
Texas Gulf Coast	1,717	98	1,619	42	236	589	254
La. Gulf Coast	1,183	96	1,087	17	262	572	102
N. La. and Ark	50	10	40	8	5	48	11
New Mexico	46	13	33	6	1	19	1
DISTRICT 3 TOTAL	3,319	292	3,027	102	537	1,345	378
DISTRICT 4 TOTAL	259	88	171	14	31	116	11
DISTRICT 5 TOTAL	1,252	262	990	56	330	465	365
TOTAL U.S.	7,346	858	6,488	206	1,141	2,908	930
TOTAL U.S. Weeks Ended:							
JUN. 16, 1989	7,405*	908	6,497*	198	1,119*	2,621*	887
JUN. 24, 1988	7,010	1,471	5,539	170	1,170	2,776	900
DISTRICTS 1-4 Weeks Ended:							
JUN. 23, 1989	6,094	596	5,498	150	811	2,443	565
JUN. 16, 1989	6,141*	614	5,527*	134	791*	2,168*	499
JUN. 24, 1988	5,846	1,181	4,665	133	833	2,368	503

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN

Week Ended June 23, 1989

STOCKS OF SELECTED PRODUCTS

(in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,826	115	3,710	1	102	442	3,208	353	--
Central Atlantic	26,965*	1,097	21,742*	4,126*	404	3,785*	19,861*	13,065	12,799
Lower Atlantic	31,689*	3,144	27,935*	610*	309*	5,307*	11,645*	2,468	416
DISTRICT 1 TOTAL	62,480*	4,356	53,387*	4,737*	815*	9,534*	34,714*	15,886	13,215
DISTRICT 2 TOTAL	56,598*	7,351	41,388*	7,859*	1,162	8,089	26,998*	2,741*	15,471*
DISTRICT 3 TOTAL	65,300*	5,794*	41,783*	17,723	2,171	13,993*	23,449*	14,236	55,146
DISTRICT 4 TOTAL	6,114	1,792	2,660	1,662	250	823	2,719	602	2,691
DISTRICT 5 TOTAL	28,791*	5,539	15,571*	7,681	1,899	7,331*	10,924	8,369*	25,332*
TOTAL U.S.	219,283	24,832	154,789	39,662	6,297	39,770	98,804	41,834	111,855
TOTAL U.S. Weeks Ended:									
JUN. 16, 1989	220,568*	25,269*	155,256*	40,043*	6,594*	40,029*	97,563*	40,156*	114,284*
JUN. 24, 1988	214,957	44,019	135,441	35,497	6,573	39,454	110,024	41,084	112,343
DISTRICTS 1-4 Weeks Ended:									
JUN. 23, 1989	190,492	19,293	139,218	31,981	4,398	32,439	87,880	33,465	86,523
JUN. 16, 1989	190,415*	19,465*	138,998*	31,952*	4,506*	32,604*	86,774*	32,084*	89,016*
JUN. 24, 1988	187,033	37,661	122,150	27,222	5,088	32,505	97,717	34,197	84,286

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7

WEEKLY STATISTICAL BULLETIN

Week Ended June 23, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location	
	API Monthly	Latest Dept. of Energy	Total	From Canada		
		February 1989				
		Daily Average				
		DISTRICTS 1-4 TOTAL				
JUN. 23, 1989	4,828.0	4,811.0	5,935	671	259,080	
JUN. 16, 1989	4,828.0	--	5,526*	592	257,428*	
JUN. 9, 1989	4,828.0	--	5,887	692	258,382	
JUN. 2, 1989	4,849.0	--	5,856	593	261,688	

DISTRICT 5 TOTAL

JUN. 23, 1989	2,987.0	2,974.0	285	--	83,314 #
JUN. 16, 1989	2,987.0	--	381*	33	82,770*
JUN. 9, 1989	2,987.0	--	334	46	83,167
JUN. 2, 1989	2,992.0	--	363	19	83,166

INCLUDES 23,703 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

JUN. 23, 1989	7,815.0	7,785.0	6,220	671	342,394 #
JUN. 16, 1989	7,815.0	--	5,907*	625	340,198*
JUN. 9, 1989	7,815.0	--	6,221	738	341,549
JUN. 2, 1989	7,841.0	--	6,219	612	344,854
JUN. 24, 1988	8,170.0 a/	--	4,292	708	358,226

a/ DOE actual for June 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
JUN. 23, 1989	500	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 23, 1989	16,549	72,240	158,115	12,176	259,080	83,314 #	342,394 #
JUN. 16, 1989	16,692	71,524*	156,971	12,241	257,428*	82,770*	340,198*
JUN. 24, 1988	16,225	82,337	168,208	13,279	280,049	78,177	358,226

¹ See definitional notes, Page 6.

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN

Week Ended June 23, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	3*	--	3*	--	--	--	19	2	8	--	--	32*
Central Atlantic	80*	--	80*	15	--	56	109	150	23	165	44	642*
Lower Atlantic	237	4	233	--	--	11	6	86	--	--	4	344
DISTRICT 1 TOTAL												
JUN. 23, 1989	320	4	316	15	--	67	134	238	31	165	48	1,018
JUN. 16, 1989	617	7	610	15	--	40	223	564	17	169	44	1,689
JUN. 9, 1989	405	--	405	9	--	90	137	478	21	192	30	1,362
JUN. 2, 1989	209	--	209	68	--	126	272	414	22	150	132	1,393
DISTRICTS 2-4 TOTAL												
JUN. 23, 1989	5	--	5	1	3	25	3	6	165	307	109	624
JUN. 16, 1989	6	--	6	1	3	17	8	11	79	277	43	445
JUN. 9, 1989	6	--	6	--	3	32	3	10	123	221	133	531
JUN. 2, 1989	3	--	3	9	3	39	6	8	61	271	70	470
DISTRICT 5 TOTAL												
JUN. 23, 1989	4	--	4	--	--	38	2	19	6	6	--	75
JUN. 16, 1989	9	4	5	--	--	4	1	31	8	5	--	58
JUN. 9, 1989	8	3	5	--	--	9	2	30	8	6	1	64
JUN. 2, 1989	3	--	3	--	--	11	6	25	4	6	--	55
TOTAL U.S.												
	329	4	325	16	3	130	139	263	202	478	157	1,717
TOTAL U.S. Weeks Ended:												
JUN. 16, 1989	632	11	621	16	3	61	232	606	104	451	87	2,192
JUN. 9, 1989	419	3	416	9	3	131	142	518	152	419	164	1,957
JUN. 2, 1989	215	--	215	77	3	176	284	447	87	427	202	1,918
JUN. 24, 1988	456	16	440	82	3	123	357	356	85	376	297	2,135

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

06/16/89	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,415
			DISTRICT 1 TOTAL	1,523
			IND., ILL., KY	2,105
			DISTRICT 2 TOTAL	3,158
			DISTRICT 5 TOTAL	2,771
			TOTAL U.S.	14,787
			DISTRICTS 1-4	12,016
		CRUDE OIL RUNS	IND., ILL., KY	1,946
			DISTRICT 2 TOTAL	2,957
			TOTAL U.S.	13,790
			DISTRICTS 1-4	11,077
		• INPUT TO CRUDE OIL	IND., ILL., KY	1,949
			DISTRICT 2 TOTAL	2,960
			TOTAL U.S.	13,919
			DISTRICTS 1-4	11,131
		% OPERABLE	IND., ILL., KY	86.5
			DISTRICT 2 TOTAL	90.1
			TOTAL U.S.	88.8
			DISTRICTS 1-4	88.4
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,185
			DISTRICT 2 TOTAL	1,794
			TOTAL U.S.	7,405
			DISTRICTS 1-4	6,141
		UNLEADED MGAS	IND., ILL., KY	1,138
			DISTRICT 2 TOTAL	1,639
			TOTAL U.S.	6,497
			DISTRICTS 1-4	5,527
		KEROSINE JET	IND., ILL., KY	107
			DISTRICT 2 TOTAL	174
			TOTAL U.S.	1,119
			DISTRICTS 1-4	791
		DISTILLATE FUEL	EAST COAST	246
			DISTRICT 1 TOTAL	277
			IND., ILL., KY	400
			DISTRICT 2 TOTAL	650
			TOTAL U.S.	2,621
			DISTRICTS 1-4	2,168
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,807
			LOWER ATLANTIC	31,737
			DISTRICT 1 TOTAL	62,172
			DISTRICT 2 TOTAL	56,131
			DISTRICT 3 TOTAL	66,006
			DISTRICT 5 TOTAL	30,153
			TOTAL U.S.	220,568
			DISTRICTS 1-4	190,415

REVISIONS

LEADED MGAS	DISTRICT 3 TOTAL	5,954
	TOTAL U.S.	25,269
	DISTRICTS 1-4	19,465
UNLEADED MGAS	CENTRAL ATLANTIC	21,830
	LOWER ATLANTIC	27,981
	DISTRICT 1 TOTAL	53,300
	DISTRICT 2 TOTAL	40,328
	DISTRICT 3 TOTAL	42,614
	DISTRICT 5 TOTAL	16,258
	TOTAL U.S.	155,256
	DISTRICTS 1-4	138,998
BLENDING COMPS	CENTRAL ATLANTIC	3,988
	LOWER ATLANTIC	658
	DISTRICT 1 TOTAL	4,647
	DISTRICT 2 TOTAL	8,076
	TOTAL U.S.	40,043
	DISTRICTS 1-4	31,952
NAPHTHA JET	LOWER ATLANTIC	487
	DISTRICT 1 TOTAL	831
	TOTAL U.S.	6,594
	DISTRICTS 1-4	4,506
KEROSINE JET	CENTRAL ATLANTIC	4,236
	LOWER ATLANTIC	5,258
	DISTRICT 1 TOTAL	9,824
	DISTRICT 3 TOTAL	13,946
	DISTRICT 5 TOTAL	7,425
	TOTAL U.S.	40,029
	DISTRICTS 1-4	32,604
DISTILLATE FUEL	CENTRAL ATLANTIC	19,800
	LOWER ATLANTIC	11,754
	DISTRICT 1 TOTAL	34,769
	DISTRICT 2 TOTAL	26,607
	DISTRICT 3 TOTAL	22,726
	TOTAL U.S.	97,563
	DISTRICTS 1-4	86,774
RESIDUAL FUEL	DISTRICT 2 TOTAL	2,827
	DISTRICT 5 TOTAL	8,072
	TOTAL U.S.	40,156
	DISTRICTS 1-4	32,084
UNFINISHED OILS	DISTRICT 2 TOTAL	15,490
	DISTRICT 5 TOTAL	25,268
	TOTAL U.S.	114,284
	DISTRICTS 1-4	89,016
PAGE 4 T TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,526
	DISTRICT 5 TOTAL	381

REVISIONS

	CRUDE OIL STOCKS	TOTAL U.S.	5,907
		DISTRICTS 1-4 TOTAL	257,428
		DISTRICT 5 TOTAL	82,770
		TOTAL U.S.	340,198
PAGE 4	B TOTAL	PAD DISTRICT 2	71,524
		TOTAL PAD DISTRICTS 1-4	257,428
		PAD DISTRICT 5	82,770
		TOTAL U.S.	340,198
PAGE 5	TOTAL MGAS	NEW ENGLAND	218
		CENTRAL ATLANTIC	326
	UNLEADED MGAS	NEW ENGLAND	218
		CENTRAL ATLANTIC	321
	TOTAL	NEW ENGLAND	227
		CENTRAL ATLANTIC	1,295



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended June 30, 1989

NO. 26

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/30/89	Last Week Ending: 06/23/89	Last Year Week Ending: 07/01/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,299	14,120	13,738	179	561
Operable capacity	15,674	15,674	16,016	0	-342
Percent operated	91.2	90.1	85.8		
Motor Gasoline					
Total motor gasoline production	7,682	7,346	6,828	336	854
Finished leaded motor gasoline production	837	858	1,220	-21	-383
Finished unleaded motor gasoline production	6,845	6,488	5,608	357	1,237
Total motor gasoline stocks	220,380	218,818	209,739	1,562	10,641
Finished leaded motor gasoline stocks	24,547	24,832	42,655	-285	-18,108
Finished unleaded motor gasoline stocks	157,194	154,324	132,088	2,870	25,106
Jet Fuel Kerosine					
Jet fuel kerosine production	1,218	1,141	1,070	77	148
Jet fuel kerosine stocks	39,625	39,770	38,704	-145	921
Distillate Fuel Oil					
Distillate fuel oil production	2,881	2,908	2,931	-27	-50
Distillate fuel oil stocks	100,434	99,065	111,364	1,369	-10,930
Residual Fuel Oil					
Residual fuel oil production	928	930	817	-2	111
Residual fuel oil stocks	43,212	41,582	41,113	1,630	2,099
Imports					
Crude oil imports	4,940	6,315	5,326	-1,375	-386
Product imports	2,046	1,783	2,128	263	-82
Crude Oil Stocks					
Crude oil stocks	334,138	342,394	359,224	-8,256	-25,086
Crude Supply Balance					
	450				

*See definitions on page 6



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended June 30, 1989

NO. 26

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,407	1,252	1,260	1,380	91.3
Appal. No. 1	104	98	98	107	91.6
DISTRICT 1 TOTAL	1,511	1,350	1,358	1,487	91.3
Ind. Ill. Ky.	2,194	2,089	2,074	2,254	92.0
Miss. West. Dak.	340	331	331	312	106.1
Okla. Kans. Mo.	753	737	737	718	102.6
DISTRICT 2 TOTAL	3,287	3,157	3,142	3,284	95.7
Inland Texas	524	489	495	569	87.0
Texas Gulf Coast	3,617	3,206	3,209	3,487	92.0
La. Gulf Coast	2,615	2,484	2,510	2,908	86.3
N. La. and Ark.	183	187	187	252	74.2
New Mexico	89	78	78	76	102.6
DISTRICT 3 TOTAL	7,028	6,444	6,479	7,292	88.9
DISTRICT 4 TOTAL	485	482	488	535	91.2
DISTRICT 5 TOTAL	2,862	2,724	2,832	3,076	92.1
TOTAL U.S.	15,173	14,157	14,299	15,674	91.2
TOTAL U.S. Weeks Ended:					
JUN. 23, 1989	14,830	13,994	14,120	15,674	90.1
JUL. 1, 1988	14,576	13,507	13,738	16,016	85.8
DISTRICTS 1-4 Weeks Ended:					
JUN. 30, 1989	12,311	11,433	11,467	12,598	91.0
JUN. 23, 1989	12,059	11,304	11,349	12,598	90.1
JUL. 1, 1988	11,940	10,842	11,037	12,809	86.2

API WEEKLY STATISTICAL BULLETIN

Week Ended June 30, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	664	16	648	23	83	253	102
Appal No. 1	47	7	40	--	--	34	3
DISTRICT 1 TOTAL	711	23	688	23	83	287	105
Ind., Ill., Ky	1,249	46	1,203	9	98	410	60
Minn., Wisc., Daks	179	11	168	--	25	81	12
Okla., Kans., Mo.	437	116	321	4	31	207	6
DISTRICT 2 TOTAL	1,865	173	1,692	13	154	698	78
Inland Texas	325	67	258	28	35	114	11
Texas Gulf Coast	1,849	102	1,747	34	285	582	216
La. Gulf Coast	1,303	55	1,248	26	286	554	119
N. La. and Ark.	39	2	37	7	5	41	10
New Mexico	41	11	30	8	2	18	1
DISTRICT 3 TOTAL	3,557	237	3,320	103	613	1,309	357
DISTRICT 4 TOTAL	267	91	176	15	22	109	10
DISTRICT 5 TOTAL	1,282	313	969	63	346	478	378
TOTAL U.S.	7,682	837	6,845	217	1,218	2,881	928
TOTAL U.S.							
Weeks Ended:							
JUN. 23, 1989	7,346	858	6,488	206	1,141	2,908	930
JUL. 1, 1988	6,828	1,220	5,608	198	1,070	2,931	817
DISTRICTS 1-4							
Weeks Ended:							
JUN. 30, 1989	6,400	524	5,876	154	872	2,403	550
JUN. 23, 1989	6,094	596	5,498	150	811	2,443	565
JUL. 1, 1988	5,648	979	4,669	146	761	2,520	477

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 30, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Finished *Leaded	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
			Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,121	119	4,001	1	88	423	3,160	603	--
Central Atlantic	26,711	1,027	21,455	4,229	422	3,931	20,737*	13,399*	12,960
Lower Atlantic	31,017*	3,148	27,270*	599	341	5,255	11,760	2,637	514
DISTRICT 1 TOTAL	61,849*	4,294	52,726*	4,829	851	9,609	35,657*	16,639*	13,474
DISTRICT 2 TOTAL	56,337	7,434	41,055	7,848	1,018	7,948	27,290	2,746	15,282
DISTRICT 3 TOTAL	67,452	5,307	44,869	17,276	2,263	14,129	24,002	14,596	56,475
DISTRICT 4 TOTAL	5,919*	1,618	2,793*	1,508	301	653	2,457	611	2,618
DISTRICT 5 TOTAL	28,823*	5,894	15,751*	7,178	1,776	7,286	11,028	8,620	25,454
TOTAL U.S.	220,380	24,547	157,194	38,639	6,209	39,625	100,434	43,212	113,303
TOTAL U.S. Weeks Ended:									
JUN. 23, 1989	218,818*	24,832	154,324*	39,662	6,297	39,770	99,065*	41,582*	111,855
JUL. 1, 1988	209,739	42,655	132,088	34,996	6,674	38,704	111,364	41,113	112,152
DISTRICTS 1-4 Weeks Ended:									
JUN. 30, 1989	191,557	18,653	141,443	31,461	4,433	32,339	89,406	34,592	87,849
JUN. 23, 1989	189,912*	19,293	138,638*	31,981	4,398	32,439	88,141*	33,213*	86,523
JUL. 1, 1988	181,911	36,776	118,192	26,943	5,047	31,788	99,134	33,422	83,642

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended June 30, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	Latest Dept. of Energy		From		
	API Monthly	February 1989	Total	Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 30, 1989	4,828.0	4,811.0	4,664	499	251,059
JUN. 23, 1989	4,828.0	--	5,972*	671	259,080
JUN. 16, 1989	4,828.0	--	5,526	592	257,428
JUN. 9, 1989	4,828.0	--	5,887	692	258,382

DISTRICT 5 TOTAL

JUN. 30, 1989	2,987.0	2,974.0	276	--	83,079 #
JUN. 23, 1989	2,987.0	--	343*	--	83,314
JUN. 16, 1989	2,987.0	--	381	33	82,770
JUN. 9, 1989	2,987.0	--	334	46	83,167

INCLUDES 24,415 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

JUN. 30, 1989	7,815.0	7,785.0	4,940	499	334,138 #
JUN. 23, 1989	7,815.0	--	6,315*	671	342,394
JUN. 16, 1989	7,815.0	--	5,907	625	340,198
JUN. 9, 1989	7,815.0	--	6,221	738	341,549
JUL. 1, 1988	8,170.0 a/	--	5,326	783	359,224

a/ DOE actual for June 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	1988 Averages			
	Current	Absolute	Positive	Negative
JUN. 30, 1989	450	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 30, 1989	15,671	71,046	152,358	11,984	251,059	83,079 #	334,138 #
JUN. 23, 1989	16,549	72,240	158,115	12,176	259,080	83,314	342,394
JUL. 1, 1988	16,925	83,045	171,521	13,531	285,022	74,202	359,224

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 30, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline Finished Loaded	Gasoline ² Finished Unloaded	Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
					Naphtha Type	Kerosine Type						
New England	140	--	140	--	--	--	10	45	8	--	--	203
Central Atlantic	175*	6	169*	3	--	11	122*	616	9	139	44	1,119*
Lower Atlantic	32	4	28	--	--	57	21	56	--	--	--	166
DISTRICT 1 TOTAL												
JUN. 30, 1989	347	10	337	3	--	68	153	717	17	139	44	1,488
JUN. 23, 1989	356*	4	352*	15	--	67	164*	238	31	165	48	1,084*
JUN. 16, 1989	617	7	610	15	--	40	223	564	17	169	44	1,689
JUN. 9, 1989	405	--	405	9	--	90	137	478	21	192	30	1,362
DISTRICTS 2-4 TOTAL												
JUN. 30, 1989	4	--	4	5	3	31	4	18	56	166	189	476
JUN. 23, 1989	5	--	5	1	3	25	3	6	165	307	109	624
JUN. 16, 1989	6	--	6	1	3	17	8	11	79	277	43	445
JUN. 9, 1989	6	--	6	--	3	32	3	10	123	221	133	531
DISTRICT 5 TOTAL												
JUN. 30, 1989	24	--	24	--	--	16	3	27	2	10	--	82
JUN. 23, 1989	4	--	4	--	--	38	2	19	6	6	--	75
JUN. 16, 1989	9	4	5	--	--	4	1	31	8	5	--	58
JUN. 9, 1989	8	3	5	--	--	9	2	30	8	6	1	64
TOTAL U.S.												
	375	10	365	8	3	115	160	762	75	315	233	2,046
TOTAL U.S. Weeks Ended:												
JUN. 23, 1989	365*	4	361*	16	3	130	169*	263	202	478	157	1,783*
JUN. 16, 1989	632	11	621	16	3	61	232	606	104	451	87	2,192
JUN. 9, 1989	419	3	416	9	3	131	142	518	152	419	164	1,957
JUL. 1, 1988	463	17	446	76	49	92	175	358	271	391	253	2,128

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API STATISTICAL BULLETIN
WEEK ENDED: JUN. 30, 1989

REVISIONS

06/23/89	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	31,224
			DISTRICT 1 TOTAL	62,015
			DISTRICT 4 TOTAL	5,999
			DISTRICT 5 TOTAL	28,906
			TOTAL U.S.	218,818
			DISTRICTS 1-4	189,912
		UNLEADED MGAS	LOWER ATLANTIC	27,470
			DISTRICT 1 TOTAL	52,922
			DISTRICT 4 TOTAL	2,545
			DISTRICT 5 TOTAL	15,686
			TOTAL U.S.	154,324
			DISTRICTS 1-4	138,638
		DISTILLATE FUEL	CENTRAL ATLANTIC	20,122
			DISTRICT 1 TOTAL	34,975
			TOTAL U.S.	99,065
			DISTRICTS 1-4	88,141
		RESIDUAL FUEL	CENTRAL ATLANTIC	12,813
			DISTRICT 1 TOTAL	15,634
			TOTAL U.S.	41,582
			DISTRICTS 1-4	33,213
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,972
			DISTRICT 5 TOTAL	343
			TOTAL U.S.	6,315
PAGE 5		TOTAL MGAS	CENTRAL ATLANTIC	116
			DISTRICT 1 TOTAL	356
			TOTAL U.S.	365
		UNLEADED MGAS	CENTRAL ATLANTIC	116
			DISTRICT 1 TOTAL	352
			TOTAL U.S.	361
		DISTILLATE (INC. NO. 4)	CENTRAL ATLANTIC	139
			DISTRICT 1 TOTAL	164
			TOTAL U.S.	169
		TOTAL	CENTRAL ATLANTIC	708
			DISTRICT 1 TOTAL	1,084
			TOTAL U.S.	1,783

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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended July 7, 1989

NO. 27

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/07/89	Last Week Ending: 06/30/89	Last Year Week Ending: 07/08/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,407	14,299	13,762	108	645
Operable capacity	15,576	15,674	15,917	-98	-341
Percent operated	92.5	91.2	86.5		
Motor Gasoline					
Total motor gasoline production	7,255	7,665	6,879	-410	376
Finished leaded motor gasoline production	798	837	1,378	-39	-580
Finished unleaded motor gasoline production	6,457	6,828	5,501	-371	956
Total motor gasoline stocks	215,050	220,248	208,525	-5,198	6,525
Finished leaded motor gasoline stocks	24,597	24,697	41,914	-100	-17,317
Finished unleaded motor gasoline stocks	152,163	156,659	132,208	-4,496	19,955
Jet Fuel Kerosine					
Jet fuel kerosine production	1,165	1,196	1,193	-31	-28
Jet fuel kerosine stocks	40,556	39,891	40,092	665	464
Distillate Fuel Oil					
Distillate fuel oil production	2,985	2,863	2,927	122	58
Distillate fuel oil stocks	103,806	100,402	115,844	3,404	-12,038
Residual Fuel Oil					
Residual fuel oil production	897	928	888	-31	9
Residual fuel oil stocks	41,064	43,360	42,376	-2,296	-1,312
Imports					
Crude oil imports	6,065	5,333	5,083	732	982
Product imports	2,136	2,217	1,756	-81	380
Crude Oil Stocks					
Crude oil stocks	331,640	333,892	355,433	-2,252	-23,793
Crude Supply Balance					
	14				

*See definitions on page 6

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended July 7, 1989

NO. 27

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,464	1,292	1,292	1,325	97.5
Appal No. 1	96	91	91	109	83.5
DISTRICT 1 TOTAL	1,560	1,383	1,383	1,434	96.4
Ind. Ill. Ky	2,257	2,038	2,038	2,198	92.7
Minn. Wisc. Daks	335	327	326	337	96.7
Okla. Kans. Mo	761	727	727	730	99.6
DISTRICT 2 TOTAL	3,353	3,092	3,091	3,265	94.7
Inland Texas	545	506	508	555	91.5
Texas Gulf Coast	3,463	3,100	3,369	3,477	96.9
La. Gulf Coast	2,569	2,449	2,485	2,911	85.4
N. La. and Ark	186	177	175	274	63.9
New Mexico	83	78	78	76	102.6
DISTRICT 3 TOTAL	6,846	6,310	6,615	7,293	90.7
DISTRICT 4 TOTAL	497	493	497	546	91.0
DISTRICT 5 TOTAL	2,821	2,711	2,821	3,038	92.9
TOTAL U.S.	15,077	13,989	14,407	15,576	92.5
TOTAL U.S. Weeks Ended:					
JUN. 30, 1989	15,173	14,157	14,299	15,674	91.2
JUL. 8, 1988	14,779	13,565	13,762	15,917	86.5
DISTRICTS 1-4 Weeks Ended:					
JUL. 07, 1989	12,256	11,278	11,586	12,538	92.4
JUN. 30, 1989	12,311	11,433	11,467	12,598	91.0
JUL. 8, 1988	12,161	10,930	11,030	12,686	86.9

API WEEKLY STATISTICAL BULLETIN

Week Ended July 7, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type			
East Coast	675	2	673	19	74	349	103
Appal. No. 1	35	2	33	--	--	33	2
DISTRICT 1 TOTAL	710	4	706	19	74	382	105
Ind., Ill., Ky.	1,234	46	1,188	13	77	423	55
Minn., Wisc., Daks.	157	27	130	2	21	74	10
Okla., Kans., Mo.	415	96	319	8	48	186	3
DISTRICT 2 TOTAL	1,806	169	1,637	23	146	683	68
Inland Texas	290	50	240	25	37	124	10
Texas Gulf Coast	1,735	94	1,641	24	268	566	222
La. Gulf Coast	1,189	99	1,090	21	264*	590	112
N. La. and Ark.	47	5	42	7	4	45	7
New Mexico	40	11	29	8	2	19	1
DISTRICT 3 TOTAL	3,301	259	3,042	85	575*	1,344	352
DISTRICT 4 TOTAL	239	72	167	11	27	121	9
DISTRICT 5 TOTAL	1,199*	294	905*	61	343	455*	363
TOTAL U.S.	7,255	798	6,457	199	1,165	2,985	897
TOTAL U.S. Weeks Ended:							
JUN. 30, 1989	7,665*	837	6,828*	217	1,196*	2,863*	928
JUL. 8, 1988	6,879	1,378	5,501	177	1,193	2,927	888
DISTRICTS 1-4 Weeks Ended:							
JUL. 07, 1989	6,056	504	5,552	138	822	2,530	534
JUN. 30, 1989	6,400	524	5,876	154	850*	2,403	550
JUL. 8, 1988	5,627	1,124	4,503	142	821	2,497	541

¹ Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.² Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 7, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,078	97	3,980	1	80	523	3,352	652	--
Central Atlantic	26,564*	939	21,253*	4,372*	471	4,396*	22,375*	12,927	12,736
Lower Atlantic	30,920*	3,157*	27,385	378*	470	5,662*	11,420*	2,621	532
DISTRICT 1 TOTAL	61,562*	4,193*	52,618*	4,751*	1,021	10,581*	37,147*	16,200	13,268
DISTRICT 2 TOTAL	55,990*	7,447	40,725*	7,818	1,042	7,862	27,676	2,833	14,799
DISTRICT 3 TOTAL	62,598*	5,362	40,344*	16,892	1,883*	14,068*	24,735*	13,556	54,773*
DISTRICT 4 TOTAL	6,227	1,660	2,918	1,649	307	725	2,580	637	2,798
DISTRICT 5 TOTAL	28,673*	5,935	15,558	7,180*	1,540	7,320	11,668	7,838*	25,083*
TOTAL U.S.	215,050	24,597	152,163	38,290	5,793	40,556	103,806	41,064	110,721
TOTAL U.S.									
Weeks Ended:									
JUN. 30, 1989	220,248*	24,697*	156,659*	38,892*	6,009*	39,891*	100,402*	43,360*	112,758*
JUL. 8, 1988	208,525	41,914	132,208	34,403	6,805	40,092	115,844	42,376	114,099
DISTRICTS 1-4									
Weeks Ended:									
JUL. 07, 1989	186,377	18,662	136,605	31,110	4,253	33,236	92,138	33,226	85,638
JUN. 30, 1989	191,264*	18,803*	140,908*	31,553*	4,233*	32,605*	89,374*	34,592	87,449*
JUL. 8, 1988	181,160	36,215	118,208	26,737	5,269	32,799	103,354	34,794	85,257

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended July 7, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹	Crude Oil Stocks By Location	
	API Monthly	Latest Dept. of Energy February 1989			
Daily Average					
DISTRICTS 1-4 TOTAL					
JUL. 07, 1989	4,828.0	4,811.0	5,782	545	251,555
JUN. 30, 1989	4,828.0	--	4,827*	564*	251,059
JUN. 23, 1989	4,828.0	--	5,972	671	259,080
JUN. 16, 1989	4,828.0	--	5,526	592	257,428

DISTRICT 5 TOTAL

JUL. 07, 1989	2,987.0	2,974.0	283	13	80,085 #
JUN. 30, 1989	2,987.0	--	506*	--	82,833*
JUN. 23, 1989	2,987.0	--	343	--	83,314
JUN. 16, 1989	2,987.0	--	381	33	82,770

#INCLUDES 22,961 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

JUL. 07, 1989	7,815.0	7,785.0	6,065	558	331,640 #
JUN. 30, 1989	7,815.0	--	5,333*	564*	333,892*
JUN. 23, 1989	7,815.0	--	6,315	671	342,394
JUN. 16, 1989	7,815.0	--	5,907	625	340,198
JUL. 8, 1988	8,170.0 a/	--	5,083	702	355,433

a/ DOE actual for June 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
JUL. 07, 1989	14	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 07, 1989	15,363	71,667	152,766	11,759	251,555	80,085 #	331,640 #
JUN. 30, 1989	15,671	71,046	152,358	11,984	251,059	82,833*	333,892*
JUL. 8, 1988	17,672	80,089	171,562	12,684	282,007	73,426	355,433

¹See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 7, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline Finished Leaded	Gasoline Finished Unleaded	Gasoline ² Blending Components	Jet Fuel			Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
				Naphtha Type	Kerosine Type	Distillate Fuel Oil ³						
New England	222	--	222	--	--	--	109	118	--	--	--	449
Central Atlantic	258	--	258	53	--	47	139	420	14	65	144	1,140
Lower Atlantic	--	--	--	--	--	11	55	73	--	--	5	144
DISTRICT 1 TOTAL												
JUL. 07, 1989	480	--	480	53	--	58	303	611	14	65	149	1,733
JUN. 30, 1989	347	10	337	3	--	68	153	717	17	139	44	1,488
JUN. 23, 1989	356	4	352	15	--	67	164	238	31	165	48	1,084
JUN. 16, 1989	617	7	610	15	--	40	223	564	17	169	44	1,689
DISTRICTS 2-4 TOTAL												
JUL. 07, 1989	4	--	4	13	3	26	39	18	85	115	26	329
JUN. 30, 1989	4	--	4	5	3	31	4	18	79*	166	337*	647*
JUN. 23, 1989	5	--	5	1	3	25	3	6	165	307	109	624
JUN. 16, 1989	6	--	6	1	3	17	8	11	79	277	43	445
DISTRICT 5 TOTAL												
JUL. 07, 1989	20	--	20	--	--	14	4	27	4	5	--	74
JUN. 30, 1989	24	--	24	--	--	16	3	27	2	10	--	82
JUN. 23, 1989	4	--	4	--	--	38	2	19	6	6	--	75
JUN. 16, 1989	9	4	5	--	--	4	1	31	8	5	--	58
TOTAL U.S.												
	504	--	504	66	3	98	346	656	103	185	175	2,136
TOTAL U.S. Weeks Ended:												
JUN. 30, 1989	375	10	365	8	3	115	160	762	98*	315	381*	2,217*
JUN. 23, 1989	365	4	361	16	3	130	169	263	202	478	157	1,783
JUN. 16, 1989	632	11	621	16	3	61	232	606	104	451	87	2,192
JUL. 8, 1988	313	60	253	36	3	78	91	538	80	446	171	1,756

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

06/30/89	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,265
			TOTAL U.S.	7,665
		UNLEADED MGAS	DISTRICT 5 TOTAL	952
			TOTAL U.S.	6,828
		KEROSINE JET	LA. GULF COAST	264
			DISTRICT 3 TOTAL	591
			TOTAL U.S.	1,196
			DISTRICTS 1-4	850
		DISTILLATE FUEL	DISTRICT 5 TOTAL	460
			TOTAL U.S.	2,863
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,399
			LOWER ATLANTIC	31,040
			DISTRICT 1 TOTAL	61,560
			DISTRICT 2 TOTAL	56,223
			DISTRICT 3 TOTAL	67,562
			DISTRICT 5 TOTAL	28,984
			TOTAL U.S.	220,248
			DISTRICTS 1-4	191,264
		LEADED MGAS	LOWER ATLANTIC	3,298
			DISTRICT 1 TOTAL	4,444
			TOTAL U.S.	24,697
			DISTRICTS 1-4	18,803
		UNLEADED MGAS	CENTRAL ATLANTIC	20,924
			DISTRICT 1 TOTAL	52,195
			DISTRICT 2 TOTAL	40,941
			DISTRICT 3 TOTAL	44,979
			TOTAL U.S.	156,659
			DISTRICTS 1-4	140,908
		BLENDING COMPS	CENTRAL ATLANTIC	4,448
			LOWER ATLANTIC	472
			DISTRICT 1 TOTAL	4,921
			DISTRICT 5 TOTAL	7,339
			TOTAL U.S.	38,892
			DISTRICTS 1-4	31,553
		NAPHTHA JET	DISTRICT 3 TOTAL	2,063
			TOTAL U.S.	6,009
			DISTRICTS 1-4	4,233
		KEROSINE JET	CENTRAL ATLANTIC	4,384
			LOWER ATLANTIC	4,936
			DISTRICT 1 TOTAL	9,743
			DISTRICT 3 TOTAL	14,261
			TOTAL U.S.	39,891
			DISTRICTS 1-4	32,605
		DISTILLATE FUEL	CENTRAL ATLANTIC	21,207
			LOWER ATLANTIC	11,387
			DISTRICT 1 TOTAL	35,754

API STATISTICAL BULLETIN
WEEK ENDED: JUL. 07, 1989

REVISIONS

		DISTRICT 3 TOTAL	23,873
		TOTAL U.S.	100,402
		DISTRICTS 1-4	89,374
RESIDUAL FUEL		DISTRICT 5 TOTAL	8,768
		TOTAL U.S.	43,360
UNFINISHED OILS		DISTRICT 3 TOTAL	56,075
		DISTRICT 5 TOTAL	25,309
		TOTAL U.S.	112,758
		DISTRICTS 1-4	87,449
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	4,827
		DISTRICT 5 TOTAL	506
		TOTAL U.S.	5,333
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	564
		TOTAL U.S.	564
	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	82,833
		TOTAL U.S.	333,892
PAGE 4 B	TOTAL	PAD DISTRICT 5	82,833
		TOTAL U.S.	333,892
PAGE 5	L.P.G.	DISTRICTS 2-4 TOTAL	79
		TOTAL U.S.	98
	OTHER	DISTRICTS 2-4 TOTAL	337
		TOTAL U.S.	381
	TOTAL	DISTRICTS 2-4 TOTAL	647
		TOTAL U.S.	2,217

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended July 14, 1989

NO. 28

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/14/89	Last Week Ending: 07/07/89	Last Year Week Ending: 07/15/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,075	14,134	13,650	-59	425
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	90.4	90.7	85.8		
Motor Gasoline					
Total motor gasoline production	7,445	7,255	6,867	190	578
Finished leaded motor gasoline production	861	798	1,356	63	-495
Finished unleaded motor gasoline production	6,584	6,457	5,511	127	1,073
Total motor gasoline stocks	222,855	217,677	208,621	5,178	14,234
Finished leaded motor gasoline stocks	24,653	24,517	43,023	136	-18,370
Finished unleaded motor gasoline stocks	159,141	154,870	130,270	4,271	28,871
Jet Fuel Kerosine					
Jet fuel kerosine production	1,175	1,165	1,127	10	48
Jet fuel kerosine stocks	40,267	41,073	40,723	-806	-456
Distillate Fuel Oil					
Distillate fuel oil production	2,820	2,985	2,865	-165	-45
Distillate fuel oil stocks	110,241	104,875	116,769	5,366	-6,528
Residual Fuel Oil					
Residual fuel oil production	939	897	934	42	5
Residual fuel oil stocks	42,214	41,064	41,245	1,150	969
Imports					
Crude oil imports	6,337	6,109	5,173	228	1,164
Product imports	2,224	2,238	1,931	-14	293
Crude Oil Stocks					
Crude oil stocks	331,342	332,715	351,472	-1,373	-20,130
Crude Supply Balance	-33				

*See definitions on page 6

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended July 14, 1989

NO. 28

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,485	1,271	1,282	1,325	96.8
Appal No. 1	100	95	95	109	87.2
DISTRICT 1 TOTAL	1,585	1,366	1,377	1,434	96.0
Ind., Ill., Ky.	2,195	2,043	2,043	2,198	92.9
Minni., Wisc., Dak.	334	324	326	337	96.7
Okla., Kans., Mo.	746	715	719	730	98.5
DISTRICT 2 TOTAL	3,275	3,082	3,088	3,265	94.6
Inland Texas	527	504	504	555	90.8
Texas Gulf Coast	3,578*	3,050	3,061*	3,477	88.0*
La. Gulf Coast	2,535	2,420	2,449	2,938	83.4
N. La. and Ark.	185	182	182	247	73.7
New Mexico	84	76	79	76	103.9
DISTRICT 3 TOTAL	6,909*	6,232	6,275*	7,293	86.0*
DISTRICT 4 TOTAL	504	500	500	546	91.6
DISTRICT 5 TOTAL	2,835	2,764	2,835	3,038	93.3
TOTAL U.S.	15,108	13,944	14,075	15,576	90.4
TOTAL U.S. Weeks Ended:					
JUL. 7, 1989	15,111*	13,989	14,134*	15,576	90.7*
JUL. 15, 1988	14,639	13,493	13,650	15,917	85.8
DISTRICTS 1-4 Weeks Ended:					
JUL. 14, 1989	12,273	11,180	11,240	12,538	89.6
JUL. 7, 1989	12,290*	11,278	11,313*	12,538	90.2*
JUL. 15, 1988	11,952	10,814	10,921	12,686	86.1

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 14, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	683	34	649	31	71	319	106
Appal. No. 1	33	2	31	--	--	32	3
DISTRICT 1 TOTAL	716	36	680	31	71	351	109
Ind. Ill. Ky	1,229	38	1,191	14	130	400	49
Minn. Wisc. Daks	168	40	128	--	19	87	13
Okla. Kans. Mo.	455	112	343	10	41	171	7
DISTRICT 2 TOTAL	1,852	190	1,662	24	190	658	69
Inland Texas	296	51	245	23	30	109	9
Texas Gulf Coast	1,781	120	1,661	63	241	554	256
La. Gulf Coast	1,160	49	1,111	18	259	534	98
N. La. and Ark.	52	4	48	7	7	47	8
New Mexico	47	15	32	8	1	18	1
DISTRICT 3 TOTAL	3,336	239	3,097	119	538	1,262	372
DISTRICT 4 TOTAL	264	89	175	23	28	134	7
DISTRICT 5 TOTAL	1,277	307	970	53	348	415	382
TOTAL U.S.	7,445	861	6,584	250	1,175	2,820	939
TOTAL U.S.							
Weeks Ended:							
JUL. 7, 1989	7,255	798	6,457	199	1,165	2,985	897
JUL. 15, 1988	6,867	1,356	5,511	193	1,127	2,865	934
DISTRICTS 1-4							
Weeks Ended:							
JUL. 14, 1989	6,168	554	5,614	197	827	2,405	557
JUL. 7, 1989	6,056	504	5,552	138	822	2,530	534
JUL. 15, 1988	5,743	1,081	4,662	145	818	2,409	547

¹ Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.² Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 14, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,355	107	4,247	1	71	531	3,849	677	--
Central Atlantic	27,197	902	21,308	4,987	379	4,176	24,252	13,594	13,342
Lower Atlantic	30,838	2,929	27,520	389	509	5,692	11,911	2,779	455
DISTRICT 1 TOTAL	62,390	3,938	53,075	5,377	959	10,399	40,012	17,050	13,797
DISTRICT 2 TOTAL	57,040*	7,785*	41,603*	7,652	1,057	8,167	28,235*	2,700	15,428
DISTRICT 3 TOTAL	67,377*	5,283*	45,540*	16,554	2,175*	14,175*	28,338*	13,766	52,943
DISTRICT 4 TOTAL	6,171	1,741	2,691	1,739	338	685	2,580	631	2,662
DISTRICT 5 TOTAL	29,877*	5,906	16,232	7,739*	1,509	6,841	11,076	8,067*	24,859
TOTAL U.S.	222,855	24,653	159,141	39,061	6,038	40,267	110,241	42,214	109,689
TOTAL U.S. Weeks Ended:									
JUL. 7, 1989	217,677*	24,517*	154,870*	38,290*	5,929*	41,073*	104,875*	41,064*	110,721
JUL. 15, 1988	208,621	43,023	130,270	35,328	7,115	40,723	116,769	41,245	111,459
DISTRICTS 1-4 Weeks Ended:									
JUL. 14, 1989	192,978	18,747	142,909	31,322	4,529	33,426	99,165	34,147	84,830
JUL. 7, 1989	189,004*	18,582*	139,312*	31,110	4,389*	33,753*	93,207*	33,226	85,638
JUL. 15, 1988	181,646	37,529	116,396	27,721	5,531	34,007	103,400	33,384	83,089

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

WEEKLY STATISTICAL BULLETIN

Week Ended July 14, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	Latest Dept. of Energy		From		
	API				
	Monthly	February 1989	Total	Canada	
Daily Average					
DISTRICTS 1-4 TOTAL					
JUL. 14, 1989	4,708.0	4,811.0	6,062	680	253,315
JUL. 7, 1989	4,749.0*	--	5,826*	589*	251,330*
JUN. 30, 1989	4,749.0*	--	5,040*	564	251,059
JUN. 23, 1989	4,749.0*	--	5,972	671	259,080

DISTRICT 5 TOTAL

JUL. 14, 1989	2,846.0	2,974.0	275	--	78,027 #
JUL. 7, 1989	2,879.0*	--	283	13	81,385*
JUN. 30, 1989	2,879.0*	--	561*	--	82,833
JUN. 23, 1989	2,879.0*	--	343	--	83,314

INCLUDES 22,419 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

JUL. 14, 1989	7,554.0	7,785.0	6,337	680	331,342 #
JUL. 7, 1989	7,628.0*	--	6,109*	602*	332,715*
JUN. 30, 1989	7,628.0*	--	5,601*	564	333,89
JUN. 23, 1989	7,628.0*	--	6,315	671	342,394
JUL. 15, 1988	8,040.0 a/	--	5,173	688	351,472

a/ DOE actual for July 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
JUL. 14, 1989	-33	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 14, 1989	15,471	71,138	154,957	11,749	253,315	78,027 #	331,342 #
JUL. 7, 1989	15,363	71,667	152,541*	11,759	251,330*	81,385*	332,715*
JUL. 15, 1988	17,144	80,549	168,097	12,911	278,701	72,771	351,472

¹ See definitional notes, Page 6.

* See Revisions on Page 8.

Week Ended July 14, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline Finished Leaded	Gasoline Finished Unleaded	Gasoline ² Blending Components	Jet Fuel			Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
				Naphtha Type	Kerosine Type		Oils				Other		
New England	343	18	325	--	--	--	86	148	5	--	--	--	582
Central Atlantic	142	--	142	5	--	26	94	388	9	138*	8*	--	810*
Lower Atlantic	61	--	61	--	--	54	--	87	--	--	--*	--	202
DISTRICT 1 TOTAL													
JUL. 14, 1989	546	18	528	5	--	80	180	623	14	138	8	--	1,594
JUL. 7, 1989	480	--	480	53	--	58	303	611	14	242*	74*	--	1,835*
JUN. 30, 1989	347	10	337	3	--	68	153	717	17	139	44	--	1,488
JUN. 23, 1989	356	4	352	15	--	67	164	238	31	165	48	--	1,084
DISTRICTS 2-4 TOTAL													
JUL. 14, 1989	7	--	7	6	3	27	4	19	77	272	91	--	506
JUL. 7, 1989	4	--	4	13	3	26	39	18	85	115	26	--	329
JUN. 30, 1989	4	--	4	5	3	31	4	18	79	166	354*	--	664*
JUN. 23, 1989	5	--	5	1	3	25	3	6	165	307	109	--	624
DISTRICT 5 TOTAL													
JUL. 14, 1989	71	--	71	--	--	14	2	28	4	5	--	--	124
JUL. 7, 1989	20	--	20	--	--	14	4	27	4	5	--	--	74
JUN. 30, 1989	24	--	24	--	--	16	3	27	2	10	--	--	82
JUN. 23, 1989	4	--	4	--	--	38	2	19	6	6	--	--	75
TOTAL U.S.													
	624	18	606	11	3	121	186	670	95	415	99	--	2,224
TOTAL U.S. Weeks Ended:													
JUL. 7, 1989	504	--	504	66	3	98	346	656	103	362*	100*	--	2,238*
JUN. 30, 1989	375	10	365	8	3	115	160	762	98	315	398*	--	2,234*
JUN. 23, 1989	365	4	361	16	3	130	169	263	202	478	157	--	1,783
JUL. 15, 1988	534	56	478	43	3	48	265	439	105	375	119	--	1,931

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

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Page 3—Stocks of Selected Products

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Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

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Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

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Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
 (In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JUNE 1989	MAY 1989 ^{1/}	FEBRUARY 1989
Florida	20.0	19.0	20.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	6.0	6.0	6.0
Illinois	62.0	61.0	65.0
Indiana	10.0	9.0	11.0
Kansas	146.0	146.0	146.0
Kentucky	12.0	12.0	13.0
Michigan	59.0	58.0	60.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	17.0	16.0	17.0
Ohio	28.0	26.0	28.0
Oklahoma	328.0	326.0	303.0
North Dakota	100.0	100.0	101.0
South Dakota	4.0	4.0	4.0
Alabama	56.0	55.0	56.0
Arkansas	32.0	31.0	33.0
Mississippi	72.0	71.0	74.0
New Mexico-So. East	169.0	168.0	169.0
New Mexico-Other	19.0	18.0	20.0
North Louisiana	61.0	61.0	61.0
South Louisiana	1,075.0	1,077.0	1,116.0
Total Louisiana	1,136.0	1,138.0	1,177.0
Texas			
District 1	50.0	50.0	51.0
District 2	62.0	62.0	63.0
District 3	211.0	210.0	215.0
District 4	65.0	65.0	65.0
District 5	35.0	36.0	35.0
District 6, East Texas	108.0	108.0	113.0
Other	87.0	87.0	81.0
District 7-B	85.0	85.0	83.0
District 7-C	78.0	79.0	83.0
District 8 and 8-A	1,049.0	1,050.0	1,071.0
District 9	81.0	81.0	80.0
District 10	41.0	41.0	41.0
Total Texas	1,952.0	1,954.0	1,981.0
Colorado	84.0	84.0	85.0
Montana	56.0	56.0	57.0
Utah	77.0	77.0	79.0
Wyoming	295.0	295.0	296.0
Total Districts 1-4	4,749.0	4,739.0	4,811.0
Alaska	1,865.0	1,973.0	1,962.0
Arizona	0.0	0.0	0.0
California	1,005.0	1,005.0	1,003.0
Nevada	9.0	9.0	9.0
Total District 5	2,879.0	2,987.0	2,974.0
TOTAL U.S.	7,628.0	7,726.0 ^{1/}	7,785.0

^{1/} Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 58.1% of lower 48 states production. When combined with reported Alaskan data, the sample represents 68.8% of total U.S. production in May.

API STATISTICAL BULLETIN
WEEK ENDED: JUL. 14, 1989

REVISIONS

06/30/89	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	56,017
			DISTRICT 5 TOTAL	28,884
			TOTAL U.S.	219,942
			DISTRICTS 1-4	191,058
		UNLEADED MGAS	DISTRICT 2 TOTAL	40,735
			TOTAL U.S.	156,453
			DISTRICTS 1-4	140,702
		BLENDING COMPS	DISTRICT 5 TOTAL	7,239
			TOTAL U.S.	38,792
		DISTILLATE FUEL	DISTRICT 2 TOTAL	27,514
			TOTAL U.S.	100,626
			DISTRICTS 1-4	89,598
		RESIDUAL FUEL	DISTRICT 5 TOTAL	8,667
			TOTAL U.S.	43,259
	PAGE 4	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,040
			DISTRICT 5 TOTAL	561
			TOTAL U.S.	5,601
	PAGE 5	OTHER	DISTRICTS 2-4 TOTAL	354
			TOTAL U.S.	398
		TOTAL	DISTRICTS 2-4 TOTAL	664
			TOTAL U.S.	2,234
07/07/89	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,497
			DISTRICT 3 TOTAL	6,880
			TOTAL U.S.	15,111
			DISTRICTS 1-4	12,290
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,096
			DISTRICT 3 TOTAL	6,342
			TOTAL U.S.	14,134
			DISTRICTS 1-4	11,313
		1 OPERABLE	TEXAS GULF COAST	89.0
			DISTRICT 3 TOTAL	87.0
			TOTAL U.S.	90.7
			DISTRICTS 1-4	90.2
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	55,989
			DISTRICT 3 TOTAL	65,226
			TOTAL U.S.	217,677
			DISTRICTS 1-4	189,004
		LEADED MGAS	DISTRICT 2 TOTAL	7,270
			DISTRICT 3 TOTAL	5,459
			TOTAL U.S.	24,517
			DISTRICTS 1-4	18,582
		UNLEADED MGAS	DISTRICT 2 TOTAL	40,901
			DISTRICT 3 TOTAL	42,875
			TOTAL U.S.	154,870
			DISTRICTS 1-4	139,312
		NAPHTHA JET	DISTRICT 3 TOTAL	2,019

REVISIONS

		TOTAL U.S.	5,929
		DISTRICTS 1-4	4,389
KEROSINE JET		DISTRICT 3 TOTAL	14,585
		TOTAL U.S.	41,073
		DISTRICTS 1-4	33,753
DISTILLATE FUEL		DISTRICT 3 TOTAL	25,804
		TOTAL U.S.	104,875
		DISTRICTS 1-4	93,207
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,826
		TOTAL U.S.	6,109
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	589
		TOTAL U.S.	602
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	251,330
		DISTRICT 5 TOTAL	81,385
		TOTAL U.S.	332,715
PAGE 4 B	TOTAL	PAD DISTRICT 3	152,541
		TOTAL PAD DISTRICTS 1-4	251,330
		PAD DISTRICT 5	81,385
		TOTAL U.S.	332,715
PAGE 5	UNFINISHED OIL	CENTRAL ATLANTIC	242
		DISTRICT 1 TOTAL	242
		TOTAL U.S.	362
	OTHER	CENTRAL ATLANTIC	74
		LOWER ATLANTIC	0
		DISTRICT 1 TOTAL	74
		TOTAL U.S.	100
	TOTAL	CENTRAL ATLANTIC	1,247
		LOWER ATLANTIC	139
		DISTRICT 1 TOTAL	1,835
		TOTAL U.S.	2,238

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended July 21, 1989

NO. 29

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/21/89	Last Week Ending: 07/14/89	Last Year Week Ending: 07/22/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,132	14,075	13,897	57	235
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	90.7	90.4	87.3		
Motor Gasoline					
Total motor gasoline production	7,319	7,445	7,165	-126	154
Finished leaded motor gasoline production	795	861	1,292	-66	-497
Finished unleaded motor gasoline production	6,524	6,584	5,873	-60	651
Total motor gasoline stocks	221,330	222,855	207,910	-1,525	13,420
Finished leaded motor gasoline stocks	25,168	24,653	42,077	515	-16,909
Finished unleaded motor gasoline stocks	156,327	159,141	130,173	-2,814	26,154
Jet Fuel Kerosine					
Jet fuel kerosine production	1,207	1,175	1,062	32	145
Jet fuel kerosine stocks	40,110	40,267	40,129	-157	-19
Distillate Fuel Oil					
Distillate fuel oil production	2,774	2,820	2,820	-46	-46
Distillate fuel oil stocks	109,441	110,241	117,329	-800	-7,888
Residual Fuel Oil					
Residual fuel oil production	859	939	857	-80	2
Residual fuel oil stocks	42,137	42,214	40,992	-77	1,145
Imports					
Crude oil imports	6,304	6,719	5,282	-415	1,022
Product imports	2,236	2,240	2,100	-4	136
Crude Oil Stocks					
Crude oil stocks	330,539	331,916	349,713	-1,377	-19,174
Crude Supply Balance					
	74				

*See definitions on page 6

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended July 21, 1989

NO. 29

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,502	1,302	1,318	1,325	99.5
Appal. No. 1	100	95	95	109	87.2
DISTRICT 1 TOTAL	1,602	1,397	1,413	1,434	98.5
Ind. Ill. Ky.	2,186	2,056	2,073	2,198	94.3
Minn. Wisc. Dak.	286	273	273	337	81.0
Okla. Kans. Mo.	734	709	709	730	97.1
DISTRICT 2 TOTAL	3,206	3,038	3,055	3,265	93.6
Inland Texas	554	496	497	555	89.5
Texas Gulf Coast	3,594	3,139	3,152	3,477	90.7
La. Gulf Coast	2,465	2,418	2,444	2,938	83.2
N. La. and Ark.	184	181	181	247	73.3
New Mexico	86	77	82	76	107.9
DISTRICT 3 TOTAL	6,883	6,311	6,356	7,293	87.2
DISTRICT 4 TOTAL	507	503	503	546	92.1
DISTRICT 5 TOTAL	2,863	2,698	2,805	3,038	92.3
TOTAL U.S.	15,061	13,947	14,132	15,576	90.7
TOTAL U.S.					
Weeks Ended:					
JUL. 14, 1989	15,108	13,944	14,075	15,576	90.4
JUL. 22, 1988	14,671	13,778	13,897	15,917	87.3
DISTRICTS 1-4					
Weeks Ended:					
JUL. 21, 1989	12,198	11,249	11,327	12,538	90.3
JUL. 14, 1989	12,273	11,180	11,240	12,538	89.6
JUL. 22, 1988	11,914	11,087	11,200	12,686	88.3

API WEEKLY STATISTICAL BULLETIN

Week Ended July 21, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
	Motor Gasoline ¹	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	713	10	703	30	74	298	99
Appal. No. 1	33	5	28	--	--	34	3
DISTRICT 1 TOTAL	746	15	731	30	74	332	102
Ind., Ill., Ky.	1,197	46	1,151	5	126	406	46
Minn., Wisc., Daks.	133	17	116	4	39	54	11
Okla., Kans., Mo.	367	100	267	17	53	163	4
DISTRICT 2 TOTAL	1,697	163	1,534	26	218	623	61
Inland Texas	303	54	249	27	29	108	12
Texas Gulf Coast	1,708	101	1,607	46	248	553	173
La. Gulf Coast	1,227	63	1,164	17	275	478	123
N. La. and Ark.	55	3	52	8	2	52	7
New Mexico	52	14	38	7	--	18	1
DISTRICT 3 TOTAL	3,345	235	3,110	105	554	1,209	316
DISTRICT 4 TOTAL	270	86	184	16	24	128	9
DISTRICT 5 TOTAL	1,261	296	965	70	337	482	371
TOTAL U.S.	7,319	795	6,524	247	1,207	2,774	859
TOTAL U.S.							
Weeks Ended:							
JUL. 14, 1989	7,445	861	6,584	250	1,175	2,820	939
JUL. 22, 1988	7,165	1,292	5,873	227	1,062	2,820	857
DISTRICTS 1-4							
Weeks Ended:							
JUL. 21, 1989	6,058	499	5,559	177	870	2,292	488
JUL. 14, 1989	6,168	554	5,614	197	827	2,405	557
JUL. 22, 1988	5,898	1,019	4,879	176	739	2,405	537

¹ Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.² Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 21, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,604	97	4,506	1	69	427	4,612	690	--
Central Atlantic	27,380	863	21,629	4,888	470	4,861	24,609	13,326	12,972
Lower Atlantic	30,173	2,896	26,990	287	539	5,547	11,785	2,706	570
DISTRICT 1 TOTAL	62,157	3,856	53,125	5,176	1,078	10,835	41,006	16,722	13,542
DISTRICT 2 TOTAL	57,143	7,893	41,300	7,950	853	8,290	27,058	2,531	15,460
DISTRICT 3 TOTAL	65,263	5,219	43,132	16,912	2,123	14,035	27,807	13,863	51,780
DISTRICT 4 TOTAL	6,318	1,762	2,882	1,674	347	639	2,643	648	2,590
DISTRICT 5 TOTAL	30,449	6,438	15,888	8,123	1,766	6,311	10,927	8,373	23,961
TOTAL U.S.	221,330	25,168	156,327	39,835	6,167	40,110	109,441	42,137	107,333
TOTAL U.S. Weeks Ended:									
JUL. 14, 1989	222,855	24,653	159,141	39,061	6,038	40,267	110,241	42,214	109,689
JUL. 22, 1988	207,910	42,077	130,173	35,660	7,343	40,129	117,329	40,992	113,021
DISTRICTS 1-4 Weeks Ended:									
JUL. 21, 1989	190,881	18,730	140,439	31,712	4,401	33,799	98,514	33,764	83,372
JUL. 14, 1989	192,978	18,747	142,909	31,322	4,529	33,426	99,165	34,147	84,830
JUL. 22, 1988	180,223	36,728	116,233	27,262	5,744	33,086	104,872	33,176	84,103

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended July 21, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Total	Crude Oil Imports ¹	Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy February 1989		From	
				Canada	
DISTRICTS 1-4 TOTAL					
	Daily Average				
JUL. 21, 1989	4,708.0	4,811.0	6,054	545	256,224
JUL. 14, 1989	4,708.0	--	6,444*	680	253,889*
JUL. 7, 1989	4,749.0	--	5,826	589	251,330
JUN. 30, 1989	4,749.0	--	5,040	564	251,059
DISTRICT 5 TOTAL					
JUL. 21, 1989	2,846.0	2,974.0	250	8	74,315
JUL. 14, 1989	2,846.0	--	275	--	78,027
JUL. 7, 1989	2,879.0	--	283	13	81,385
JUN. 30, 1989	2,879.0	--	561	--	82,833
#INCLUDES 17,422 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUL. 21, 1989	7,554.0	7,785.0	6,304	553	330,539
JUL. 14, 1989	7,554.0	--	6,719*	680	331,916*
JUL. 7, 1989	7,628.0	--	6,109	602	332,715
JUN. 30, 1989	7,628.0	--	5,601	564	333,892
JUL. 22, 1988	8,040.0 a/	--	5,282	787	349,713
a/ DOE actual for July 1988.					

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages	
		Absolute	Positive Negative
JUL. 21, 1989	74	445	472 -372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 21, 1989	14,386	70,280	159,525	12,033	256,224	74,315 #	330,539 #
JUL. 14, 1989	15,471	71,138	155,531*	11,749	253,889*	78,027	331,916*
JUL. 22, 1988	15,947	81,301	168,029	12,698	277,975	71,738	349,713

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 21, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ²	Jet Fuel			Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Oils	Other						
New England	101	--	101	--	--	21	170	38	9	--	--	339	
Central Atlantic	69	--	69	13	--*	90	205	124*	18	167	12	698*	
Lower Atlantic	33	4	29	--	--	41	10	179	--	--	10	273	
DISTRICT 1 TOTAL													
JUL. 21, 1989	203	4	199	13	--	152	385	341	27	167	22	1,310	
JUL. 14, 1989	546	18	528	5	33*	80	180	564*	14	138	8	1,568*	
JUL. 7, 1989	480	--	480	53	--	58	303	611	14	242	74	1,835	
JUN. 30, 1989	347	10	337	3	--	68	153	717	17	139	44	1,488	
DISTRICTS 2-4 TOTAL													
JUL. 21, 1989	2	--	2	17	3	54	8	6	166	349	262	867	
JUL. 14, 1989	7	--	7	6	3	27	4	19	104*	287*	91	548*	
JUL. 7, 1989	4	--	4	13	3	26	39	18	85	115	26	329	
JUN. 30, 1989	4	--	4	5	3	31	4	18	79	166	354	664	
DISTRICT 5 TOTAL													
JUL. 21, 1989	12	--	12	--	--	22	5	9	6	5	--	59	
JUL. 14, 1989	71	--	71	--	--	14	2	28	4	5	--	124	
JUL. 7, 1989	20	--	20	--	--	14	4	27	4	5	--	74	
JUN. 30, 1989	24	--	24	--	--	16	3	27	2	10	--	82	
TOTAL U.S.													
	217	4	213	30	3	228	398	356	199	521	284	2,236	
TOTAL U.S. Weeks Ended:													
JUL. 14, 1989	624	18	606	11	36*	121	186	611*	122*	430*	99	2,240*	
JUL. 7, 1989	504	--	504	66	3	98	346	656	103	362	100	2,238	
JUN. 30, 1989	375	10	365	8	3	115	160	762	98	315	398	2,234	
JUL. 22, 1988	486	65	421	180	55	125	148	325	219	435	127	2,100	

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

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REVISIONS

07/14/89	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	6,444
				TOTAL U.S.	6,719
			CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	253,889
				TOTAL U.S.	331,916
	PAGE 4	B	TOTAL	PAD DISTRICT 3	155,531
				TOTAL PAD DISTRICTS 1-4	253,889
				TOTAL U.S.	331,916
	PAGE 5		NAPHTHA JET	CENTRAL ATLANTIC	33
				DISTRICT 1 TOTAL	33
				TOTAL U.S.	36
			RESIDUAL FUEL	CENTRAL ATLANTIC	329
				DISTRICT 1 TOTAL	564
				TOTAL U.S.	611
			L.P.G.	DISTRICTS 2-4 TOTAL	104
				TOTAL U.S.	122
			UNFINISHED OIL	DISTRICTS 2-4 TOTAL	287
				TOTAL U.S.	430
			TOTAL	CENTRAL ATLANTIC	784
				DISTRICT 1 TOTAL	1,568
				DISTRICTS 2-4 TOTAL	548
				TOTAL U.S.	2,240

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended July 28, 1989

NO. 30

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/28/89	Last Week Ending: 07/21/89	Last Year Week Ending: 07/29/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,438	14,132	13,929	306	509
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	92.7	90.7	87.5		
Motor Gasoline					
Total motor gasoline production	7,416	7,319	7,229	97	187
Finished leaded motor gasoline production	767	795	1,282	-28	-515
Finished unleaded motor gasoline production	6,649	6,524	5,947	125	702
Total motor gasoline stocks	225,960	221,330	209,691	4,630	16,269
Finished leaded motor gasoline stocks	24,892	25,168	42,544	-276	-17,652
Finished unleaded motor gasoline stocks	160,576	156,327	130,741	4,249	29,835
Jet Fuel Kerosine					
Jet fuel kerosine production	1,192	1,207	1,118	-15	74
Jet fuel kerosine stocks	41,263	40,110	39,701	1,153	1,562
Distillate Fuel Oil					
Distillate fuel oil production	2,926	2,774	2,823	152	103
Distillate fuel oil stocks	111,500	109,441	118,381	2,059	-6,881
Residual Fuel Oil					
Residual fuel oil production	1,054	859	874	195	180
Residual fuel oil stocks	42,186	42,137	40,245	49	1,941
Imports					
Crude oil imports	6,588	6,368	5,077	220	1,511
Product imports	2,073	2,237	2,821	-164	-748
Crude Oil Stocks					
Crude oil stocks	331,421	330,539	348,313	882	-16,892
Crude Supply Balance					
	313				

*See definitions on page 6

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

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For Week Ended July 28, 1989

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,529	1,293	1,306	1,325	98.6
Appal. No. 1	96	89	90	109	82.6
DISTRICT 1 TOTAL	1,625	1,382	1,396	1,434	97.4
Ind., Ill., Ky.	2,200	2,061	2,070	2,198	94.2
Minn., Wisc., Daks.	353	340	340	337	100.9
Okla., Kans., Mo.	733	703	703	730	96.3
DISTRICT 2 TOTAL	3,286	3,104	3,113	3,265	95.3
Inland Texas	557	507	511	555	92.1
Texas Gulf Coast	3,784	3,298	3,325	3,477	95.6
La. Gulf Coast	2,547	2,428	2,464	2,938	83.9
N. La. and Ark.	199	198	199	247	80.6
New Mexico	89	76	81	76	106.6
DISTRICT 3 TOTAL	7,176	6,507	6,580	7,293	90.2
DISTRICT 4 TOTAL	525	517	520	546	95.2
DISTRICT 5 TOTAL	2,882	2,666	2,829	3,038	93.1
TOTAL U.S.	15,494	14,176	14,438	15,576	92.7
TOTAL U.S. Weeks Ended:					
JUL. 21, 1989	15,061	13,947	14,132	15,576	90.7
JUL. 29, 1988	14,788	13,799	13,929	15,917	87.5
DISTRICTS 1-4 Weeks Ended:					
JUL. 28, 1989	12,612	11,510	11,609	12,538	92.6
JUL. 21, 1989	12,198	11,249	11,327	12,538	90.3
JUL. 29, 1988	11,986	11,020	11,127	12,686	87.7

API WEEKLY STATISTICAL BULLETIN

Week Ended July 28, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
	Motor Gasoline ¹	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	727	14	713	25	66	357	125
Appal. No. 1	50	6	44	--	--	32	2
DISTRICT 1 TOTAL	777	20	757	25	66	389	127
Ind., Ill., Ky	1,185	54	1,131	18	133	430	44
Minn., Wisc., Daks.	179	21	158	--	21	77	15
Okla., Kans., Mo.	399	89	310	19	52	161	5
DISTRICT 2 TOTAL	1,763	164	1,599	37	206	668	64
Inland Texas	365	81	284	27	47	131	9
Texas Gulf Coast	1,694	88	1,606	39	210	564	376
La. Gulf Coast	1,206	64	1,142	12	242	519	98
N. La. and Ark.	57	1	56	6	1	56	6
New Mexico	51	13	38	7	2	22	1
DISTRICT 3 TOTAL	3,373	247	3,126	87	502	1,292	490
DISTRICT 4 TOTAL	241	76	165	15	31	124	8
DISTRICT 5 TOTAL	1,262	260	1,002	63	387	453	365
TOTAL U.S.	7,416	767	6,649	227	1,192	2,926	1,054
TOTAL U.S.							
Weeks Ended:							
JUL. 21, 1989	7,319	795	6,524	247	1,207	2,774	859
JUL. 29, 1988	7,229	1,282	5,947	215	1,118	2,823	874
DISTRICTS 1-4							
Weeks Ended:							
JUL. 28, 1989	6,154	507	5,647	164	805	2,473	689
JUL. 21, 1989	6,058	499	5,559	177	870	2,292	488
JUL. 29, 1988	5,977	949	5,028	154	776	2,402	526

¹ Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.² Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 28, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Finished Leaded	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
			Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,724	101	4,622	1	92	663	5,380	740	--
Central Atlantic	27,701	797	22,116	4,788	515	4,724	24,698	13,339	12,427
Lower Atlantic	30,822	3,013	27,483	326	573	5,323	12,247	2,781	403
DISTRICT 1 TOTAL	63,247	3,911	54,221	5,115	1,180	10,710	42,325	16,860	12,830
DISTRICT 2 TOTAL	59,695	7,735	43,877	8,083	869	8,584	27,755	2,606	16,020
DISTRICT 3 TOTAL	66,003	5,365	43,419	17,219	1,942	14,418	28,017	14,300	52,426
DISTRICT 4 TOTAL	6,126	1,714	2,712	1,700	391	796	2,609	624	2,580
DISTRICT 5 TOTAL	30,889	6,167	16,347	8,375	1,919	6,755	10,794	7,796	23,236
TOTAL U.S.	225,960	24,892	160,576	40,492	6,301	41,263	111,500	42,186	107,092
TOTAL U.S. Weeks Ended:									
JUL. 21, 1989	221,330	25,168	156,327	39,835	6,167	40,110	109,441	42,137	107,333
JUL. 29, 1988	209,691	42,544	130,741	36,406	7,342	39,701	118,381	40,245	113,851
DISTRICTS 1-4 Weeks Ended:									
JUL. 28, 1989	195,071	18,725	144,229	32,117	4,382	34,508	100,706	34,390	83,856
JUL. 21, 1989	190,881	18,730	140,439	31,712	4,401	33,799	98,514	33,764	83,372
JUL. 29, 1988	181,681	36,984	116,584	28,113	5,784	32,718	105,108	32,860	84,828

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended July 28, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy March 1989	From		
			Total	Canada	

DISTRICTS 1-4 TOTAL					
	Daily Average				
JUL. 28, 1989	4,708.0	4,816.0	6,311	611	257,406
JUL. 21, 1989	4,708.0	--	6,118*	545	256,224
JUL. 14, 1989	4,708.0	--	6,444	680	253,889
JUL. 7, 1989	4,749.0	--	5,826	589	251,330

DISTRICT 5 TOTAL					
JUL. 28, 1989	2,846.0	2,694.0	277	11	74,015 #
JUL. 21, 1989	2,846.0	--	250	8	74,315
JUL. 14, 1989	2,846.0	--	275	--	78,027
JUL. 7, 1989	2,879.0	--	283	13	81,385

#INCLUDES 17,299 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUL. 28, 1989	7,554.0	7,510.0	6,588	622	331,421 #
JUL. 21, 1989	7,554.0	--	6,368*	553	330,539
JUL. 14, 1989	7,554.0	--	6,719	680	331,916
JUL. 7, 1989	7,628.0	--	6,109	602	332,715
JUL. 29, 1988	8,040.0 a/	--	5,077	605	348,313

a/ DOE actual for July 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
JUL. 28, 1989	313	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 28, 1989	14,680	69,111	161,710	11,905	257,406	74,015 #	331,421 #
JUL. 21, 1989	14,386	70,280	159,525	12,033	256,224	74,315	330,539
JUL. 29, 1988	15,488	80,452	168,486	13,016	277,442	70,871	348,313

¹See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended July 28, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Finished Leaded	Gasoline Finished Unleaded	Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
					Naphtha Type	Kerosine Type				Oils	Other	
New England	171	--	171	--	--	--	174	140	--	--	1	486
Central Atlantic	202	--	202	8	--	--	67	192	17	84	9	579
Lower Atlantic	65	--	65	--	--	92*	26	76	--	--	--	259*
DISTRICT 1 TOTAL												
JUL. 28, 1989	438	--	438	8	--	92	267	408	17	84	10	1,324
JUL. 21, 1989	203	4	199	13	--	152	385	341	27	167	22	1,310
JUL. 14, 1989	546	18	528	5	33	53*	180	564	14	138	8	1,541*
JUL. 7, 1989	480	--	480	53	--	70*	303	611	14	242	74	1,847*
DISTRICTS 2-4 TOTAL												
JUL. 28, 1989	13	--	13	7	3	112	40	58	197	192	38	660
JUL. 21, 1989	2	--	2	17	3	54	8	6	166	405*	207*	868*
JUL. 14, 1989	7	--	7	6	3	27	4	19	104	287	91	548
JUL. 7, 1989	4	--	4	13	3	26	39	18	85	115	26	329
DISTRICT 5 TOTAL												
JUL. 28, 1989	24	--	24	--	--	36	4	18	7	--	--	89
JUL. 21, 1989	12	--	12	--	--	22	5	9	6	5	--	59
JUL. 14, 1989	71	--	71	--	--	14	2	28	4	5	--	124
JUL. 7, 1989	20	--	20	--	--	14	4	27	4	5	--	74
TOTAL U.S.												
	475	--	475	15	3	240	311	484	221	276	48	2,073
TOTAL U.S. Weeks Ended:												
JUL. 21, 1989	217	4	213	30	3	228	398	356	199	577*	229*	2,237*
JUL. 14, 1989	624	18	606	11	36	94*	186	611	122	430	99	2,213*
JUL. 7, 1989	504	--	504	66	3	110*	346	656	103	362	100	2,250*
JUL. 29, 1988	751	121	630	65	3	73	355	531	215	502	326	2,821

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

07/07/89	PAGE 5	KEROSINE JET	LOWER ATLANTIC	23
			DISTRICT 1 TOTAL	70
			TOTAL U.S.	110
		TOTAL	LOWER ATLANTIC	151
			DISTRICT 1 TOTAL	1,847
			TOTAL U.S.	2,250
07/14/89	PAGE 5	KEROSINE JET	LOWER ATLANTIC	27
			DISTRICT 1 TOTAL	53
			TOTAL U.S.	94
		TOTAL	LOWER ATLANTIC	175
			DISTRICT 1 TOTAL	1,541
			TOTAL U.S.	2,213
07/21/89	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	6,118
			TOTAL U.S.	6,368
	PAGE 5	UNFINISHED OIL	DISTRICTS 2-4 TOTAL	405
			TOTAL U.S.	577
		OTHER	DISTRICTS 2-4 TOTAL	207
			TOTAL U.S.	229
		TOTAL	DISTRICTS 2-4 TOTAL	868
			TOTAL U.S.	2,237

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For Week Ended August 4, 1989

NO. 31

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
 (All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/04/89	Last Week Ending: 07/28/89	Last Year Week Ending: 08/05/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,639	14,177	13,984	-538	-345
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	87.6	91.0	87.9		
Motor Gasoline					
Total motor gasoline production	7,365	7,416	7,192	-51	173
Finished leaded motor gasoline production	759	767	1,403	-8	-644
Finished unleaded motor gasoline production	6,606	6,649	5,789	-43	817
Total motor gasoline stocks	226,441	225,960	212,950	481	13,491
Finished leaded motor gasoline stocks	23,979	24,892	43,548	-913	-19,569
Finished unleaded motor gasoline stocks	162,881	160,576	133,200	2,305	29,681
Jet Fuel Kerosine					
Jet fuel kerosine production	1,213	1,192	1,150	21	63
Jet fuel kerosine stocks	41,668	41,263	39,566	405	2,102
Distillate Fuel Oil					
Distillate fuel oil production	2,838	2,926	2,734	-88	104
Distillate fuel oil stocks	113,993	111,500	119,483	2,493	-5,490
Residual Fuel Oil					
Residual fuel oil production	835	845	903	-10	-68
Residual fuel oil stocks	41,768	42,186	40,209	-418	1,559
Imports					
Crude oil imports	5,790	6,608	5,749	-818	41
Product imports	2,133	2,035	1,742	98	391
Crude Oil Stocks					
Crude oil stocks	333,505	330,075	347,922	3,430	-14,417
Crude Supply Balance					
	748				

*See definitions on page 6.

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended August 4, 1989

NO. 31

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,404	1,198	1,203	1,325	90.8
Appal. No. 1	95	91	91	109	83.5
DISTRICT 1 TOTAL	1,499	1,289	1,294	1,434	90.2
Ind., Ill., Ky	2,110	1,938	1,959	2,198	89.1
Minn., Wisc., Dak.	344	333	333	337	98.8
Okla., Kans., Mo.	733	691	691	730	94.7
DISTRICT 2 TOTAL	3,187	2,962	2,983	3,265	91.4
Inland Texas	466	457	458	555	82.5
Texas Gulf Coast	3,364*	2,922*	2,942*	3,477	84.6*
La. Gulf Coast	2,538	2,377	2,425	2,938	82.5
N. La. and Ark.	184	177	177	247	71.7
New Mexico	82	73	74	76	97.4
DISTRICT 3 TOTAL	6,634*	6,006*	6,076*	7,293	83.3*
DISTRICT 4 TOTAL	472	472	472	546	86.4
DISTRICT 5 TOTAL	2,887	2,698	2,814	3,038	92.6
TOTAL U.S.	14,679	13,427	13,639	15,576	87.6
TOTAL U.S.					
Weeks Ended:					
JUL. 28, 1989	15,233*	13,915*	14,177*	15,576	91.0*
AUG. 5, 1988	14,893	13,812	13,984	15,917	87.9
DISTRICTS 1-4					
Weeks Ended:					
AUG. 04, 1989	11,792	10,729	10,825	12,538	86.3
JUL. 28, 1989	12,351*	11,249*	11,348*	12,538	90.5
AUG. 5, 1988	12,173	11,152	11,281	12,686	88.5

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 4, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	678	10	668	20	62	326	75
Appal No. 1	31	4	27	--	--	30	3
DISTRICT 1 TOTAL	709	14	695	20	62	356	78
Ind., Ill., Ky.	1,197	37	1,160	10	99	381	53
Minn., Wisc., Daks.	171	24	147	--	21	79	13
Okla., Kans., Mo.	391	96	295	10	47	180	4
DISTRICT 2 TOTAL	1,759	157	1,602	20	167	640	70
Inland Texas	282	52	230	29	29	105	11
Texas Gulf Coast	1,773	108	1,665	29	266	582	177*
La. Gulf Coast	1,189	84	1,105	21	293	503	122
N. La. and Ark.	68	2	66	4	17	74	7
New Mexico	49	15	34	7	1	17	1
DISTRICT 3 TOTAL	3,361	261	3,100	90	606	1,281	318*
DISTRICT 4 TOTAL	247	74	173	15	22	133	13
DISTRICT 5 TOTAL	1,289	253	1,036	50	356	428	356
TOTAL U.S.	7,365	759	6,606	195	1,213	2,838	835
TOTAL U.S.							
Weeks Ended:							
JUL. 28, 1989	7,416	767	6,649	227	1,192	2,926	845*
AUG. 5, 1988	7,192	1,403	5,789	230	1,150	2,734	903
DISTRICTS 1-4							
Weeks Ended:							
AUG. 04, 1989	6,076	506	5,570	145	857	2,410	479
JUL. 28, 1989	6,154	507	5,647	164	805	2,473	480*
AUG. 5, 1988	6,012	1,108	4,904	168	829	2,325	532

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 4, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,585	80	4,504	1	109	589	6,056	702	--
Central Atlantic	28,037	677	22,546	4,814	555	4,814	25,669	12,508	12,203
Lower Atlantic	30,854	2,768	27,464	622	591	5,238	12,895	2,862	411
DISTRICT 1 TOTAL	63,476	3,525	54,514	5,437	1,255	10,641	44,620	16,072	12,614
DISTRICT 2 TOTAL	59,257	7,685	43,879	7,693	932	8,924	28,416	2,815	16,473*
DISTRICT 3 TOTAL	65,856	5,029	44,369	16,458	2,062	15,191	27,794	14,227	51,889
DISTRICT 4 TOTAL	6,232	1,804	2,715	1,713	364	654	2,645	529	2,509
DISTRICT 5 TOTAL	31,620	5,936	17,404	8,280	1,938	6,258	10,518	8,125	23,306
TOTAL U.S.	226,441	23,979	162,881	39,581	6,551	41,668	113,993	41,768	106,791
TOTAL U.S. Weeks Ended:									
JUL. 28, 1989	225,960	24,892	160,576	40,492	6,301	41,263	111,500	42,186	107,092*
AUG. 5, 1988	212,950	43,548	133,200	36,202	7,070	39,566	119,483	40,209	112,718
DISTRICTS 1-4 Weeks Ended:									
AUG. 04, 1989	194,821	18,043	145,477	31,301	4,613	35,410	103,475	33,643	83,485
JUL. 28, 1989	195,071	18,725	144,229	32,117	4,382	34,508	100,706	34,390	83,856*
AUG. 5, 1988	185,525	37,950	119,485	28,090	5,480	32,209	107,411	32,463	83,728

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN

Week Ended August 4, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy March 1989	Total	From Canada	
DISTRICTS 1-4 TOTAL		Daily Average			
AUG. 04, 1989	4,708.0	4,816.0	5,362	558	255,163
JUL. 28, 1989	4,708.0	--	6,342*	611	257,406
JUL. 21, 1989	4,708.0	--	6,118	545	256,224
JUL. 14, 1989	4,708.0	--	6,444	680	253,889

DISTRICT 5 TOTAL

AUG. 04, 1989	2,846.0	2,694.0	428	19	78,342 #
JUL. 28, 1989	2,846.0	--	266*	--*	72,669*
JUL. 21, 1989	2,846.0	--	250	8	74,315
JUL. 14, 1989	2,846.0	--	275	--	78,027

INCLUDES 22,338 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

AUG. 04, 1989	7,554.0	7,510.0	5,790	577	333,505 #
JUL. 28, 1989	7,554.0	--	6,608*	611*	330,075*
JUL. 21, 1989	7,554.0	--	6,368	553	330,539
JUL. 14, 1989	7,554.0	--	6,719	680	331,916
AUG. 5, 1988	8,040.0 a/	--	5,749	611	347,922

a/ DOE actual for July 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
AUG. 04, 1989	748	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 04, 1989	15,970	69,333	157,608	12,252	255,163	78,342 #	333,505 #
JUL. 28, 1989	14,680	69,111	161,710	11,905	257,406	72,669*	330,075*
AUG. 5, 1988	15,760	78,286	170,384	12,728	277,158	70,764	347,922

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 4, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	90	--	90	--	--	--	173	1	--	--	--	264
Central Atlantic	247*	--	247*	58	--	49	194	422	12	138	12	1,132*
Lower Atlantic	--	--	--	--	--	8	--	59	--	--	12	79
DISTRICT 1 TOTAL												
AUG. 04, 1989	337	--	337	58	--	57	367	482	12	138	24	1,475
JUL. 28, 1989	404*	--	404*	8	--	92	267	408	17	84	10	1,290*
JUL. 21, 1989	203	4	199	13	--	152	385	341	27	167	22	1,310
JUL. 14, 1989	546	18	528	5	33	53	180	564	14	138	8	1,541
DISTRICTS 2-4 TOTAL												
AUG. 04, 1989	7	--	7	5	3	30	41	10	57	358	78	589
JUL. 28, 1989	13	--	13	7	3	112	40	58	197	192	34*	650*
JUL. 21, 1989	2	--	2	17	3	54	8	6	166	405	207	868
JUL. 14, 1989	7	--	7	6	3	27	4	19	104	287	91	548
DISTRICT 5 TOTAL												
AUG. 04, 1989	10	--	10	--	--	17	7	18	8	9	--	69
JUL. 28, 1989	24	--	24	--	--	36	4	18	7	--	--	89
JUL. 21, 1989	12	--	12	--	--	22	5	9	6	5	--	59
JUL. 14, 1989	71	--	71	--	--	14	2	28	4	5	--	124
TOTAL U.S.	354	--	354	63	3	104	415	510	77	505	102	2,133
TOTAL U.S. Weeks Ended:												
JUL. 28, 1989	441*	--	441*	15	3	240	311	484	221	276	44*	2,035*
JUL. 21, 1989	217	4	213	30	3	228	398	356	199	577	229	2,237
JUL. 14, 1989	624	18	606	11	36	94	186	611	122	430	99	2,213
AUG. 5, 1988	483	35	448	69	3	69	163	475	63	352	65	1,742

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

07/21/89	PAGE 3	UNFINISHED OILS	DISTRICT 2 TOTAL	16,551
			TOTAL U.S.	108,424
			DISTRICTS 1-4	84,463
07/28/89	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,523
			DISTRICT 3 TOTAL	6,915
			TOTAL U.S.	15,233
			DISTRICTS 1-4	12,351
		CRUDE OIL RUNS	TEXAS GULF COAST	3,037
			DISTRICT 3 TOTAL	6,246
			TOTAL U.S.	13,915
			DISTRICTS 1-4	11,249
		INPUT TO CRUDE OIL	TEXAS GULF COAST	3,064
			DISTRICT 3 TOTAL	6,319
			TOTAL U.S.	14,177
			DISTRICTS 1-4	11,348
		% OPERABLE	TEXAS GULF COAST	88.1
			DISTRICT 3 TOTAL	86.6
			TOTAL U.S.	91.0
			DISTRICTS 1-4	90.5
	PAGE 2	RESIDUAL FUEL	TEXAS GULF COAST	167
			DISTRICT 3 TOTAL	281
			TOTAL U.S.	845
			DISTRICTS 1-4	480
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	6,342
			DISTRICT 5 TOTAL	266
			TOTAL U.S.	6,608
		CANADIAN CRUDE OIL	DISTRICT 5 TOTAL	0
			TOTAL U.S.	611
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	72,669
			TOTAL U.S.	330,075
	PAGE 4 B	TOTAL	PAD DISTRICT 5	72,669
			TOTAL U.S.	330,075
	PAGE 5	TOTAL MGAS	CENTRAL ATLANTIC	168
			DISTRICT 1 TOTAL	404
			TOTAL U.S.	441
		UNLEADED MGAS	CENTRAL ATLANTIC	168
			DISTRICT 1 TOTAL	404
			TOTAL U.S.	441
		OTHER	DISTRICTS 2-4 TOTAL	34
			TOTAL U.S.	44
		TOTAL	CENTRAL ATLANTIC	545
			DISTRICT 1 TOTAL	1,290
			DISTRICTS 2-4 TOTAL	656
			TOTAL U.S.	2,035

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended August 11, 1989

NO. 32

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/11/89	Last Week Ending: 08/04/89	Last Year Week Ending: 08/12/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,901	13,639	13,947	262	-46
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	89.2	87.6	87.6		
Motor Gasoline					
Total motor gasoline production	7,090	7,365	6,946	-275	144
Finished leaded motor gasoline production	682	759	1,295	-77	-613
Finished unleaded motor gasoline production	6,408	6,606	5,651	-198	757
Total motor gasoline stocks	222,939	226,441	214,403	-3,502	8,536
Finished leaded motor gasoline stocks	23,595	23,979	44,268	-384	-20,673
Finished unleaded motor gasoline stocks	159,864	162,881	133,439	-3,017	26,425
Jet Fuel Kerosine					
Jet fuel kerosine production	1,190	1,213	1,101	-23	89
Jet fuel kerosine stocks	42,154	41,668	40,051	486	2,103
Distillate Fuel Oil					
Distillate fuel oil production	2,961	2,838	2,805	123	156
Distillate fuel oil stocks	114,519	113,993	120,822	526	-6,303
Residual Fuel Oil					
Residual fuel oil production	884	835	842	49	42
Residual fuel oil stocks	41,078	41,768	40,966	-690	112
Imports					
Crude oil imports	6,427	5,790	5,563	637	864
Product imports	2,444	2,133	1,930	311	514
Crude Oil Stocks					
Crude oil stocks	330,750	333,505	344,316	-2,755	-13,566
Crude Supply Balance	-524				

*See definitions on page 6

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended August 11, 1989

NO. 32

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,462	1,252	1,252	1,325	94.5
Appal. No. 1	95	91	91	109	83.5
DISTRICT 1 TOTAL	1,557	1,343	1,343	1,434	93.7
Ind., Ill., Ky.	2,187	2,050	2,077	2,198	94.5
Mini., Wisc., Dak.	322	317	319	337	94.7
Okla., Kans., Mo.	741	706	706	730	96.7
DISTRICT 2 TOTAL	3,250	3,073	3,102	3,265	95.0
Inland Texas	487	450	451	555	81.3
Texas Gulf Coast	3,440	3,001	3,016	3,477	86.7
La. Gulf Coast	2,542	2,352	2,380	2,938	81.0
N. La. and Ark.	193	185	187	247	75.7
New Mexico	97	79	78	76	102.6
DISTRICT 3 TOTAL	6,759	6,067	6,112	7,293	83.8
DISTRICT 4 TOTAL	507	487	492	546	90.1
DISTRICT 5 TOTAL	2,912	2,741	2,852	3,038	93.9
TOTAL U.S.	14,985	13,711	13,901	15,576	89.2
TOTAL U.S. Weeks Ended:					
AUG. 4, 1989	14,679	13,427	13,639	15,576	87.6
AUG. 12, 1988	14,723	13,776	13,947	15,917	87.6
DISTRICTS 1-4 Weeks Ended:					
AUG. 11, 1989	12,073	10,970	11,049	12,538	88.1
AUG. 4, 1989	11,792	10,729	10,825	12,538	86.3
AUG. 12, 1988	12,069	11,159	11,293	12,686	89.0

API WEEKLY STATISTICAL BULLETIN

Week Ended August 11, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	676	17	659	13	36	385	102
Appal No 1	43	6	37	--	--	44	4
DISTRICT 1 TOTAL	719	23	696	13	36	429	106
Ind., Ill., Ky	1,187	34	1,153	4	137	403	44
Minn., Wisc., Daks	140	34	106	--	23	73	17
Okla., Kans., Mo	363	69	294	9	53	182	8
DISTRICT 2 TOTAL	1,690	137	1,553	13	213	658	69
Inland Texas	257	41	216	32	31	99	9
Texas Gulf Coast	1,677	90	1,587	23	249	586	182
La. Gulf Coast	1,191	59	1,132	31	277	551	108
N La. and Ark	56	5	51	10	9	51	9
New Mexico	49	14	35	5	1	17	1
DISTRICT 3 TOTAL	3,230	209	3,021	101	567	1,304	309
DISTRICT 4 TOTAL	238	68	170	16	26	132	14
DISTRICT 5 TOTAL	1,213	245	968	39	348	438	386
TOTAL U.S.	7,090	682	6,408	182	1,190	2,961	884
TOTAL U.S.							
Weeks Ended:							
AUG. 4, 1989	7,365	759	6,606	195	1,213	2,838	835
AUG. 12, 1988	6,946	1,295	5,651	209	1,101	2,805	842
DISTRICTS 1-4							
Weeks Ended:							
AUG. 11, 1989	5,877	437	5,440	143	842	2,523	498
AUG. 4, 1989	6,076	506	5,570	145	857	2,410	479
AUG. 12, 1988	5,730	993	4,737	164	769	2,356	526

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 11, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,031	63	3,967	1	117	685	5,726	680	--
Central Atlantic	27,596	687	21,862	5,047	624	4,735	26,163	13,121	12,829
Lower Atlantic	30,850	2,662	27,799	389	411	5,259	14,071	2,640	446
DISTRICT 1 TOTAL	62,477	3,412	53,628	5,437	1,152	10,679	45,960	16,441	13,275
DISTRICT 2 TOTAL	58,287	7,543	42,548	8,196	945	9,044	28,794	2,957	16,664
DISTRICT 3 TOTAL	64,340	4,834	43,434	16,072	2,143	15,734	27,113	13,680	51,323
DISTRICT 4 TOTAL	6,066	1,574	2,718	1,774	330	664	2,606	630	2,458
DISTRICT 5 TOTAL	31,769	6,232	17,536	8,001	1,960	6,033	10,046	7,370	22,933
TOTAL U.S.	222,939	23,595	159,864	39,480	6,530	42,154	114,519	41,078	106,653
TOTAL U.S.									
Weeks Ended:									
AUG. 4, 1989	226,441	23,979	162,881	39,581	6,551	41,668	113,993	41,768	106,791
AUG. 12, 1988	214,403	44,268	133,439	36,696	7,010	40,051	120,822	40,966	113,379
DISTRICTS 1-4									
Weeks Ended:									
AUG. 11, 1989	191,170	17,363	142,328	31,479	4,570	36,121	104,473	33,708	83,720
AUG. 4, 1989	194,821	18,043	145,477	31,301	4,613	35,410	103,475	33,643	83,485
AUG. 12, 1988	186,961	38,488	120,017	28,456	5,617	32,703	109,616	33,545	84,143

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended August 11, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy March 1989	Total	From Canada	
DISTRICTS 1-4 TOTAL					
	Daily Average				
AUG. 11, 1989	4,685.0	4,816.0	6,181	626	257,404
AUG. 4, 1989	4,725.0*	--	5,362	558	255,163
JUL. 28, 1989	4,725.0*	--	6,342	611	257,406
JUL. 21, 1989	4,725.0*	--	6,118	545	256,224

DISTRICT 5 TOTAL

AUG. 11, 1989	2,885.0	2,694.0	246	--	73,346 #
AUG. 4, 1989	2,741.0*	--	428	19	78,342
JUL. 28, 1989	2,741.0*	--	266	--	72,669
JUL. 21, 1989	2,741.0*	--	250	8	74,315

INCLUDES 18,256 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

AUG. 11, 1989	7,570.0	7,510.0	6,427	626	330,750 #
AUG. 4, 1989	7,466.0*	--	5,790	577	333,505
JUL. 28, 1989	7,466.0*	--	6,608	611	330,075
JUL. 21, 1989	7,466.0*	--	6,368	553	330,539
AUG. 12, 1988	8,079.0 a/	--	5,563	606	344,316

a/ DOE actual for August 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
AUG. 11, 1989	-524	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 11, 1989	15,131	69,076	160,854	12,343	257,404	73,346 #	330,750 #
AUG. 4, 1989	15,970	69,333	157,608	12,252	255,163	78,342	333,505
AUG. 12, 1988	16,365	77,842	164,330	12,336	270,873	73,443	344,316

¹See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 11, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Loaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	52	--	52	--	--	--	135	199	18	--	--	404
Central Atlantic	354	--	354	22	--	45	90	323	36	111	6	987
Lower Atlantic	--	--	--	--	--	23	67	--	--	--	--	90
DISTRICT 1 TOTAL												
AUG. 11, 1989	406	--	406	22	--	68	292	522	54	111	6	1,481
AUG. 4, 1989	337	--	337	58	--	57	367	482	12	138	24	1,475
JUL. 28, 1989	404	--	404	8	--	92	267	408	17	84	10	1,290
JUL. 21, 1989	203	4	199	13	--	152	385	341	27	167	22	1,310
DISTRICTS 2-4 TOTAL												
AUG. 11, 1989	11	--	11	10	3	28	7	10	158	512	119	858
AUG. 4, 1989	7	--	7	5	3	30	41	10	57	358	78	589
JUL. 28, 1989	13	--	13	7	3	112	40	58	197	192	34	656
JUL. 21, 1989	2	--	2	17	3	54	8	6	166	405	207	868
DISTRICT 5 TOTAL												
AUG. 11, 1989	55	--	55	--	--	18	5	20	5	2	--	105
AUG. 4, 1989	10	--	10	--	--	17	7	18	8	9	--	69
JUL. 28, 1989	24	--	24	--	--	36	4	18	7	--	--	89
JUL. 21, 1989	12	--	12	--	--	22	5	9	6	5	--	59
TOTAL U.S.												
	472	--	472	32	3	114	304	552	217	625	125	2,444
TOTAL U.S. Weeks Ended:												
AUG. 4, 1989	354	--	354	63	3	104	415	510	77	505	102	2,133
JUL. 28, 1989	441	--	441	15	3	240	311	484	221	276	44	2,035
JUL. 21, 1989	217	4	213	30	3	228	398	356	199	577	229	2,237
AUG. 12, 1988	355	--	355	101	4	78	170	585	180	187	270	1,930

¹Total motor gasoline imports is equal to the sum of finished loaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

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Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

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ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	JULY 1989	JUNE 1989 ^{E/}	MARCH 1989
Florida	19.0	19.0	20.0
New York-Pennsylvania	7.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	6.0
Illinois	61.0	60.0	62.0
Indiana	8.0	7.0	8.0
Kansas	146.0	145.0	155.0
Kentucky	13.0	12.0	15.0
Michigan	58.0	57.0	59.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	17.0	16.0	17.0
Ohio	27.0	26.0	28.0
Oklahoma	326.0	325.0	329.0
North Dakota	100.0	100.0	102.0
South Dakota	4.0	4.0	4.0
Alabama	56.0	55.0	56.0
Arkansas	32.0	31.0	34.0
Mississippi	73.0	72.0	74.0
New Mexico-So. East	168.0	167.0	173.0
New Mexico-Other	18.0	17.0	19.0
North Louisiana	60.0	60.0	60.0
South Louisiana	1,070.0	1,068.0	1,057.0
Total Louisiana	1,130.0	1,128.0	1,117.0
Texas			
District 1	50.0	49.0	52.0
District 2	59.0	62.0	64.0
District 3	210.0	211.0	215.0
District 4	66.0	65.0	64.0
District 5	34.0	35.0	35.0
District 6, East Texas	109.0	108.0	109.0
Other	88.0	87.0	88.0
District 7-B	84.0	85.0	83.0
District 7-C	78.0	78.0	82.0
District 8 and 8-A	1,045.0	1,046.0	1,082.0
District 9	82.0	81.0	82.0
District 10	42.0	41.0	42.0
Total Texas	1,947.0	1,948.0	1,998.0
Colorado	83.0	83.0	89.0
Montana	55.0	55.0	58.0
Utah	76.0	76.0	80.0
Wyoming	294.0	294.0	303.0
Total Districts 1-4	4,725.0	4,711.0	4,816.0
Alaska	1,726.0	1,865.0	1,686.0
Arizona	0.0	0.0	0.0
California	1,006.0	1,005.0	999.0
Nevada	9.0	9.0	9.0
Total District 5	2,741.0	2,879.0	2,694.0
TOTAL U.S.	7,466.0	7,590.0 ^{E/}	7,510.0

^{E/} Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 57.2% of lower 48 states production. When combined with reported Alaskan data, the sample represents 68.0% of total U.S. production in June.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended August 18, 1989

NO. 33

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/18/89	Last Week Ending: 08/11/89	Last Year Week Ending: 08/19/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,022	13,901	13,872	121	150
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	90.0	89.2	87.2		
Motor Gasoline					
Total motor gasoline production	7,133	7,090	7,041	43	92
Finished leaded motor gasoline production	717	682	1,199	35	-482
Finished unleaded motor gasoline production	6,416	6,408	5,842	8	574
Total motor gasoline stocks	223,956	222,939	214,752	1,017	9,204
Finished leaded motor gasoline stocks	23,925	23,595	43,381	330	-19,456
Finished unleaded motor gasoline stocks	161,760	159,864	134,460	1,896	27,300
Jet Fuel Kerosine					
Jet fuel kerosine production	1,199	1,190	1,120	9	79
Jet fuel kerosine stocks	40,997	42,154	39,246	-1,157	1,751
Distillate Fuel Oil					
Distillate fuel oil production	2,914	2,961	2,880	-47	34
Distillate fuel oil stocks	115,628	114,519	123,003	1,109	-7,375
Residual Fuel Oil					
Residual fuel oil production	820	884	840	-64	-20
Residual fuel oil stocks	40,743	41,078	38,989	-335	1,754
Imports					
Crude oil imports	6,939	6,427	4,316	512	2,623
Product imports	1,872	2,444	1,893	-572	-21
Crude Oil Stocks					
Crude oil stocks	335,227	330,750	340,227	4,477	-5,000
Crude Supply Balance					
	143				

*See definitions on page 6.

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended August 18, 1989

NO. 33

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,460	1,280	1,282	1,325	96.8
Appal. No. 1	104	99	99	109	90.8
DISTRICT 1 TOTAL	1,564	1,379	1,381	1,434	96.3
Ind., Ill., Ky.	2,112	2,023	2,037	2,198	92.7
Minn., Wisc., Daks.	339	329	331	337	98.2
Okla., Kans., Mo.	777	724	724	730	99.2
DISTRICT 2 TOTAL	3,228	3,076	3,092	3,265	94.7
Inland Texas	582	522	522	555	94.1
Texas Gulf Coast	3,605	3,207	3,236	3,477	93.1
La. Gulf Coast	2,363	2,281	2,308	2,938	78.6
N. La. and Ark.	195	185	186	247	75.3
New Mexico	102	76	77	76	101.3
DISTRICT 3 TOTAL	6,847	6,271	6,329	7,293	86.8
DISTRICT 4 TOTAL	515	502	505	546	92.5
DISTRICT 5 TOTAL	2,727	2,628	2,715	3,038	89.4
TOTAL U.S.	14,881	13,856	14,022	15,576	90.0
TOTAL U.S.					
Weeks Ended:					
AUG. 11, 1989	14,985	13,711	13,901	15,576	89.2
AUG. 19, 1988	14,634	13,741	13,872	15,917	87.2
DISTRICTS 1-4					
Weeks Ended:					
AUG. 18, 1989	12,154	11,228	11,307	12,538	90.2
AUG. 11, 1989	12,073	10,970	11,049	12,538	88.1
AUG. 19, 1988	11,981	11,132	11,240	12,686	88.6

API WEEKLY STATISTICAL BULLETIN

Week Ended August 18, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	724	5	719	25	69	324	106
Appal. No. 1	36	4	32	--	--	38	2
DISTRICT 1 TOTAL	760	9	751	25	69	362	108
Ind., Ill., Ky	1,117	37	1,080	13	118	411	41
Minn., Wisc., Daks.	168	21	147	3	26	71	13
Okla., Kans., Mo.	394	83	311	5	35	191	7
DISTRICT 2 TOTAL	1,679	141	1,538	21	179	673	61
Inland Texas	295	62	233	30	36	132	10
Texas Gulf Coast	1,641	115	1,526	33	272	662	202
La. Gulf Coast	1,211	--	1,211	18	263	451	93
N. La. and Ark.	57	5	52	27	10	42	8
New Mexico	50	12	38	6	1	19	1
DISTRICT 3 TOTAL	3,254	194	3,060	114	582	1,306	314
DISTRICT 4 TOTAL	239	91	148	20	18	138	14
DISTRICT 5 TOTAL	1,201	282	919	58	351	435	323
TOTAL U.S.	7,133	717	6,416	238	1,199	2,914	820
TOTAL U.S.							
Weeks Ended:							
AUG. 11, 1989	7,090	682	6,408	182	1,190	2,961	884
AUG. 19, 1988	7,041	1,199	5,842	234	1,120	2,880	840
DISTRICTS 1-4							
Weeks Ended:							
AUG. 18, 1989	5,932	435	5,497	180	848	2,479	497
AUG. 11, 1989	5,877	437	5,440	143	842	2,523	498
AUG. 19, 1988	5,843	911	4,932	173	792	2,428	462

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 18, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,514	87	4,426	1	163	619	6,200	647	--
Central Atlantic	27,217	641	22,061	4,515	585	4,881	27,584	13,586	12,999
Lower Atlantic	31,796	2,806	28,603	387	319	4,987	13,791	2,472	454
DISTRICT 1 TOTAL	63,527	3,534	55,090	4,903	1,067	10,487	47,575	16,705	13,453
DISTRICT 2 TOTAL	58,296	7,575	42,492	8,229	970	9,181	28,104	2,746	16,825
DISTRICT 3 TOTAL	64,967	4,983	44,409	15,575	2,198	14,716	27,475	13,710	51,645
DISTRICT 4 TOTAL	6,080	1,761	2,449	1,870	373	615	2,675	647	2,309
DISTRICT 5 TOTAL	31,086	6,072	17,320	7,694	1,698	5,998	9,799	6,935	23,694
TOTAL U.S.	223,956	23,925	161,760	38,271	6,306	40,997	115,628	40,743	107,926
TOTAL U.S.									
Weeks Ended:									
AUG. 11, 1989	222,939	23,595	159,864	39,480	6,530	42,154	114,519	41,078	106,653
AUG. 19, 1988	214,752	43,381	134,460	36,911	6,910	39,246	123,003	38,989	111,951
DISTRICTS 1-4									
Weeks Ended:									
AUG. 18, 1989	192,870	17,853	144,440	30,577	4,608	34,999	105,829	33,808	84,232
AUG. 11, 1989	191,170	17,363	142,328	31,479	4,570	36,121	104,473	33,708	83,720
AUG. 19, 1988	187,687	37,255	121,534	28,898	5,476	32,615	112,173	32,225	83,461

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended August 18, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy	Total	From Canada	
		March 1989			
DISTRICTS 1-4 TOTAL					
	Daily Average				
AUG. 18, 1989	4,685.0	4,816.0	6,624	584	260,036
AUG. 11, 1989	4,685.0	--	6,181	626	257,404
AUG. 4, 1989	4,725.0	--	5,362	558	255,163
JUL. 28, 1989	4,725.0	--	6,342	611	257,406

DISTRICT 5 TOTAL

AUG. 18, 1989	2,885.0	2,694.0	315	7	75,191 #
AUG. 11, 1989	2,885.0	--	246	--	73,346
AUG. 4, 1989	2,741.0	--	428	19	78,342
JUL. 28, 1989	2,741.0	--	266	--	72,669

INCLUDES 19,116 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

AUG. 18, 1989	7,570.0	7,510.0	6,939	591	335,227 #
AUG. 11, 1989	7,570.0	--	6,427	626	330,750
AUG. 4, 1989	7,466.0	--	5,790	577	333,505
JUL. 28, 1989	7,466.0	--	6,608	611	330,075
AUG. 19, 1988	8,079.0 a/	--	4,316	748	340,227

a/ DOE actual for August 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
AUG. 18, 1989	143	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 18, 1989	15,194	67,672	164,564	12,606	260,036	75,191 #	335,227 #
AUG. 11, 1989	15,131	69,076	160,854	12,343	257,404	73,346	330,750
AUG. 19, 1988	15,534	75,816	164,714	12,044	268,108	72,119	340,227

¹ See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 18, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	62	--	62	--	--	--	248	46	9	--	--	365
Central Atlantic	223	--	223	108	--	20	37	255	10	168	--	821
Lower Atlantic	--	--	--	--	--	35	--	47	--	--	6	88
DISTRICT 1 TOTAL												
AUG. 18, 1989	285	--	285	108	--	55	285	348	19	168	6	1,274
AUG. 11, 1989	406	--	406	22	--	68	292	522	54	111	6	1,481
AUG. 4, 1989	337	--	337	58	--	57	367	482	12	138	24	1,475
JUL. 28, 1989	404	--	404	8	--	92	267	408	17	84	10	1,290
DISTRICTS 2-4 TOTAL												
AUG. 18, 1989	7	--	7	12	3	26	39	4	100	274	54	519
AUG. 11, 1989	11	--	11	10	3	28	7	10	158	512	119	858
AUG. 4, 1989	7	--	7	5	3	30	41	10	57	358	78	589
JUL. 28, 1989	13	--	13	7	3	112	40	58	197	192	34	656
DISTRICT 5 TOTAL												
AUG. 18, 1989	44	--	44	--	--	17	6	8	4	--	--	79
AUG. 11, 1989	55	--	55	--	--	18	5	20	5	2	--	105
AUG. 4, 1989	10	--	10	--	--	17	7	18	8	9	--	69
JUL. 28, 1989	24	--	24	--	--	36	4	18	7	--	--	89
TOTAL U.S.												
	336	--	336	120	3	98	330	360	123	442	60	1,872
TOTAL U.S. Weeks Ended:												
AUG. 11, 1989	472	--	472	32	3	114	304	552	217	625	125	2,444
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AUG. 19, 1988	535	35	500	73	3	167	242	487	110	153	123	1,893

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended August 25, 1989

NO. 34

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/25/89	Last Week Ending: 08/18/89	Last Year Week Ending: 08/26/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,199	14,022	13,987	177	212
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	91.2	90.0	87.9		
Motor Gasoline					
Total motor gasoline production	6,955	7,133	7,344	-178	-389
Finished leaded motor gasoline production	681	717	1,342	-36	-661
Finished unleaded motor gasoline production	6,274	6,416	6,002	-142	272
Total motor gasoline stocks	223,481	223,956	215,538	-475	7,943
Finished leaded motor gasoline stocks	24,046	23,925	42,932	121	-18,886
Finished unleaded motor gasoline stocks	159,875	161,760	135,430	-1,885	24,445
Jet Fuel Kerosine					
Jet fuel kerosine production	1,308	1,199	1,141	109	167
Jet fuel kerosine stocks	41,654	40,997	39,894	657	1,760
Distillate Fuel Oil					
Distillate fuel oil production	3,032	2,914	2,940	118	92
Distillate fuel oil stocks	116,284	115,628	120,481	656	-4,197
Residual Fuel Oil					
Residual fuel oil production	967	820	829	147	138
Residual fuel oil stocks	42,463	40,743	38,499	1,720	3,964
Imports					
Crude oil imports	6,284	6,939	5,336	-655	948
Product imports	2,187	1,816	1,747	371	440
Crude Oil Stocks					
Crude oil stocks	337,316	335,227	335,196	2,089	2,120
Crude Supply Balance					
	625				

*See definitions on page 6.

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended August 25, 1989

NO. 34

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,503	1,284	1,280	1,325	96.6
Appal. No. 1	108	102	102	109	93.6
DISTRICT 1 TOTAL	1,611	1,386	1,382	1,434	96.4
Ind., Ill., Ky.	2,220	2,073	2,093	2,198	95.2
Minn., Wisc., Daks.	333	328	332	337	98.5
Okla., Kans., Mo.	791	728	723	730	99.0
DISTRICT 2 TOTAL	3,344	3,129	3,148	3,265	96.4
Inland Texas	579	519	519	555	93.5
Texas Gulf Coast	3,651	3,204	3,235	3,477	93.0
La. Gulf Coast	2,403	2,288	2,316	2,938	78.8
N. La. and Ark.	201	192	193	247	78.1
New Mexico	86	73	75	76	98.7
DISTRICT 3 TOTAL	6,920	6,276	6,338	7,293	86.9
DISTRICT 4 TOTAL	512	503	503	546	92.1
DISTRICT 5 TOTAL	2,838	2,731	2,828	3,038	93.1
TOTAL U.S.	15,225	14,025	14,199	15,576	91.2
TOTAL U.S.					
Weeks Ended:					
AUG. 18, 1989	14,881	13,856	14,022	15,576	90.0
AUG. 26, 1988	14,989	13,827	13,987	15,917	87.9
DISTRICTS 1-4					
Weeks Ended:					
AUG. 25, 1989	12,387	11,294	11,371	12,538	90.7
AUG. 18, 1989	12,154	11,228	11,307	12,538	90.2
AUG. 26, 1988	12,148	11,164	11,251	12,686	88.7

API WEEKLY STATISTICAL BULLETIN

Week Ended August 25, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	678	9	669	13	90	337	101
Appal. No. 1	32	3	29	--	--	39	4
DISTRICT 1 TOTAL	710	12	698	13	90	376	105
Ind., Ill., Ky.	1,201	38	1,163	26	110	422	60
Minn., Wisc., Daks.	156	17	139	2	26	86	18
Okla., Kans., Mo.	421	91	330	7	44	185	5
DISTRICT 2 TOTAL	1,778	146	1,632	35	180	693	83
Inland Texas	281	45	236	32	35	124	9
Texas Gulf Coast	1,410	84	1,326	41	296	701	208
La. Gulf Coast	1,161	30	1,131	17	279	457	153
N. La. and Ark.	52	7	45	8	4	50	12
New Mexico	48	16	32	6	--	16	--
DISTRICT 3 TOTAL	2,952	182	2,770	104	614	1,348	382
DISTRICT 4 TOTAL	260	77	183	16	38	122	17
DISTRICT 5 TOTAL	1,255	264	991	54	386	493	380
TOTAL U.S.	6,955	681	6,274	222	1,308	3,032	967
TOTAL U.S.							
Weeks Ended:							
AUG. 18, 1989	7,133	717	6,416	238	1,199	2,914	820
AUG. 26, 1988	7,344	1,342	6,002	187	1,141	2,940	829
DISTRICTS 1-4							
Weeks Ended:							
AUG. 25, 1989	5,700	417	5,283	168	922	2,539	587
AUG. 18, 1989	5,932	435	5,497	180	848	2,479	497
AUG. 26, 1988	6,092	1,012	5,080	138	838	2,489	468

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 25, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,536	79	4,456	1	181	514	6,129	768	--
Central Atlantic	27,418	536	22,483	4,399	439	5,290	28,634	13,895	12,764
Lower Atlantic	31,973	2,790	28,805	378	328	4,930	13,266	2,707	466
DISTRICT 1 TOTAL	63,927	3,405	55,744	4,778	948	10,734	48,029	17,370	13,230
DISTRICT 2 TOTAL	58,977	8,016	42,507	8,454	974	9,058	28,785	2,779	16,821
DISTRICT 3 TOTAL	63,254	4,685	41,672	16,897	2,231	15,066	26,718	14,384	49,768
DISTRICT 4 TOTAL	5,977	1,799	2,439	1,739	355	738	2,639	627	2,279
DISTRICT 5 TOTAL	31,346	6,141	17,513	7,692	1,592	6,058	10,113	7,303	23,816
TOTAL U.S.	223,481	24,046	159,875	39,560	6,100	41,654	116,284	42,463	105,914
TOTAL U.S.									
Weeks Ended:									
AUG. 18, 1989	223,956	23,925	161,760	38,271	6,306	40,997	115,628	40,743	107,926
AUG. 26, 1988	215,538	42,932	135,430	37,176	6,890	39,894	120,481	38,499	109,580
DISTRICTS 1-4									
Weeks Ended:									
AUG. 25, 1989	192,135	17,905	142,362	31,868	4,508	35,596	106,171	35,160	82,098
AUG. 18, 1989	192,870	17,853	144,440	30,577	4,608	34,999	105,829	33,808	84,232
AUG. 26, 1988	188,184	36,907	121,964	29,313	5,423	33,054	109,838	31,416	81,267

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended August 25, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy April 1989	Total	From Canada	
DISTRICTS 1-4 TOTAL					
	Daily Average				
AUG. 25, 1989	4,685.0	4,858.0	6,049	684	263,996
AUG. 18, 1989	4,685.0	--	6,624	584	260,036
AUG. 11, 1989	4,685.0	--	6,181	626	257,404
AUG. 4, 1989	4,725.0	--	5,362	558	255,163

DISTRICT 5 TOTAL

AUG. 25, 1989	2,885.0	2,897.0	235	--	73,320 #
AUG. 18, 1989	2,885.0	--	315	7	75,191
AUG. 11, 1989	2,885.0	--	246	--	73,346
AUG. 4, 1989	2,741.0	--	428	19	78,342

INCLUDES 17,326 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

AUG. 25, 1989	7,570.0	7,755.0	6,284	684	337,316 #
AUG. 18, 1989	7,570.0	--	6,939	591	335,227
AUG. 11, 1989	7,570.0	--	6,427	626	330,750
AUG. 4, 1989	7,466.0	--	5,790	577	333,505
AUG. 26, 1988	8,079.0 a/	--	5,336	622	335,196

a/ DOE actual for August 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
AUG. 25, 1989	625	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 25, 1989	14,237	69,234	168,224	12,301	263,996	73,320 #	337,316 #
AUG. 18, 1989	15,194	67,672	164,564	12,606	260,036	75,191	335,227
AUG. 26, 1988	16,167	73,397	161,577	11,718	262,859	72,337	335,196

¹ See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN

Week Ended August 25, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	231	--	231	--	--	--	49	57	--	--	--	337
Central Atlantic	205*	--	205*	42	--	58	128	95	34	124	21	707*
Lower Atlantic	54	--	54	--	--	16	37	185	--	--	--	292
DISTRICT 1 TOTAL												
AUG. 25, 1989	490	--	490	42	--	74	214	337	34	124	21	1,336
AUG. 18, 1989	229*	--	229*	108	--	55	285	348	19	168	6	1,218*
AUG. 11, 1989	406	--	406	22	--	68	292	522	54	111	6	1,481
AUG. 4, 1989	337	--	337	58	--	57	367	482	12	138	24	1,475
DISTRICTS 2-4 TOTAL												
AUG. 25, 1989	7	--	7	45	4	28	3	7	233	324	107	758
AUG. 18, 1989	7	--	7	12	3	26	39	4	100	274	54	519
AUG. 11, 1989	11	--	11	10	3	28	7	10	158	512	119	858
AUG. 4, 1989	7	--	7	5	3	30	41	10	57	358	78	589
DISTRICT 5 TOTAL												
AUG. 25, 1989	18	--	18	--	--	17	3	8	42	5	--	93
AUG. 18, 1989	44	--	44	--	--	17	6	8	4	--	--	79
AUG. 11, 1989	55	--	55	--	--	18	5	20	5	2	--	105
AUG. 4, 1989	10	--	10	--	--	17	7	18	8	9	--	69
TOTAL U.S.												
	515	--	515	87	4	119	220	352	309	453	128	2,187
TOTAL U.S. Weeks Ended:												
AUG. 18, 1989	280*	--	280*	120	3	98	330	360	123	442	60	1,816*
AUG. 11, 1989	472	--	472	32	3	114	304	552	217	625	125	2,444
AUG. 4, 1989	354	--	354	63	3	104	415	510	77	505	102	2,133
AUG. 26, 1988	597	25	572	48	4	78	156	387	97	212	168	1,747

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.²Gasoline blending components are not included in total motor gasoline imports.³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

08/18/89	PAGE 5	TOTAL MGAS	CENTRAL ATLANTIC	167
			DISTRICT 1 TOTAL	229
			TOTAL U.S.	280
		UNLEADED MGAS	CENTRAL ATLANTIC	167
			DISTRICT 1 TOTAL	229
			TOTAL U.S.	280
		TOTAL	CENTRAL ATLANTIC	765
			DISTRICT 1 TOTAL	1,218
			TOTAL U.S.	1,816

American Petroleum Institute
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Washington, D.C. 20005



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended September 1, 1989

NO. 35

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/01/89	Last Week Ending: 08/25/89	Last Year Week Ending: 09/02/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,291	14,199	14,233	92	58
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	91.8	91.2	89.4		
Motor Gasoline					
Total motor gasoline production	7,073	6,955	7,417	118	-344
Finished leaded motor gasoline production	710	681	1,327	29	-617
Finished unleaded motor gasoline production	6,363	6,274	6,090	89	273
Total motor gasoline stocks	217,725	223,481	217,836	-5,756	-111
Finished leaded motor gasoline stocks	22,193	24,046	42,986	-1,853	-20,793
Finished unleaded motor gasoline stocks	156,501	159,875	138,075	-3,374	18,426
Jet Fuel Kerosine					
Jet fuel kerosine production	1,219	1,308	1,210	-89	9
Jet fuel kerosine stocks	41,711	41,654	40,629	57	1,082
Distillate Fuel Oil					
Distillate fuel oil production	3,059	3,032	2,940	27	119
Distillate fuel oil stocks	116,792	116,284	123,364	508	-6,572
Residual Fuel Oil					
Residual fuel oil production	916	967	892	-51	24
Residual fuel oil stocks	42,156	42,463	38,800	-307	3,356
Imports					
Crude oil imports	6,446	6,509	5,489	-63	957
Product imports	1,738	2,187	2,107	-449	-369
Crude Oil Stocks					
Crude oil stocks	335,797	337,316	331,915	-1,519	3,882
Crude Supply Balance					
	29				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended September 1, 1989

NO. 35

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,545	1,293	1,293	1,325	97.6
Appal. No. 1	102	96	96	109	88.1
DISTRICT 1 TOTAL	1,647	1,389	1,389	1,434	96.9
Ind., Ill., Ky.	2,212	2,098	2,116	2,198	96.3
Minn., Wisc., Daks.	289	284	287	337	85.2
Okla., Kans., Mo.	766	723	723	730	99.0
DISTRICT 2 TOTAL	3,267	3,105	3,126	3,265	95.7
Inland Texas	580	521	522	555	94.1
Texas Gulf Coast	3,602	3,179	3,206	3,477	92.2
La. Gulf Coast	2,556	2,451	2,478	2,938	84.3
N. La. and Ark.	194	188	188	247	76.1
New Mexico	87	74	88	76	115.8
DISTRICT 3 TOTAL	7,019	6,413	6,482	7,293	88.9
DISTRICT 4 TOTAL	511	498	498	546	91.2
DISTRICT 5 TOTAL	2,845	2,701	2,796	3,038	92.0
TOTAL U.S.	15,289	14,106	14,291	15,576	91.8
TOTAL U.S.					
Weeks Ended:					
AUG. 25, 1989	15,225	14,025	14,199	15,576	91.2
SEP. 2, 1988	15,240	14,128	14,233	15,917	89.4
DISTRICTS 1-4					
Weeks Ended:					
SEP. 01, 1989	12,444	11,405	11,495	12,538	91.7
AUG. 25, 1989	12,387	11,294	11,371	12,538	90.7
SEP. 2, 1988	12,423	11,424	11,473	12,686	90.4

API WEEKLY STATISTICAL BULLETIN

Week Ended September 1, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	726	32	694	9	77	432	90
Appal. No. 1	39	6	33	--	--	35	2
DISTRICT 1 TOTAL	765	38	727	9	77	467	92
Ind., Ill., Ky.	1,214	25	1,189	12	114	448	60
Minn., Wisc., Daks.	134	4	130	2	17	79	10
Okla., Kans., Mo.	401	98	303	10	46	197	6
DISTRICT 2 TOTAL	1,749	127	1,622	24	177	724	76
Inland Texas	283	49	234	32	38	127	12
Texas Gulf Coast	1,523	82	1,441	54	281	592	211
La. Gulf Coast	1,203	70	1,133	22	248	469	126
N. La. and Ark.	55	2	53	7	5	59	9
New Mexico	51	14	37	6	1	15	1
DISTRICT 3 TOTAL	3,115	217	2,898	121	573	1,262	359
DISTRICT 4 TOTAL	231	66	165	11	38	131	8
DISTRICT 5 TOTAL	1,213	262	951	56	354	475	381
TOTAL U.S.	7,073	710	6,363	221	1,219	3,059	916
TOTAL U.S.							
Weeks Ended:							
AUG. 25, 1989	6,955	681	6,274	222	1,308	3,032	967
SEP. 2, 1988	7,417	1,327	6,090	204	1,210	2,940	892
DISTRICTS 1-4							
Weeks Ended:							
SEP. 01, 1989	5,860	448	5,412	165	865	2,584	535
AUG. 25, 1989	5,700	417	5,283	168	922	2,539	587
SEP. 2, 1988	6,130	997	5,133	158	869	2,474	518

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 1, 1989

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,537	59	4,477	1	99	737	5,953	684	--
Central Atlantic	25,758	514	20,967	4,277	404	5,022	28,715	14,362	12,149
Lower Atlantic	30,691	2,477	27,828	386	358	5,142	12,869	2,688	397
DISTRICT 1 TOTAL	60,986	3,050	53,272	4,664	861	10,901	47,537	17,734	12,546
DISTRICT 2 TOTAL	58,098	7,269	42,796	8,033	993	9,111	29,611	2,840	17,369
DISTRICT 3 TOTAL	63,104	4,508	41,884	16,712	2,440	15,083	26,623	14,116	50,220
DISTRICT 4 TOTAL	5,965	1,610	2,590	1,765	304	726	2,461	608	2,282
DISTRICT 5 TOTAL	29,572	5,756	15,959	7,857	1,571	5,890	10,560	6,858	23,278
TOTAL U.S.	217,725	22,193	156,501	39,031	6,169	41,711	116,792	42,156	105,695
TOTAL U.S. Weeks Ended:									
AUG. 25, 1989	223,481	24,046	159,875	39,560	6,100	41,654	116,284	42,463	105,914
SEP. 2, 1988	217,836	42,986	138,075	36,775	7,050	40,629	123,364	38,800	111,689
DISTRICTS 1-4 Weeks Ended:									
SEP. 01, 1989	188,153	16,437	140,542	31,174	4,598	35,821	106,232	35,298	82,417
AUG. 25, 1989	192,135	17,905	142,362	31,868	4,508	35,596	106,171	35,160	82,098
SEP. 2, 1988	189,464	36,812	123,157	29,495	5,493	33,430	111,959	31,992	83,132

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended September 1, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy April 1989	Total	From Canada	
DISTRICTS 1-4 TOTAL					
	Daily Average				
SEP. 01, 1989	4,685.0	4,858.0	6,120	574	261,166
AUG. 25, 1989	4,685.0	--	6,274*	676*	263,996
AUG. 18, 1989	4,685.0	--	6,624	584	260,036
AUG. 11, 1989	4,685.0	--	6,181	626	257,404

DISTRICT 5 TOTAL

SEP. 01, 1989	2,885.0	2,897.0	326	--	74,631 #
AUG. 25, 1989	2,885.0	--	235	--	73,320
AUG. 18, 1989	2,885.0	--	315	7	75,191
AUG. 11, 1989	2,885.0	--	246	--	73,346

INCLUDES 14,890 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

SEP. 01, 1989	7,570.0	7,755.0	6,446	574	335,797 #
AUG. 25, 1989	7,570.0	--	6,509*	676*	337,316
AUG. 18, 1989	7,570.0	--	6,939	591	335,227
AUG. 11, 1989	7,570.0	--	6,427	626	330,750
SEP. 2, 1988	8,079.0 a/	--	5,489	674	331,915

a/ DOE actual for August 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
SEP. 01, 1989	29	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 01, 1989	14,019	69,352	165,624	12,171	261,166	74,631 #	335,797 #
AUG. 25, 1989	14,237	69,234	168,224	12,301	263,996	73,320	337,316
SEP. 2, 1988	16,869	70,819	158,787	11,775	258,250	73,665	331,915

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

(Daily averages in thousands of 42-gallon barrels)												
DISTRICT	Total Motor Gasoline ¹	Motor Finished Leaded	Gasoline Finished Unleaded	Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
				Naphtha Type	Kerosine Type	Oils				Other		
New England	22	--	22	--	--	--	150	--	13	--	4	189
Central Atlantic	16	--	16	26	--	27	51	445	13	96	--	674
Lower Atlantic	161	--	161	--	--	11	11	--	--	--	--	183
DISTRICT 1 TOTAL												
SEP. 01, 1989	199	--	199	26	--	38	212	445	26	96	4	1,046
AUG. 25, 1989	490	--	490	42	--	74	214	337	34	124	21	1,336
AUG. 18, 1989	229	--	229	108	--	55	285	348	19	168	6	1,218
AUG. 11, 1989	406	--	406	22	--	68	292	522	54	111	6	1,481
DISTRICTS 2-4 TOTAL												
SEP. 01, 1989	6	--	6	18	4	28	5	8	133	434	7	643
AUG. 25, 1989	7	--	7	45	4	28	3	7	233	324	107	758
AUG. 18, 1989	7	--	7	12	3	26	39	4	100	274	54	519
AUG. 11, 1989	11	--	11	10	3	28	7	10	158	512	119	858
DISTRICT 5 TOTAL												
SEP. 01, 1989	16	--	16	--	--	11	5	9	6	2	--	49
AUG. 25, 1989	18	--	18	--	--	17	3	8	42	5	--	93
AUG. 18, 1989	44	--	44	--	--	17	6	8	4	--	--	79
AUG. 11, 1989	55	--	55	--	--	18	5	20	5	2	--	105
TOTAL U.S.												
	221	--	221	44	4	77	222	462	165	532	11	1,738
TOTAL U.S. Weeks Ended:												
AUG. 25, 1989	515	--	515	87	4	119	220	352	309	453	128	2,187
AUG. 18, 1989	280	--	280	120	3	98	330	360	123	442	60	1,816
AUG. 11, 1989	472	--	472	32	3	114	304	552	217	625	125	2,444
SEP. 2, 1988	410	4	406	95	3	89	316	525	175	267	227	2,107

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

08/25/89	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	6,274
				TOTAL U.S.	6,509
			CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	676
				TOTAL U.S.	676



weekly
statistical
bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended September 8, 1989

NO. 36

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/08/89	Last Week Ending: 09/01/89	Last Year Week Ending: 09/09/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,325	14,291	14,159	34	166
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	92.0	91.8	89.0		
Motor Gasoline					
Total motor gasoline production	7,184	7,073	7,020	111	164
Finished leaded motor gasoline production	711	710	1,295	1	-584
Finished unleaded motor gasoline production	6,473	6,363	5,725	110	748
Total motor gasoline stocks	218,371	217,725	219,497	646	-1,126
Finished leaded motor gasoline stocks	21,981	22,193	42,368	-212	-20,387
Finished unleaded motor gasoline stocks	157,550	156,501	138,768	1,049	18,782
Jet Fuel Kerosine					
Jet fuel kerosine production	1,227	1,219	1,242	8	-15
Jet fuel kerosine stocks	41,805	41,711	40,973	94	832
Distillate Fuel Oil					
Distillate fuel oil production	3,115	3,059	2,955	56	160
Distillate fuel oil stocks	119,760	116,792	128,566	2,968	-8,806
Residual Fuel Oil					
Residual fuel oil production	938	916	956	22	-18
Residual fuel oil stocks	42,482	42,156	41,154	326	1,328
Imports					
Crude oil imports	6,546	6,446	5,400	100	1,146
Product imports	2,062	1,738	1,378	324	684
Crude Oil Stocks					
Crude oil stocks	339,231	335,797	329,203	3,434	10,028
Crude Supply Balance					
	710				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended September 8, 1989

NO. 36

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,603	1,318	1,318	1,325	99.5
Appal. No. 1	109	104	104	109	95.4
DISTRICT 1 TOTAL	1,712	1,422	1,422	1,434	99.2
Ind., Ill., Ky.	2,257	2,170	2,170	2,198	98.7
Minn., Wisc., Dak.	305	302	304	337	90.2
Okl., Kans., Mo.	762	732	732	730	100.3
DISTRICT 2 TOTAL	3,324	3,204	3,206	3,265	98.2
Inland Texas	576	554	557	555	100.4
Texas Gulf Coast	3,679	3,156	3,185	3,477	91.6
La. Gulf Coast	2,491	2,372	2,409	2,938	82.0
N. La. and Ark.	190	184	187	247	75.7
New Mexico	96	76	90	76	118.4
DISTRICT 3 TOTAL	7,032	6,342	6,428	7,293	88.1
DISTRICT 4 TOTAL	512	512	512	546	93.8
DISTRICT 5 TOTAL	2,880	2,619	2,757	3,038	90.8
TOTAL U.S.	15,460	14,099	14,325	15,576	92.0
TOTAL U.S.					
Weeks Ended:					
SEP. 1, 1989	15,289	14,106	14,291	15,576	91.8
SEP. 9, 1988	15,181	14,042	14,159	15,917	89.0
DISTRICTS 1-4					
Weeks Ended:					
SEP. 08, 1989	12,580	11,480	11,568	12,538	92.3
SEP. 1, 1989	12,444	11,405	11,495	12,538	91.7
SEP. 9, 1988	12,479	11,386	11,474	12,686	90.4

API WEEKLY STATISTICAL BULLETIN

Week Ended September 8, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	662	5	657	5	57	395	116
Appal. No. 1	40	3	37	--	--	39	4
DISTRICT 1 TOTAL	702	8	694	5	57	434	120
Ind., Ill., Ky.	1,137	19	1,118	15	112	494	50
Minn., Wisc., Daks.	149	23	126	2	20	84	14
Okla., Kans., Mo.	376	94	282	7	41	194	5
DISTRICT 2 TOTAL	1,662	136	1,526	24	173	772	69
Inland Texas	312	58	254	30	44	132	10
Texas Gulf Coast	1,715	99	1,616	37	284	612	248
La. Gulf Coast	1,247	68	1,179	12	278	517	88
N. La. and Ark.	53	2	51	9	2	58	7
New Mexico	52	15	37	7	1	16	1
DISTRICT 3 TOTAL	3,379	242	3,137	95	609	1,335	354
DISTRICT 4 TOTAL	242	70	172	12	17	144	15
DISTRICT 5 TOTAL	1,199	255	944	81	371	430	380
TOTAL U.S.	7,184	711	6,473	217	1,227	3,115	938
TOTAL U.S.							
Weeks Ended:							
SEP. 1, 1989	7,073	710	6,363	221	1,219	3,059	916
SEP. 9, 1988	7,020	1,295	5,725	171	1,242	2,955	956
DISTRICTS 1-4							
Weeks Ended:							
SEP. 08, 1989	5,985	456	5,529	136	856	2,685	558
SEP. 1, 1989	5,860	448	5,412	165	865	2,584	535
SEP. 9, 1988	5,799	1,020	4,779	134	911	2,496	585

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 8, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,793	56	3,736	1	81	711	6,407	536	--
Central Atlantic	26,560	427	21,664	4,469	350	4,444	28,570	15,371	12,090
Lower Atlantic	30,632	2,450	27,638	544	665	5,441	13,329	2,404	411
DISTRICT 1 TOTAL	60,985	2,933	53,038	5,014	1,096	10,596	48,306	18,311	12,501
DISTRICT 2 TOTAL	58,408	7,347	42,582	8,479	889	9,836	30,966	2,947	17,919
DISTRICT 3 TOTAL	63,710	4,535	42,975	16,200	1,999	14,972	27,665	13,686	49,785
DISTRICT 4 TOTAL	5,827	1,579	2,455	1,793	329	761	2,635	627	2,365
DISTRICT 5 TOTAL	29,441	5,587	16,500	7,354	1,773	5,640	10,188	6,911	21,975
TOTAL U.S.	218,371	21,981	157,550	38,840	6,086	41,805	119,760	42,482	104,545
TOTAL U.S. Weeks Ended:									
SEP. 1, 1989	217,725	22,193	156,501	39,031	6,169	41,711	116,792	42,156	105,695
SEP. 9, 1988	219,497	42,368	138,768	38,361	7,104	40,973	128,566	41,154	111,075
DISTRICTS 1-4 Weeks Ended:									
SEP. 08, 1989	188,930	16,394	141,050	31,486	4,313	36,165	109,572	35,571	82,570
SEP. 1, 1989	188,153	16,437	140,542	31,174	4,598	35,821	106,232	35,298	82,417
SEP. 9, 1988	191,178	36,263	123,871	31,044	5,534	34,279	116,559	33,722	82,270

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended September 8, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy April 1989	Total	From Canada	
DISTRICTS 1-4 TOTAL		Daily Average			
SEP. 08, 1989	4,624.0	4,858.0	5,987	567	259,595
SEP. 1, 1989	4,661.0*	--	6,120	574	261,166
AUG. 25, 1989	4,661.0*	--	6,274	676	263,996
AUG. 18, 1989	4,661.0*	--	6,624	584	260,036
DISTRICT 5 TOTAL					
SEP. 08, 1989	2,916.0	2,897.0	559	15	79,636 #
SEP. 1, 1989	2,884.0*	--	326	--	74,631
AUG. 25, 1989	2,884.0*	--	235	--	73,320
AUG. 18, 1989	2,884.0*	--	315	7	75,191
#INCLUDES 23,455 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
SEP. 08, 1989	7,540.0	7,755.0	6,546	582	339,231 #
SEP. 1, 1989	7,545.0*	--	6,446	574	335,797
AUG. 25, 1989	7,545.0*	--	6,509	676	337,316
AUG. 18, 1989	7,545.0*	--	6,939	591	335,227
SEP. 9, 1988	7,895.0 a/	--	5,400	458	329,203
a/ DOE actual for September 1988.					

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
SEP. 08, 1989	710	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 08, 1989	14,930	68,126	164,219	12,320	259,595	79,636 #	339,231 #
SEP. 1, 1989	14,019	69,352	165,624	12,171	261,166	74,631	335,797
SEP. 9, 1988	17,216	67,207	158,783	11,191	254,397	74,806	329,203

¹ See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type						
New England	76	35	41	--	--	--	95	98	--	--	--	269
Central Atlantic	87	--	87	105	--	59	259	174	16	121	22	843
Lower Atlantic	92	--	92	--	--	41	11	24	--	--	3	171
DISTRICT 1 TOTAL												
SEP. 08, 1989	255	35	220	105	--	100	365	296	16	121	25	1,283
SEP. 1, 1989	199	--	199	26	--	38	212	445	26	96	4	1,046
AUG. 25, 1989	490	--	490	42	--	74	214	337	34	124	21	1,336
AUG. 18, 1989	229	--	229	108	--	55	285	348	19	168	6	1,218
DISTRICTS 2-4 TOTAL												
SEP. 08, 1989	5	--	5	40	--	44	7	5	107	339	174	721
SEP. 1, 1989	6	--	6	18	4	28	5	8	133	434	7	643
AUG. 25, 1989	7	--	7	45	4	28	3	7	233	324	107	758
AUG. 18, 1989	7	--	7	12	3	26	39	4	100	274	54	519
DISTRICT 5 TOTAL												
SEP. 08, 1989	12	--	12	--	--	20	7	10	6	3	--	58
SEP. 1, 1989	16	--	16	--	--	11	5	9	6	2	--	49
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TOTAL U.S.												
	272	35	237	145	--	164	379	311	129	463	199	2,062
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AUG. 25, 1989	515	--	515	87	4	119	220	352	309	453	128	2,187
AUG. 18, 1989	280	--	280	120	3	98	330	360	123	442	60	1,816
SEP. 9, 1988	263	6	257	9	4	35	232	522	50	154	109	1,378

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
 (In thousands of 42-gallon barrels)

	API Estimated Production ^{E/}		Dept. of Energy
	AUGUST 1989	JULY 1989 ^{E/}	APRIL 1989
Florida	18.0	19.0	20.0
New York-Pennsylvania	6.0	7.0	8.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	6.0
Illinois	60.0	61.0	61.0
Indiana	7.0	7.0	10.0
Kansas	144.0	145.0	155.0
Kentucky	11.0	12.0	21.0
Michigan	55.0	56.0	58.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	16.0	17.0	18.0
Ohio	25.0	26.0	31.0
Oklahoma	320.0	324.0	329.0
North Dakota	97.0	98.0	100.0
South Dakota	4.0	4.0	4.0
Alabama	54.0	55.0	57.0
Arkansas	29.0	31.0	33.0
Mississippi	73.0	76.0	76.0
New Mexico-So. East	166.0	167.0	168.0
New Mexico-Other	16.0	17.0	18.0
North Louisiana	60.0	60.0	61.0
South Louisiana	1,066.0	1,070.0	1,099.0
Total Louisiana	1,126.0	1,130.0	1,160.0
Texas			
District 1	48.0	49.0	52.0
District 2	58.0	59.0	64.0
District 3	210.0	210.0	214.0
District 4	64.0	65.0	69.0
District 5	32.0	34.0	35.0
District 6, East Texas	106.0	108.0	108.0
Other	86.0	87.0	95.0
District 7-B	83.0	84.0	86.0
District 7-C	76.0	78.0	81.0
District 8 and 8-A	1,039.0	1,044.0	1,073.0
District 9	81.0	81.0	81.0
District 10	40.0	41.0	42.0
Total Texas	1,923.0	1,940.0	2,000.0
Colorado	83.0	84.0	89.0
Montana	54.0	55.0	57.0
Utah	74.0	75.0	76.0
Wyoming	293.0	294.0	301.0
Total Districts 1-4	4,661.0	4,707.0	4,858.0
Alaska	1,871.0	1,726.0	1,890.0
Arizona	0.0	0.0	0.0
California	1,006.0	1,006.0	999.0
Nevada	7.0	8.0	8.0
Total District 5	2,884.0	2,740.0	2,897.0
TOTAL U.S.	7,545.0	7,447.0 ^{E/}	7,755.0

^{E/} Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 57.3% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.0% of total U.S. production in July.



42575-1

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended September 15, 1989

NO. 37

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/15/89	Last Week Ending: 09/08/89	Last Year Week Ending: 09/16/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,989	14,325	13,442	-336	547
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	89.8	92.0	84.5		
Motor Gasoline					
Total motor gasoline production	7,132	7,184	7,071	-52	61
Finished leaded motor gasoline production	729	711	1,112	18	-383
Finished unleaded motor gasoline production	6,403	6,473	5,959	-70	444
Total motor gasoline stocks	218,615	218,371	216,869	244	1,746
Finished leaded motor gasoline stocks	21,623	21,981	41,369	-358	-19,746
Finished unleaded motor gasoline stocks	157,098	157,550	137,409	-452	19,689
Jet Fuel Kerosine					
Jet fuel kerosine production	1,200	1,227	1,113	-27	87
Jet fuel kerosine stocks	41,814	41,805	40,686	9	1,128
Distillate Fuel Oil					
Distillate fuel oil production	3,057	3,115	2,902	-58	155
Distillate fuel oil stocks	121,369	119,760	131,788	1,609	-10,419
Residual Fuel Oil					
Residual fuel oil production	843	938	803	-95	40
Residual fuel oil stocks	43,538	42,482	42,008	1,056	1,530
Imports					
Crude oil imports	6,317	6,546	4,051	-229	2,266
Product imports	2,284	2,062	2,295	222	-11
Crude Oil Stocks					
Crude oil stocks	328,959	338,572	322,712	-9,613	6,247
Crude Supply Balance					
	-1,224				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended September 15, 1989

NO. 37

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,629	1,319	1,319	1,325	99.5
Appal. No. 1	93	88	88	109	80.7
DISTRICT 1 TOTAL	1,722	1,407	1,407	1,434	98.1
Ind., Ill., Ky	2,183	1,969	1,978	2,198	90.0
Minn., Wisc., Daks	320	315	318	337	94.4
Okla., Kans., Mo.	783	724	724	730	99.2
DISTRICT 2 TOTAL	3,286	3,008	3,020	3,265	92.5
Inland Texas	543	511	516	555	93.0
Texas Gulf Coast	3,700	3,185	3,229	3,477	92.9
La. Gulf Coast	2,554	2,387	2,418	2,938	82.3
N. La. and Ark.	181	168	168	247	68.0
New Mexico	94	76	76	76	100.0
DISTRICT 3 TOTAL	7,072	6,327	6,407	7,293	87.9
DISTRICT 4 TOTAL	503	486	488	546	89.4
DISTRICT 5 TOTAL	2,750	2,572	2,667	3,038	87.8
TOTAL U.S.	15,333	13,800	13,989	15,576	89.8
TOTAL U.S.					
Weeks Ended:					
SEP. 8, 1989	15,460	14,099	14,325	15,576	92.0
SEP. 16, 1988	14,366	13,338	13,442	15,917	84.5
DISTRICTS 1-4					
Weeks Ended:					
SEP. 15, 1989	12,583	11,228	11,322	12,538	90.3
SEP. 8, 1989	12,580	11,480	11,568	12,538	92.3
SEP. 16, 1988	11,633	10,666	10,729	12,686	84.6

API WEEKLY STATISTICAL BULLETIN

Week Ended September 15, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	696	26	670	26	76	387	92
Appal No. 1	35	5	30	--	--	35	3
DISTRICT 1 TOTAL	731	31	700	26	76	422	95
Ind. Ill. Ky	1,195	26	1,169	13	90	467	50
Minn. Wisc. Daks.	166	25	141	--	13	76	11
Okla. Kans. Mo.	379	102	277	11	44	203	4
DISTRICT 2 TOTAL	1,740	153	1,587	24	147	746	65
Inland Texas	297	51	246	34	41	106	10
Texas Gulf Coast	1,604	108	1,496	34	254	620	202
La. Gulf Coast	1,168	43	1,125	15	298	473	105
N. La. and Ark.	49	3	46	10	3	51	8
New Mexico	50	18	32	7	2	14	1
DISTRICT 3 TOTAL	3,168	223	2,945	100	598	1,264	326
DISTRICT 4 TOTAL	251	84	167	15	25	149	14
DISTRICT 5 TOTAL	1,242	238	1,004	51	354	476	343
TOTAL U.S.	7,132	729	6,403	216	1,200	3,057	843
TOTAL U.S. Weeks Ended:							
SEP. 8, 1989	7,184	711	6,473	217	1,227	3,115	938
SEP. 16, 1988	7,071	1,112	5,959	173	1,113	2,902	803
DISTRICTS 1-4 Weeks Ended:							
SEP. 15, 1989	5,890	491	5,399	165	846	2,581	500
SEP. 8, 1989	5,985	456	5,529	136	856	2,685	558
SEP. 16, 1988	5,886	859	5,027	135	780	2,454	512

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 15, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,808	42	3,765	1	59	602	6,624	683	--
Central Atlantic	25,688	417	20,591	4,680	374	4,505	29,053	15,446	12,212
Lower Atlantic	31,175	2,259	28,591	325	534	4,764	13,729	2,174	367
DISTRICT 1 TOTAL	60,671	2,718	52,947	5,006	967	9,871	49,406	18,303	12,579
DISTRICT 2 TOTAL	58,331	7,443	42,258	8,630	1,028	9,433	31,854	3,144	17,324
DISTRICT 3 TOTAL	64,451	4,450	43,180	16,821	2,393	16,036	27,099	14,490	49,993
DISTRICT 4 TOTAL	6,037	1,652	2,562	1,823	340	745	2,831	625	2,111
DISTRICT 5 TOTAL	29,125	5,360	16,151	7,614	1,619	5,729	10,179	6,976	22,130
TOTAL U.S.	218,615	21,623	157,098	39,894	6,347	41,814	121,369	43,538	104,137
TOTAL U.S. Weeks Ended:									
SEP. 8, 1989	218,371	21,981	157,550	38,840	6,086	41,805	119,760	42,482	104,545
SEP. 16, 1988	216,869	41,369	137,409	38,091	6,668	40,686	131,788	42,008	109,399
DISTRICTS 1-4 Weeks Ended:									
SEP. 15, 1989	189,490	16,263	140,947	32,280	4,728	36,085	111,190	36,562	82,007
SEP. 8, 1989	188,930	16,394	141,050	31,486	4,313	36,165	109,572	35,571	82,570
SEP. 16, 1988	188,552	35,193	122,836	30,523	5,053	33,739	118,900	34,763	80,144

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended September 15, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API Monthly	Latest Dept. of Energy April 1989	Total	From Canada	
DISTRICTS 1-4 TOTAL					
	Daily Average				
SEP. 15, 1989	4,624.0	4,858.0	6,038	593	255,434
SEP. 8, 1989	4,624.0	--	5,987	567	258,936*
SEP. 1, 1989	4,661.0	--	6,120	574	261,166
AUG. 25, 1989	4,661.0	--	6,274	676	263,996

DISTRICT 5 TOTAL

SEP. 15, 1989	2,916.0	2,897.0	279	--	73,525 #
SEP. 8, 1989	2,916.0	--	559	15	79,636
SEP. 1, 1989	2,884.0	--	326	--	74,631
AUG. 25, 1989	2,884.0	--	235	--	73,320

INCLUDES 18,162 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

SEP. 15, 1989	7,540.0	7,755.0	6,317	593	328,959 #
SEP. 8, 1989	7,540.0	--	6,546	582	338,572*
SEP. 1, 1989	7,545.0	--	6,446	574	335,797
AUG. 25, 1989	7,545.0	--	6,509	676	337,316
SEP. 16, 1988	7,895.0 a/	--	4,051	731	322,712

a/ DOE actual for September 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
SEP. 15, 1989	-1,224	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 15, 1989	14,723	68,458	160,238	12,015	255,434	73,525 #	328,959 #
SEP. 8, 1989	14,930	68,126	163,560*	12,320	258,956*	79,636	338,572*
SEP. 16, 1988	16,971	63,950	152,142	10,879	243,942	78,770	322,712

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 15, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	2	--	2	--	--	--	43	85	--	--	--	130
Central Atlantic	190	--	190	78	--	22	97	280	12	106	--	785
Lower Atlantic	72	--	72	--	--	58	86	79	--	--	17	312
DISTRICT 1 TOTAL												
SEP. 15, 1989	264	--	264	78	--	80	226	444	12	106	17	1,227
SEP. 8, 1989	255	35	220	105	--	100	365	296	16	121	25	1,283
SEP. 1, 1989	199	--	199	26	--	38	212	445	26	96	4	1,046
AUG. 25, 1989	490	--	490	42	--	74	214	337	34	124	21	1,336
DISTRICTS 2-4 TOTAL												
SEP. 15, 1989	76	--	76	4	--	74	5	6	216	457	153	991
SEP. 8, 1989	5	--	5	40	--	44	7	5	107	339	174	721
SEP. 1, 1989	6	--	6	18	4	28	5	8	133	434	7	643
AUG. 25, 1989	7	--	7	45	4	28	3	7	233	324	107	758
DISTRICT 5 TOTAL												
SEP. 15, 1989	15	--	15	--	--	21	5	13	6	2	4	66
SEP. 8, 1989	12	--	12	--	--	20	7	10	6	3	--	58
SEP. 1, 1989	16	--	16	--	--	11	5	9	6	2	--	49
AUG. 25, 1989	18	--	18	--	--	17	3	8	42	5	--	93
TOTAL U.S.												
	355	--	355	82	--	175	236	463	234	565	174	2,284
TOTAL U.S. Weeks Ended:												
SEP. 8, 1989	272	35	237	145	--	164	379	311	129	463	199	2,062
SEP. 1, 1989	221	--	221	44	4	77	222	462	165	532	11	1,738
AUG. 25, 1989	515	--	515	87	4	119	220	352	309	453	128	2,187
SEP. 16, 1988	662	8	654	87	3	31	343	739	65	266	99	2,295

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

09/08/89 PAGE 4 T CRUDE OIL STOCKS

DISTRICTS 1-4 TOTAL	258,936
TOTAL U.S.	338,572

PAGE 4 B TOTAL

PAD DISTRICT 3	163,560
TOTAL PAD DISTRICTS 1-4	258,936
TOTAL U.S.	338,572



weekly
statistical
bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended September 22, 1989

NO. 38

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/22/89	Last Week Ending: 09/15/89	Last Year Week Ending: 09/23/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,916	13,989	12,927	-73	989
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	89.3	89.8	81.2		
Motor Gasoline					
Total motor gasoline production	7,264	7,132	6,997	132	267
Finished leaded motor gasoline production	752	729	1,166	23	-414
Finished unleaded motor gasoline production	6,512	6,403	5,831	109	681
Total motor gasoline stocks	219,993	218,615	218,545	1,378	1,448
Finished leaded motor gasoline stocks	22,399	21,623	41,537	776	-19,138
Finished unleaded motor gasoline stocks	159,392	157,098	139,220	2,294	20,172
Jet Fuel Kerosine					
Jet fuel kerosine production	1,247	1,200	1,179	47	68
Jet fuel kerosine stocks	42,076	41,814	40,860	262	1,216
Distillate Fuel Oil					
Distillate fuel oil production	3,008	3,057	2,583	-49	425
Distillate fuel oil stocks	122,016	121,369	132,189	647	-10,173
Residual Fuel Oil					
Residual fuel oil production	905	843	857	62	48
Residual fuel oil stocks	44,273	43,538	43,568	735	705
Imports					
Crude oil imports	5,654	6,437	4,664	-783	990
Product imports	1,835	2,284	2,108	-449	-273
Crude Oil Stocks					
Crude oil stocks	330,897	328,959	318,827	1,938	12,070
Crude Supply Balance	1,036				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended September 22, 1989

NO. 38

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,550	1,305	1,305	1,325	98.5
Appal. No. 1	93	87	87	109	79.8
DISTRICT 1 TOTAL	1,643	1,392	1,392	1,434	97.1
Ind., Ill., Ky.	2,160	2,005	2,015	2,198	91.7
Minn., Wisc., Daks.	332	325	328	337	97.3
Okla., Kans., Mo.	736	686	689	730	94.4
DISTRICT 2 TOTAL	3,228	3,016	3,032	3,265	92.9
Inland Texas	593	518	521	555	93.9
Texas Gulf Coast	3,548	3,169	3,208	3,477	92.3
La. Gulf Coast	2,632	2,358	2,382	2,938	81.1
N. La. and Ark.	164	156	158	247	64.0
New Mexico	93	77	77	76	101.3
DISTRICT 3 TOTAL	7,030	6,278	6,346	7,293	87.0
DISTRICT 4 TOTAL	502	491	493	546	90.3
DISTRICT 5 TOTAL	2,653	2,570	2,653	3,038	87.3
TOTAL U.S.	15,056	13,747	13,916	15,576	89.3
TOTAL U.S.					
Weeks Ended:					
SEP. 15, 1989	15,333	13,800	13,989	15,576	89.8
SEP. 23, 1988	14,099	12,790	12,927	15,917	81.2
DISTRICTS 1-4					
Weeks Ended:					
SEP. 22, 1989	12,403	11,177	11,253	12,538	89.8
SEP. 15, 1989	12,583	11,228	11,322	12,538	90.3
SEP. 23, 1988	11,264	10,134	10,122	12,686	80.6

API WEEKLY STATISTICAL BULLETIN

Week Ended September 22, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
	Motor Gasoline ¹	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	698	6	692	24	72	373	113
Appal. No. 1	28	4	24	--	--	34	4
DISTRICT 1 TOTAL	726	10	716	24	72	407	117
Ind., Ill., Ky	1,210	37	1,173	10	107	422	49
Minn., Wisc., Daks.	171	30	141	1	19	65	25
Okla., Kans., Mo.	376	81	295	9	40	174	6
DISTRICT 2 TOTAL	1,757	148	1,609	20	166	661	80
Inland Texas	282	37	245	30	43	123	9
Texas Gulf Coast	1,656	131	1,525	18	311	687	214
La. Gulf Coast	1,320	61	1,259	10	281	503	112
N. La. and Ark.	48	1	47	7	5	45	7
New Mexico	42	7	35	8	--	17	--
DISTRICT 3 TOTAL	3,348	237	3,111	73	640	1,375	342
DISTRICT 4 TOTAL	255	79	176	23	24	130	8
DISTRICT 5 TOTAL	1,178	278	900	73	345	435	358
TOTAL U.S.	7,264	752	6,512	213	1,247	3,008	905
TOTAL U.S.							
Weeks Ended:							
SEP. 15, 1989	7,132	729	6,403	216	1,200	3,057	843
SEP. 23, 1988	6,997	1,166	5,831	243	1,179	2,583	857
DISTRICTS 1-4							
Weeks Ended:							
SEP. 22, 1989	6,086	474	5,612	140	902	2,573	547
SEP. 15, 1989	5,890	491	5,399	165	846	2,581	500
SEP. 23, 1988	5,684	876	4,808	187	824	2,090	483

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 22, 1989

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,567	57	3,509	1	50	517	6,461	818	--
Central Atlantic	24,977	410	20,018	4,549	530	4,814	29,005	16,260	11,778
Lower Atlantic	33,060	2,483	30,232	345	679	4,942	13,759	2,141	379
DISTRICT 1 TOTAL	61,604	2,950	53,759	4,895	1,259	10,273	49,225	19,219	12,157
DISTRICT 2 TOTAL	59,908	7,706	43,477	8,725	1,066	9,572	32,461	2,965	17,363
DISTRICT 3 TOTAL	64,077	4,645	44,086	15,346	2,083	15,864	27,615	14,197	49,320
DISTRICT 4 TOTAL	6,248	1,667	2,823	1,758	348	767	2,747	615	2,297
DISTRICT 5 TOTAL	28,156	5,431	15,247	7,478	1,809	5,600	9,968	7,277	22,843
TOTAL U.S.	219,993	22,399	159,392	38,202	6,565	42,076	122,016	44,273	103,980
TOTAL U.S. Weeks Ended:									
SEP. 15, 1989	218,615	21,623	157,098	39,894	6,347	41,814	121,369	43,538	104,137
SEP. 23, 1988	218,545	41,537	139,220	37,788	6,729	40,860	132,189	43,568	107,382
DISTRICTS 1-4 Weeks Ended:									
SEP. 22, 1989	191,837	16,968	144,145	30,724	4,756	36,476	112,048	36,996	81,137
SEP. 15, 1989	189,490	16,263	140,947	32,280	4,728	36,085	111,190	36,562	82,007
SEP. 23, 1988	188,650	34,969	123,184	30,497	5,119	33,862	119,526	35,716	78,295

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL
(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location
	API	Latest Dept. of Energy	Total	From Canada	
	Monthly	April 1989			
DISTRICTS 1-4 TOTAL					
	Daily Average				
SEP. 22, 1989	4,624.0	4,858.0	5,360	650	254,560
SEP. 15, 1989	4,624.0	--	6,158*	593	255,434
SEP. 8, 1989	4,624.0	--	5,987	567	258,936
SEP. 1, 1989	4,661.0	--	6,120	574	261,166

DISTRICT 5 TOTAL

SEP. 22, 1989	2,916.0	2,897.0	294	43	76,337 #
SEP. 15, 1989	2,916.0	--	279	--	73,525
SEP. 8, 1989	2,916.0	--	559	15	79,636
SEP. 1, 1989	2,884.0	--	326	--	74,631

#INCLUDES 20,609 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

SEP. 22, 1989	7,540.0	7,755.0	5,654	693	330,897 #
SEP. 15, 1989	7,540.0	--	6,437*	593	328,959
SEP. 8, 1989	7,540.0	--	6,546	582	338,572
SEP. 1, 1989	7,545.0	--	6,446	574	335,797
SEP. 23, 1988	7,895.0 a/	--	4,664	630	318,827

a/ DOE actual for September 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
SEP. 22, 1989	1,036	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 22, 1989	13,587	69,395	159,793	11,785	254,560	76,337 #	330,897 #
SEP. 15, 1989	14,723	68,458	160,238	12,015	255,434	73,525	328,959
SEP. 23, 1988	16,355	63,808	149,656	11,242	241,061	77,766	318,827

¹See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 22, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	50	--	50	--	--	7	110	86	12	--	--	265
Central Atlantic	244	--	244	12	--	51	158	257	12	161	6	901
Lower Atlantic	--	--	--	--	--	11	--	108	--	--	6	125
DISTRICT 1 TOTAL												
SEP. 22, 1989	294	--	294	12	--	69	268	451	24	161	12	1,291
SEP. 15, 1989	264	--	264	78	--	80	226	444	12	106	17	1,227
SEP. 8, 1989	255	35	220	105	--	100	365	296	16	121	25	1,283
SEP. 1, 1989	199	--	199	26	--	38	212	445	26	96	4	1,046
DISTRICTS 2-4 TOTAL												
SEP. 22, 1989	6	--	6	--	--	38	5	5	106	289	41	490
SEP. 15, 1989	76	--	76	4	--	74	5	6	216	457	153	991
SEP. 8, 1989	5	--	5	40	--	44	7	5	107	339	174	721
SEP. 1, 1989	6	--	6	18	4	28	5	8	133	434	7	643
DISTRICT 5 TOTAL												
SEP. 22, 1989	13	--	13	--	--	17	5	11	5	3	--	54
SEP. 15, 1989	15	--	15	--	--	21	5	13	6	2	4	66
SEP. 8, 1989	12	--	12	--	--	20	7	10	6	3	--	58
SEP. 1, 1989	16	--	16	--	--	11	5	9	6	2	--	49
TOTAL U.S.												
	313	--	313	12	--	124	278	467	135	453	53	1,835
TOTAL U.S. Weeks Ended:												
SEP. 15, 1989	355	--	355	82	--	175	236	463	234	565	174	2,284
SEP. 8, 1989	272	35	237	145	--	164	379	311	129	463	199	2,062
SEP. 1, 1989	221	--	221	44	4	77	222	462	165	532	11	1,738
SEP. 23, 1988	335	--	335	133	4	52	260	691	202	320	111	2,108

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.

Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

API STATISTICAL BULLETIN
WEEK ENDED: SEP. 22, 1989

REVISIONS

09/15/89	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	6,158
				TOTAL U.S.	6,437



weekly
statistical
bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL 70

For Week Ended September 29, 1989

NO. 39

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/29/89	Last Week Ending: 09/22/89	Last Year Week Ending: 09/30/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,862	13,916	13,522	-54	340
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	89.0	89.3	85.0		
Motor Gasoline					
Total motor gasoline production	6,877	7,264	6,834	-387	43
Finished leaded motor gasoline production	633	710	1,184	-77	-551
Finished unleaded motor gasoline production	6,244	6,554	5,650	-310	594
Total motor gasoline stocks	223,741	219,198	221,535	4,543	2,206
Finished leaded motor gasoline stocks	21,774	22,106	41,635	-332	-19,861
Finished unleaded motor gasoline stocks	161,715	158,890	141,432	2,825	20,283
Jet Fuel Kerosine					
Jet fuel kerosine production	1,168	1,247	1,239	-79	-71
Jet fuel kerosine stocks	40,065	42,076	41,537	-2,011	-1,472
Distillate Fuel Oil					
Distillate fuel oil production	2,922	3,008	2,846	-86	76
Distillate fuel oil stocks	122,923	122,811	129,833	112	-6,910
Residual Fuel Oil					
Residual fuel oil production	849	905	934	-56	-85
Residual fuel oil stocks	44,792	44,273	44,364	519	428
Imports					
Crude oil imports	6,391	5,611	5,663	780	728
Product imports	1,815	1,835	1,961	-20	-146
Crude Oil Stocks					
Crude oil stocks	333,340	331,652	324,247	1,688	9,093
Crude Supply Balance					
	219				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended September 29, 1989

NO. 39

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,426	1,231	1,252	1,325	94.5
Appal. No. 1	89	84	84	109	77.1
DISTRICT 1 TOTAL	1,515	1,315	1,336	1,434	93.2
Ind., Ill., Ky	2,055	1,979	1,982	2,198	90.2
Minn., Wisc., Daks.	324	312	314	337	93.2
Okla., Kans., Mo	722	686	691	730	94.7
DISTRICT 2 TOTAL	3,101	2,977	2,987	3,265	91.5
Inland Texas	593	513	513	555	92.4
Texas Gulf Coast	3,659	3,207	3,219	3,477	92.6
La. Gulf Coast	2,571	2,293	2,333	2,938	79.4
N. La. and Ark.	166	152	152	247	61.5
New Mexico	87	76	78	76	102.6
DISTRICT 3 TOTAL	7,076	6,241	6,295	7,293	86.3
DISTRICT 4 TOTAL	522	504	504	546	92.3
DISTRICT 5 TOTAL	2,740	2,666	2,740	3,038	90.2
TOTAL U.S.	14,954	13,703	13,862	15,576	89.0
TOTAL U.S.					
Weeks Ended:					
SEP. 22, 1989	15,056	13,747	13,916	15,576	89.3
SEP. 30, 1988	14,556	13,362	13,522	15,917	85.0
DISTRICTS 1-4					
Weeks Ended:					
SEP. 29, 1989	12,214	11,037	11,122	12,538	88.7
SEP. 22, 1989	12,403	11,177	11,263	12,538	89.8
SEP. 30, 1988	11,686	10,655	10,767	12,686	84.9

API WEEKLY STATISTICAL BULLETIN

Week Ended September 29, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	654	8	646	12	99	290	128
Appal. No. 1	37	5	32	--	--	31	3
DISTRICT 1 TOTAL	691	13	678	12	99	321	131
Ind., Ill., Ky.	1,085	31	1,054	6	78	436	53
Minn., Wisc., Daks.	161	31	130	1	7	69	14
Okla., Kans., Mo.	357	76	281	9	57	170	6
DISTRICT 2 TOTAL	1,603	138	1,465	16	142	675	73
Inland Texas	293	45	248	29	40	116	11
Texas Gulf Coast	1,587	76*	1,511*	60	288	650	213
La. Gulf Coast	1,161	62	1,099	25	263	489	94
N. La. and Ark.	42	--	42	5	4	42	4
New Mexico	42	7	35	7	2	17	1
DISTRICT 3 TOTAL	3,125	190*	2,935*	126	597	1,314	323
DISTRICT 4 TOTAL	233	66	167	17	25	141	7
DISTRICT 5 TOTAL	1,225	226	999	69	305	471	315
TOTAL U.S.	6,877	633	6,244	240	1,168	2,922	849
TOTAL U.S.							
Weeks Ended:							
SEP. 22, 1989	7,264	710*	6,554*	213	1,247	3,008	905
SEP. 30, 1988	6,834	1,184	5,650	185	1,239	2,846	934
DISTRICTS 1-4							
Weeks Ended:							
SEP. 29, 1989	5,652	407	5,245	171	863	2,451	534
SEP. 22, 1989	6,086	432*	5,654*	140	902	2,573	547
SEP. 30, 1988	5,626	910	4,716	145	862	2,396	565

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 29, 1989

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,959	19	3,939	1	73	543	6,544	956	--
Central Atlantic	25,802	397	20,413	4,992	457	4,515	28,913*	16,889	12,263
Lower Atlantic	31,683*	2,054	29,303*	326	791	5,792	14,341	2,218	411
DISTRICT 1 TOTAL	61,444*	2,470	53,655*	5,319	1,321	10,850	49,798*	20,063	12,674
DISTRICT 2 TOTAL	61,409	7,633	44,344	9,432	929	8,678	31,428	2,991	17,303
DISTRICT 3 TOTAL	66,194	4,366*	45,465*	16,363	2,483	14,443	28,548	13,559	49,627
DISTRICT 4 TOTAL	6,255	1,780	2,647	1,828	410	814	2,757	567	2,325
DISTRICT 5 TOTAL	28,439	5,525	15,604	7,310	1,804	5,280	10,392	7,612	23,187
TOTAL U.S.	223,741	21,774	161,715	40,252	6,947	40,065	122,923	44,792	105,116
TOTAL U.S. Weeks Ended:									
SEP. 22, 1989	219,198*	22,106*	158,890*	38,202	6,565	42,076	122,811*	44,273	103,980
SEP. 30, 1988	221,535	41,635	141,432	38,468	6,637	41,537	129,833	44,364	108,177
DISTRICTS 1-4 Weeks Ended:									
SEP. 29, 1989	195,302	16,249	146,111	32,942	5,143	34,785	112,531	37,180	81,929
SEP. 22, 1989	191,042*	16,675*	143,643*	30,724	4,756	36,476	112,843*	36,996	81,137
SEP. 30, 1988	190,972	34,863	125,477	30,632	4,793	34,208	116,992	35,603	79,258

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN
Week Ended September 29, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept. of Energy May 1989	Total	From Canada	
DISTRICTS 1-4 TOTAL		Daily Average			
SEP. 29, 1989	4,624.0	4,799.0	6,159	587	254,434
SEP. 22, 1989	4,624.0	--	5,317*	650	254,560
SEP. 15, 1989	4,624.0	--	6,158	593	255,434
SEP. 8, 1989	4,624.0	--	5,987	567	258,936

DISTRICT 5 TOTAL

SEP. 29, 1989	2,916.0	2,983.0	232	36	78,906 #
SEP. 22, 1989	2,916.0	--	294	43	77,092*
SEP. 15, 1989	2,916.0	--	279	--	73,525
SEP. 8, 1989	2,916.0	--	559	15	79,636

#INCLUDES 22,310 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

SEP. 29, 1989	7,540.0	7,782.0	6,391	623	333,340 #
SEP. 22, 1989	7,540.0	--	5,611*	693	331,652*
SEP. 15, 1989	7,540.0	--	6,437	593	328,959
SEP. 8, 1989	7,540.0	--	6,546	582	338,572
SEP. 30, 1988	7,895.0 a/	--	5,663	617	324,247

a/ DOE actual for September 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
SEP. 29, 1989	219	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 29, 1989	13,993	70,276	158,405	11,760	254,434	78,906 #	333,340 #
SEP. 22, 1989	13,587	69,395	159,793	11,785	254,560	77,092*	331,652*
SEP. 30, 1988	15,501	62,927	154,809	11,587	244,824	79,423	324,247

¹See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel			Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type					Oils	Other	
New England	136	--	136	--	--	--		45	276	22	--	--	479
Central Atlantic	142	--	142	96	--	--		45	4	22	189	42	540
Lower Atlantic	--	--	--	--	--	21		--	104	--	--	5	130
DISTRICT 1 TOTAL													
SEP. 29, 1989	278	--	278	96	--	21		90	384	44	189	47	1,149
SEP. 22, 1989	294	--	294	12	--	69		268	451	24	161	12	1,291
SEP. 15, 1989	264	--	264	78	--	80		226	444	12	106	17	1,227
SEP. 8, 1989	255	35	220	105	--	100		365	296	16	121	25	1,283
DISTRICTS 2-4 TOTAL													
SEP. 29, 1989	4	--	4	104	12	24		3	23	154	283	8	615
SEP. 22, 1989	6	--	6	--	--	38		5	5	106	289	41	490
SEP. 15, 1989	76	--	76	4	--	4		5	55*	216	457	153	1,040*
SEP. 8, 1989	5	--	5	40	--	--		7	5	107	339	174	721
DISTRICT 5 TOTAL													
SEP. 29, 1989	19	--	19	--	--	4		2	19	5	2	--	51
SEP. 22, 1989	13	--	13	--	--	17		5	11	5	3	--	54
SEP. 15, 1989	15	--	15	--	--	21		5	13	6	2	4	66
SEP. 8, 1989	12	--	12	--	--	20		7	10	6	3	--	58
TOTAL U.S.													
	301	--	301	200	12	49		95	426	203	474	55	1,815
TOTAL U.S. Weeks Ended:													
SEP. 22, 1989	313	--	313	12	--	124		278	467	135	453	53	1,835
SEP. 15, 1989	355	--	355	82	--	175		236	512*	234	565	174	2,333*
SEP. 8, 1989	272	35	237	145	--	164		379	311	129	463	199	2,062
SEP. 30, 1988	343	17	326	51	3	56		244	451	209	335	269	1,961

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

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Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

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Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MBD, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

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REVISIONS

09/15/89	PAGE 5	RESIDUAL FUEL	DISTRICTS 2-4 TOTAL	55
			TOTAL U.S.	512
		TOTAL	DISTRICTS 2-4 TOTAL	1,040
			TOTAL U.S.	2,333
09/22/89	PAGE 2	LEADED MGAS	TEXAS GULF COAST	89
			DISTRICT 3 TOTAL	195
			TOTAL U.S.	710
			DISTRICTS 1-4	432
		UNLEADED MGAS	TEXAS GULF COAST	1,567
			DISTRICT 3 TOTAL	3,153
			TOTAL U.S.	6,554
			DISTRICTS 1-4	5,654
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	32,265
			DISTRICT 1 TOTAL	60,809
			TOTAL U.S.	219,198
			DISTRICTS 1-4	191,042
		LEADED MGAS	DISTRICT 3 TOTAL	4,352
			TOTAL U.S.	22,106
			DISTRICTS 1-4	16,675
		UNLEADED MGAS	LOWER ATLANTIC	29,437
			DISTRICT 1 TOTAL	52,964
			DISTRICT 3 TOTAL	44,379
			TOTAL U.S.	158,890
			DISTRICTS 1-4	143,643
			CENTRAL ATLANTIC	29,800
		DISTILLATE FUEL	DISTRICT 1 TOTAL	50,020
			TOTAL U.S.	122,811
			DISTRICTS 1-4	112,843
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,317
			TOTAL U.S.	5,611
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	77,092
			TOTAL U.S.	331,652
	PAGE 4 B	TOTAL	PAD DISTRICT 5	77,092
			TOTAL U.S.	331,652



Errata Corrected Copy

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended October 6, 1989

NO. 40

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/06/89	Last Week Ending: 09/29/89	Last Year Week Ending: 10/07/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,748	13,923	13,319	-175	429
Operable capacity	15,576	15,576	15,917	0	-341
Percent operated	88.3	89.4	83.7		
Motor Gasoline					
Total motor gasoline production	7,035	6,877	6,972	158	63
Finished leaded motor gasoline production	653	633	1,202	20	-549
Finished unleaded motor gasoline production	6,382	6,244	5,770	138	612
Total motor gasoline stocks	225,824	223,741	220,316	2,083	5,508
Finished leaded motor gasoline stocks	21,428	21,774	40,820	-346	-19,392
Finished unleaded motor gasoline stocks	162,966	161,715	140,954	1,251	22,012
Jet Fuel Kerosine					
Jet fuel kerosine production	1,257	1,168	1,146	89	111
Jet fuel kerosine stocks	41,264	40,065	41,703	1,199	-439
Distillate Fuel Oil					
Distillate fuel oil production	2,961	2,922	2,864	39	97
Distillate fuel oil stocks	121,771	122,923	130,123	-1,152	-8,352
Residual Fuel Oil					
Residual fuel oil production	863	849	874	14	-11
Residual fuel oil stocks	45,201	44,792	44,020	409	1,181
Imports					
Crude oil imports	6,296	6,326	5,215	-30	1,081
Product imports	2,208	1,815	2,006	393	202
Crude Oil Stocks					
Crude oil stocks	337,064	333,340	324,087	3,724	12,977
Crude Supply Balance					
	443				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL 70

For Week Ended October 6, 1989

NO. 40

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,466*	1,268*	1,268*	1,325	95.7*
Appal. No. 1	91	85	85	109	78.0
DISTRICT 1 TOTAL	1,557*	1,353*	1,353*	1,434	94.4*
Ind., Ill., Ky.	1,946	1,888	1,896	2,198	86.3
Minn., Wisc., Daks.	327	310	312	337	92.6
Okla., Kans., Mo.	764	710	715	730	97.9
DISTRICT 2 TOTAL	3,037	2,908	2,923	3,265	89.5
Inland Texas	602	519	521	555	93.9
Texas Gulf Coast	3,587	3,233	3,260	3,477	93.8
La. Gulf Coast	2,447	2,204	2,236	2,938	76.1
N. La. and Ark.	141	123	123	247	49.8
New Mexico	88	76	76	76	100.0
DISTRICT 3 TOTAL	6,865	6,155	6,216	7,293	85.2
DISTRICT 4 TOTAL	510	493	493	546	90.3
DISTRICT 5 TOTAL	2,795	2,664	2,763	3,038	90.9
TOTAL U.S.	14,764	13,573	13,748	15,576	88.3
TOTAL U.S.					
Weeks Ended:					
SEP. 29, 1989	15,015*	13,764*	13,923*	15,576	89.4*
OCT. 7, 1988	14,367	13,146	13,319	15,917	83.7
DISTRICTS 1-4					
Weeks Ended:					
OCT. 06, 1989	11,969	10,909	10,985	12,538	87.6
SEP. 29, 1989	12,275*	11,098*	11,183*	12,538	89.2*
OCT. 7, 1988	11,829	10,642	10,776	12,686	84.9

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 6, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	701	5	696	20	82	400	94
Appal. No. 1	58	4	54	--	--	36	4
DISTRICT 1 TOTAL	759	9	750	20	82	436	98
Ind., Ill., Ky.	1,141	31	1,110	10	67	435	58
Minn., Wisc., Daks.	175	4	171	1	20	81	11
Okla., Kans., Mo.	378	89	289	11	62	168	7
DISTRICT 2 TOTAL	1,694	124	1,570	22	149	684	76
Inland Texas	268	51	217	24	40	114	11
Texas Gulf Coast	1,637	85	1,552	21	361	574	211
La. Gulf Coast	1,161	56	1,105	16	283	521	83
N. La. and Ark.	35	2	33	3	4	36	6
New Mexico	43	14	29	8	2	17	1
DISTRICT 3 TOTAL	3,144	208	2,936	72	690	1,262	312
DISTRICT 4 TOTAL	257	83	174	22	20	122	8
DISTRICT 5 TOTAL	1,181	229	952	77	316	457	369
TOTAL U.S.	7,035	653	6,382	213	1,257	2,961	863
TOTAL U.S.							
Weeks Ended:							
SEP. 29, 1989	6,877	633	6,244	240	1,168	2,922	849
OCT. 7, 1988	6,972	1,202	5,770	198	1,146	2,864	874
DISTRICTS 1-4							
Weeks Ended:							
OCT. 06, 1989	5,854	424	5,430	136	941	2,504	494
SEP. 29, 1989	5,652	407	5,245	171	863	2,451	534
OCT. 7, 1988	5,823	972	4,851	146	873	2,399	573

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 6, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,096	12	4,083	1	86	591	6,291	856	--
Central Atlantic	26,373	356	20,986	5,031	526	4,824	28,029	17,281	12,299
Lower Atlantic	31,161	2,070	28,799	292	512	5,570	14,642	2,394	414
DISTRICT 1 TOTAL	61,630	2,438	53,868	5,324	1,124	10,985	48,962	20,531	12,713
DISTRICT 2 TOTAL	61,480	7,320	44,434	9,726	928	8,503	31,311	3,098	17,369
DISTRICT 3 TOTAL	67,132	4,494	45,899	16,739	2,311	15,806	27,937	13,053	48,901
DISTRICT 4 TOTAL	6,399	1,808	2,776	1,815	424	696	2,883	554	2,408
DISTRICT 5 TOTAL	29,183	5,368	15,989	7,826	2,230	5,274	10,678	7,965	24,185
TOTAL U.S.	225,824	21,428	162,966	41,430	7,017	41,264	121,771	45,201	105,576
TOTAL U.S. Weeks Ended:									
SEP. 29, 1989	223,741	21,774	161,715	40,252	6,947	40,065	122,923	44,792	105,116
OCT. 7, 1988	220,316	40,820	140,954	38,542	6,158	41,703	130,123	44,020	108,051
DISTRICTS 1-4 Weeks Ended:									
OCT. 06, 1989	196,641	16,060	146,977	33,604	4,787	35,990	111,093	37,236	81,391
SEP. 29, 1989	195,302	16,249	146,111	32,942	5,143	34,785	112,531	37,180	81,929
OCT. 7, 1988	190,076	34,732	124,973	30,371	4,664	34,363	117,225	35,619	79,190

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended October 6, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept. of Energy May 1989	Total	From Canada	
DISTRICTS 1-4 TOTAL		Daily Average			
OCT. 06, 1989	4,624.0	4,799.0	5,880	645	258,693
SEP. 29, 1989	4,624.0	--	6,094*	587	254,434
SEP. 22, 1989	4,624.0	--	5,317	650	253,864*
SEP. 15, 1989	4,624.0	--	6,158	593	255,434

DISTRICT 5 TOTAL

OCT. 06, 1989	2,916.0	2,983.0	416	59	78,371 #
SEP. 29, 1989	2,916.0	--	232	36	78,906
SEP. 22, 1989	2,916.0	--	294	43	77,092
SEP. 15, 1989	2,916.0	--	279	--	73,525

INCLUDES 20,172 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

OCT. 06, 1989	7,540.0	7,782.0	6,296	704	337,064 #
SEP. 29, 1989	7,540.0	--	6,326*	623	333,340
SEP. 22, 1989	7,540.0	--	5,611	693	330,956*
SEP. 15, 1989	7,540.0	--	6,437	593	328,959
OCT. 7, 1988	7,895.0 a/	--	5,215	704	324,087

a/ DOE actual for September 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages	
		Absolute	Positive Negative
OCT. 06, 1989	443	445	472 -372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 06, 1989	15,290	69,896	162,001	11,506	258,693	78,371 #	337,064 #
SEP. 29, 1989	13,993	70,276	158,405*	11,760	254,434*	78,906	333,340*
OCT. 7, 1988	14,965	63,082	154,978	11,900	244,925	79,162	324,087

¹ See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended October 6, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	109	--	109	--	31	--	67	79	4	--	--	290
Central Atlantic	328	--	328	35	--	--	198	237	22	229	24	1,073
Lower Atlantic	--	--	--	--	--	39	--	--	--	--	22	61
DISTRICT 1 TOTAL												
OCT. 06, 1989	437	--	437	35	31	39	265	316	26	229	46	1,424
SEP. 29, 1989	278	--	278	96	--	21	90	384	44	189	47	1,149
SEP. 22, 1989	294	--	294	12	--	69	268	451	24	161	12	1,291
SEP. 15, 1989	264	--	264	78	--	80	226	444	12	106	17	1,227
DISTRICTS 2-4 TOTAL												
OCT. 06, 1989	9	--	9	31	4	28	3	12	221	277	137	722
SEP. 29, 1989	4	--	4	104	12	24	3	23	154	283	8	615
SEP. 22, 1989	6	--	6	--	--	38	5	5	106	289	41	490
SEP. 15, 1989	76	--	76	4	--	74	5	55	216	457	153	1,040
DISTRICT 5 TOTAL												
OCT. 06, 1989	32	--	32	--	--	4	8	9	6	3	--	62
SEP. 29, 1989	19	--	19	--	--	4	2	19	5	2	--	51
SEP. 22, 1989	13	--	13	--	--	17	5	11	5	3	--	54
SEP. 15, 1989	15	--	15	--	--	21	5	13	6	2	4	66
TOTAL U.S.												
	478	--	478	66	35	71	276	337	253	509	183	2,208
TOTAL U.S. Weeks Ended:												
SEP. 29, 1989	301	--	301	200	12	49	95	426	203	474	55	1,815
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SEP. 15, 1989	355	--	355	82	--	175	236	512	234	565	174	2,333
OCT. 7, 1988	393	--	393	80	3	58	285	515	97	386	189	2,006

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

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REVISIONS

09/22/89	PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	253,864
				TOTAL U.S.	330,956
	PAGE 4	B	TOTAL	PAD DISTRICT 3	159,097
				TOTAL PAD DISTRICTS 1-4	253,864
				TOTAL U.S.	330,956
09/29/89	PAGE 1		TOTAL REFINERY INPUT	EAST COAST	1,487
				DISTRICT 1 TOTAL	1,576
				TOTAL U.S.	15,015
			CRUDE OIL RUNS	DISTRICTS 1-4	12,275
				EAST COAST	1,292
				DISTRICT 1 TOTAL	1,376
				TOTAL U.S.	13,764
			INPUT TO CRUDE OIL	DISTRICTS 1-4	11,098
				EAST COAST	1,313
				DISTRICT 1 TOTAL	1,397
				TOTAL U.S.	13,923
			% OPERABLE	DISTRICTS 1-4	11,183
				EAST COAST	99.1
				DISTRICT 1 TOTAL	97.4
				TOTAL U.S.	89.4
				DISTRICTS 1-4	89.2
	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	6,094
				TOTAL U.S.	6,326



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended October 13, 1989

NO. 41

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/13/89	Last Week Ending: 10/06/89	Last Year Week Ending: 10/14/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,608	13,748	13,341	-140	267
Operable capacity	15,576	15,576	15,922	0	-346
Percent operated	87.4	88.3	83.8		
Motor Gasoline					
Total motor gasoline production	7,058	7,035	6,985	23	73
Finished leaded motor gasoline production	563	653	1,193	-90	-630
Finished unleaded motor gasoline production	6,495	6,382	5,792	113	703
Total motor gasoline stocks	225,255	225,824	220,164	-569	5,091
Finished leaded motor gasoline stocks	21,271	21,428	40,567	-157	-19,296
Finished unleaded motor gasoline stocks	164,458	162,966	140,585	1,492	23,873
Jet Fuel Kerosine					
Jet fuel kerosine production	1,252	1,257	1,131	-5	121
Jet fuel kerosine stocks	42,709	41,264	40,584	1,445	2,125
Distillate Fuel Oil					
Distillate fuel oil production	2,902	2,961	2,831	-59	71
Distillate fuel oil stocks	120,340	121,771	129,972	-1,431	-9,632
Residual Fuel Oil					
Residual fuel oil production	995	863	904	132	91
Residual fuel oil stocks	45,917	45,201	44,439	716	1,478
Imports					
Crude oil imports	6,477	6,296	5,180	181	1,297
Product imports	1,911	2,208	2,438	-297	-527
Crude Oil Stocks					
Crude oil stocks	342,758	337,064	327,142	5,694	15,616
Crude Supply Balance					
	465				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended October 13, 1989

NO. 41

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,334	1,182	1,182	1,325	89.2
Appal. No. 1	96	87	87	109	79.8
DISTRICT 1 TOTAL	1,430	1,269	1,269	1,434	88.5
Ind., Ill., Ky.	1,854	1,733	1,743	2,198	79.3
Minn., Wisc., Daks.	334	326	328	337	97.3
Okla., Kans., Mo.	738	671	681	730	93.3
DISTRICT 2 TOTAL	2,926	2,730	2,752	3,265	84.3
Inland Texas	613	524	533	555	96.0
Texas Gulf Coast	3,570	3,238	3,257	3,477	93.7
La. Gulf Coast	2,724	2,399	2,410	2,938	82.0
N. La. and Ark.	146	132	132	247	53.4
New Mexico	89	73	74	76	97.4
DISTRICT 3 TOTAL	7,142	6,366	6,406	7,293	87.8
DISTRICT 4 TOTAL	541	481	481	546	88.1
DISTRICT 5 TOTAL	2,706	2,592	2,700	3,038	88.9
TOTAL U.S.	14,745	13,438	13,608	15,576	87.4
TOTAL U.S.					
Weeks Ended:					
OCT. 6, 1989	14,764	13,573	13,748	15,576	88.3
OCT. 14, 1988	14,261	13,213	13,341	15,922	83.8
DISTRICTS 1-4					
Weeks Ended:					
OCT. 13, 1989	12,039	10,846	10,908	12,538	87.0
OCT. 6, 1989	11,969	10,909	10,985	12,538	87.6
OCT. 14, 1988	11,669	10,695	10,786	12,691	85.0

API WEEKLY STATISTICAL BULLETIN

Week Ended October 13, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	577	5	572	19	58	338	146
Appal. No. 1	42	4	38	--	--	35	4
DISTRICT 1 TOTAL	619	9	610	19	58	373	150
Ind., Ill., Ky.	1,123	28	1,095	9	98	419	41
Minn., Wisc., Daks.	197	24	173	1	27	80	9
Okl., Kans., Mo.	363	79	284	8	39	181	2
DISTRICT 2 TOTAL	1,683	131	1,552	18	164	680	52
Inland Texas	284	31	253	31	39	122	10
Texas Gulf Coast	1,668	65	1,603	43	321	563	240
La. Gulf Coast	1,247	--	1,247	18	321	512	151
N. La. and Ark.	41	4	37	6	5	39	7
New Mexico	44	12	32	8	--	18	1
DISTRICT 3 TOTAL	3,284	112	3,172	106	686	1,254	409
DISTRICT 4 TOTAL	246	71	175	13	28	131	9
DISTRICT 5 TOTAL	1,226	240	986	31	316	464	375
TOTAL U.S.	7,058	563	6,495	187	1,252	2,902	995
TOTAL U.S. Weeks Ended:							
OCT. 6, 1989	7,035	653	6,382	213	1,257	2,961	863
OCT. 14, 1988	6,985	1,193	5,792	212	1,131	2,831	904
DISTRICTS 1-4 Weeks Ended:							
OCT. 13, 1989	5,832	323	5,509	156	936	2,438	620
OCT. 6, 1989	5,854	424	5,430	136	941	2,504	494
OCT. 14, 1988	5,787	839	4,948	145	846	2,408	556

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 13, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,774	27	3,746	1	90	459	6,359	808	--
Central Atlantic	27,310	280	22,521	4,509	442	4,729	28,295	17,959	12,120
Lower Atlantic	30,547	1,915	28,351	281	376	6,100	13,899	2,680	428
DISTRICT 1 TOTAL	61,631	2,222	54,618	4,791	908	11,288	48,553	21,447	12,548
DISTRICT 2 TOTAL	61,071	7,458	44,621	8,992	1,138	8,630	30,328	3,042	17,842
DISTRICT 3 TOTAL	67,365	4,285	46,439	16,641	2,444	16,510	27,725	13,058	48,783
DISTRICT 4 TOTAL	6,378	1,728	2,894	1,756	357	757	2,799	572	2,466
DISTRICT 5 TOTAL	28,810	5,578	15,886	7,346	1,579	5,524	10,935	7,798	24,724
TOTAL U.S.	225,255	21,271	164,458	39,526	6,426	42,709	120,340	45,917	106,363
TOTAL U.S. Weeks Ended:									
OCT. 6, 1989	225,824	21,428	162,966	41,430	7,017	41,264	121,771	45,201	105,576
OCT. 14, 1988	220,164	40,567	140,585	39,012	6,489	40,584	129,972	44,439	107,691
DISTRICTS 1-4 Weeks Ended:									
OCT. 13, 1989	196,445	15,693	148,572	32,180	4,847	37,185	109,405	38,119	81,639
OCT. 6, 1989	196,641	16,060	146,977	33,604	4,787	35,990	111,093	37,236	81,391
OCT. 14, 1988	188,612	33,729	124,271	30,612	4,711	33,853	117,462	35,674	79,202

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN
Week Ended October 13, 1989

**ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
 IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL**
 (In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API Monthly	Latest Dept. of Energy	Total	From Canada	
		May 1989			
DISTRICTS 1-4 TOTAL		Daily Average			
OCT. 13, 1989	4,562.0	4,799.0	6,030	502	262,430
OCT. 6, 1989	4,589.0*	--	5,880	645	258,693
SEP. 29, 1989	4,589.0*	--	6,094	587	254,434
SEP. 22, 1989	4,589.0*	--	5,317	650	253,864

DISTRICT 5 TOTAL

OCT. 13, 1989	2,921.0	2,983.0	447	6	80,328 #
OCT. 6, 1989	2,890.0*	--	416	59	78,371
SEP. 29, 1989	2,890.0*	--	232	36	78,906
SEP. 22, 1989	2,890.0*	--	294	43	77,092

INCLUDES 19,462 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.

OCT. 13, 1989	7,483.0	7,782.0	6,477	508	342,758 #
OCT. 6, 1989	7,479.0*	--	6,296	704	337,064
SEP. 29, 1989	7,479.0*	--	6,326	623	333,340
SEP. 22, 1989	7,479.0*	--	5,611	693	330,956
OCT. 14, 1988	8,023.0 a/	--	5,180	583	327,142

a/ DOE actual for October 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
OCT. 13, 1989	465	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹
 (In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 13, 1989	16,228	69,609	165,058	11,535	262,430	80,328 #	342,758 #
OCT. 6, 1989	15,290	69,896	162,001	11,506	258,693	78,371	337,064
OCT. 14, 1988	16,263	64,396	154,782	11,721	247,162	79,980	327,142

¹ See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended October 13, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel		Distillate Fuel Oil ³	Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Leaded	Finished Unleaded		Naphtha Type	Kerosine Type				Oils	Other	
New England	38	--	38	--	--	--	131	3	12	--	--	184
Central Atlantic	52	--	52	90	--	--	329	180	23	60	--	734
Lower Atlantic	54	--	54	--	--	25	114	93	--	--	5	291
DISTRICT 1 TOTAL												
OCT. 13, 1989	144	--	144	90	--	25	574	276	35	60	5	1,209
OCT. 6, 1989	437	--	437	35	31	39	265	316	26	229	46	1,424
SEP. 29, 1989	278	--	278	96	--	21	90	384	44	189	47	1,149
SEP. 22, 1989	294	--	294	12	--	69	268	451	24	161	12	1,291
DISTRICTS 2-4 TOTAL												
OCT. 13, 1989	2	--	2	10	43	61	10	14	188	179	160	667
OCT. 6, 1989	9	--	9	31	4	28	3	12	221	277	137	722
SEP. 29, 1989	4	--	4	104	12	24	3	23	154	283	8	615
SEP. 22, 1989	6	--	6	--	--	38	5	5	106	289	41	490
DISTRICT 5 TOTAL												
OCT. 13, 1989	10	--	10	--	--	5	6	6	5	3	--	35
OCT. 6, 1989	32	--	32	--	--	4	8	9	6	3	--	62
SEP. 29, 1989	19	--	19	--	--	4	2	19	5	2	--	51
SEP. 22, 1989	13	--	13	--	--	17	5	11	5	3	--	54
TOTAL U.S.												
	156	--	156	100	43	91	590	296	228	242	165	1,911
TOTAL U.S. Weeks Ended:												
OCT. 6, 1989	478	--	478	66	35	71	276	337	253	509	183	2,208
SEP. 29, 1989	301	--	301	200	12	49	95	426	203	474	55	1,815
SEP. 22, 1989	313	--	313	12	--	124	278	467	135	453	53	1,835
OCT. 14, 1988	581	--	581	72	3	73	419	533	282	208	267	2,438

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE
(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy MAY 1989
	SEPTEMBER 1989	AUGUST 1989 ^{E/}	
Florida	17.0	18.0	21.0
New York-Pennsylvania	6.0	6.0	10.0
Virginia	0.0	0.0	0.0
West Virginia	5.0	5.0	6.0
Illinois	59.0	60.0	59.0
Indiana	7.0	7.0	10.0
Kansas	142.0	143.0	141.0
Kentucky	11.0	11.0	15.0
Michigan	55.0	55.0	58.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	16.0	16.0	17.0
Ohio	25.0	25.0	31.0
Oklahoma	319.0	320.0	327.0
North Dakota	98.0	98.0	99.0
South Dakota	4.0	4.0	4.0
Alabama	55.0	55.0	56.0
Arkansas	29.0	29.0	33.0
Mississippi	75.0	76.0	75.0
New Mexico-So. East	166.0	166.0	169.0
New Mexico-Other	16.0	16.0	18.0
North Louisiana	60.0	60.0	61.0
South Louisiana	1,010.0	1,030.0	1,087.0
Total Louisiana	1,070.0	1,090.0	1,148.0
Texas			
District 1	48.0	48.0	51.0
District 2	58.0	58.0	62.0
District 3	209.0	210.0	210.0
District 4	64.0	64.0	66.0
District 5	32.0	32.0	36.0
District 6, East Texas	105.0	106.0	113.0
Other	88.0	86.0	88.0
District 7-B	82.0	83.0	87.0
District 7-C	75.0	76.0	80.0
District 8 and 8-A	1,028.0	1,035.0	1,060.0
District 9	79.0	80.0	82.0
District 10	40.0	40.0	42.0
Total Texas	1,908.0	1,918.0	1,977.0
Colorado	83.0	84.0	85.0
Montana	53.0	54.0	59.0
Utah	74.0	74.0	80.0
Wyoming	294.0	294.0	299.0
Total Districts 1-4	4,589.0	4,626.0	4,799.0
Alaska	1,877.0	1,871.0	1,974.0
Arizona	0.0	0.0	0.0
California	1,005.0	1,006.0	1,000.0
Nevada	8.0	8.0	9.0
Total District 5	2,890.0	2,885.0	2,983.0
TOTAL U.S.	7,479.0	7,511.0 ^{E/}	7,782.0

^{E/} Revised: Data currently displayed are based on reported volumes from 38 producing companies. These volumes are estimated to represent 57.2% of lower 48 states production. When combined with reported Alaskan data, the sample represents 67.9% of total U.S. production in August.



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weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended October 20, 1989

NO. 42

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/20/89	Last Week Ending: 10/13/89	Last Year Week Ending: 10/21/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,378	13,608	13,284	-230	94
Operable capacity	15,576	15,576	15,922	0	-346
Percent operated	85.9	87.4	83.4		
Motor Gasoline					
Total motor gasoline production	6,806	7,058	6,906	-252	-100
Finished leaded motor gasoline production	616	563	1,157	53	-541
Finished unleaded motor gasoline production	6,190	6,495	5,749	-305	441
Total motor gasoline stocks	223,156	225,255	216,003	-2,099	7,153
Finished leaded motor gasoline stocks	21,275	21,271	39,207	4	-17,932
Finished unleaded motor gasoline stocks	163,063	164,458	138,687	-1,395	24,376
Jet Fuel Kerosine					
Jet fuel kerosine production	1,337	1,252	1,193	85	144
Jet fuel kerosine stocks	43,656	42,709	42,272	947	1,384
Distillate Fuel Oil					
Distillate fuel oil production	2,724	2,902	2,808	-178	-84
Distillate fuel oil stocks	119,966	120,340	127,175	-374	-7,209
Residual Fuel Oil					
Residual fuel oil production	970	995	892	-25	78
Residual fuel oil stocks	47,508	45,917	42,270	1,591	5,238
Imports					
Crude oil imports	5,230	6,477	5,285	-1,247	-55
Product imports	1,983	1,911	2,141	72	-158
Crude Oil Stocks					
Crude oil stocks	336,454	342,758	333,640	-6,304	2,814
Crude Supply Balance					
	-218				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended October 20, 1989

NO. 42

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,492	1,300	1,300	1,325	98.1
Appal. No. 1	109	101	101	109	92.7
DISTRICT 1 TOTAL	1,601	1,401	1,401	1,434	97.7
Ind., Ill., Ky.	1,719	1,675	1,698	2,198	77.3
Minn., Wisc., Daks.	339	334	336	337	99.7
Okla., Kans., Mo.	701	628	636	730	87.1
DISTRICT 2 TOTAL	2,759	2,637	2,670	3,265	81.8
Inland Texas	552	499	507	555	91.4
Texas Gulf Coast	3,308	3,036	3,042	3,477	87.5
La. Gulf Coast	2,662	2,361	2,390	2,938	81.3
N. La. and Ark.	148	132	132	247	53.4
New Mexico	88	72	73	76	96.1
DISTRICT 3 TOTAL	6,758	6,100	6,144	7,293	84.2
DISTRICT 4 TOTAL	463	434	434	546	79.5
DISTRICT 5 TOTAL	2,787	2,650	2,729	3,038	89.8
TOTAL U.S.	14,368	13,222	13,378	15,576	85.9
TOTAL U.S.					
Weeks Ended:					
OCT. 13, 1989	14,745	13,438	13,608	15,576	87.4
OCT. 21, 1988	14,066	13,133	13,284	15,922	83.4
DISTRICTS 1-4					
Weeks Ended:					
OCT. 20, 1989	11,581	10,572	10,649	12,538	84.9
OCT. 13, 1989	12,039	10,846	10,908	12,538	87.0
OCT. 21, 1988	11,473	10,608	10,705	12,691	84.4

API WEEKLY STATISTICAL BULLETIN

Week Ended October 20, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	605	7	598	8	94	320	113
Appal. No. 1	37	4	33	--	--	32	5
DISTRICT 1 TOTAL	642	11	631	8	94	352	118
Ind., Ill., Ky.	909	12	897	15	74	359	63
Minn., Wisc., Daks.	185	20	165	1	23	87	9
Okla., Kans., Mo.	381	87	294	14	57	162	6
DISTRICT 2 TOTAL	1,475	119	1,356	30	154	608	78
Inland Texas	304	36	268	27	33	99	11
Texas Gulf Coast	1,600	41	1,559	17	330	578	236
La. Gulf Coast	1,243	40	1,203	12	329	478	149
N. La. and Ark.	38	1	37	8	2	40	11
New Mexico	46	14	32	12	1	17	1
DISTRICT 3 TOTAL	3,231	132	3,099	76	695	1,212	408
DISTRICT 4 TOTAL	250	83	167	17	27	125	6
DISTRICT 5 TOTAL	1,208	271	937	60	367	427	360
TOTAL U.S.	6,806	616	6,190	191	1,337	2,724	970
TOTAL U.S. Weeks Ended:							
OCT. 13, 1989	7,058	563	6,495	187	1,252	2,902	995
OCT. 21, 1988	6,906	1,157	5,749	204	1,193	2,808	892
DISTRICTS 1-4 Weeks Ended:							
OCT. 20, 1989	5,598	345	5,253	131	970	2,297	610
OCT. 13, 1989	5,832	323	5,509	156	936	2,438	620
OCT. 21, 1988	5,807	907	4,900	147	886	2,401	529

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 20, 1989

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,318	8	4,309	1	90	593	6,894	1,016	--
Central Atlantic	27,568	234	23,091	4,243	441	5,391	28,474	18,588	12,934
Lower Atlantic	29,238	1,935	27,001	302	386	5,957	14,553	2,896	437
DISTRICT 1 TOTAL	61,124	2,177	54,401	4,546	917	11,941	49,921	22,500	13,371
DISTRICT 2 TOTAL	58,383	7,173	42,345	8,865	910	8,279	28,897	3,314	19,292
DISTRICT 3 TOTAL	67,968	3,853	47,749	16,366	2,119	17,039	27,833	13,561	48,994
DISTRICT 4 TOTAL	6,527	1,982	2,869	1,676	379	668	2,540	561	2,426
DISTRICT 5 TOTAL	29,154	6,090	15,699	7,365	1,735	5,729	10,775	7,572	24,915
TOTAL U.S.	223,156	21,275	163,063	38,818	6,060	43,656	119,966	47,508	108,998
TOTAL U.S. Weeks Ended:									
OCT. 13, 1989	225,255	21,271	164,458	39,526	6,426	42,709	120,340	45,917	106,363
OCT. 21, 1988	216,003	39,207	138,687	38,109	6,362	42,272	127,175	42,270	109,763
DISTRICTS 1-4 Weeks Ended:									
OCT. 20, 1989	194,002	15,185	147,364	31,453	4,325	37,927	109,191	39,936	84,083
OCT. 13, 1989	196,445	15,693	148,572	32,180	4,847	37,185	109,405	38,119	81,639
OCT. 21, 1988	185,505	32,590	123,085	29,830	4,538	35,381	115,066	33,630	80,975

¹Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended October 20, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL
(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API	Latest Dept.	Total	From Canada	
	Monthly	of Energy May 1989			
DISTRICTS 1-4 TOTAL		Daily Average			
OCT. 20, 1989	4,562.0	4,799.0	4,861	560	256,794
OCT. 13, 1989	4,562.0	--	6,030	502	262,430
OCT. 6, 1989	4,589.0	--	5,880	645	258,693
SEP. 29, 1989	4,589.0	--	6,094	587	254,434
DISTRICT 5 TOTAL					
OCT. 20, 1989	2,921.0	2,983.0	369	16	79,660
OCT. 13, 1989	2,921.0	--	447	6	80,328
OCT. 6, 1989	2,890.0	--	416	59	78,371
SEP. 29, 1989	2,890.0	--	232	36	78,906
#INCLUDES 21,345 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
OCT. 20, 1989	7,483.0	7,782.0	5,230	576	336,454
OCT. 13, 1989	7,483.0	--	6,477	508	342,758
OCT. 6, 1989	7,479.0	--	6,296	704	337,064
SEP. 29, 1989	7,479.0	--	6,326	623	333,340
OCT. 21, 1988	8,023.0 a/	--	5,285	744	333,640
a/ DOE actual for October 1988.					

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages		
		Absolute	Positive	Negative
OCT. 20, 1989	-218	445	472	-372

LOCATION OF CRUDE OIL STOCKS¹
(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 20, 1989	14,163	70,075	160,956	11,600	256,794	79,660 #	336,454 #
OCT. 13, 1989	16,228	69,609	165,058	11,535	262,430	80,328	342,758
OCT. 21, 1988	16,031	65,330	157,681	11,699	250,741	82,899	333,640

¹See definitional notes, Page 6.

AP! WEEKLY STATISTICAL BULLETIN
Week Ended October 20, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ² Blending Components	Jet Fuel			Residual Fuel Oil	L.P.G.	Unfinished		Total
		Finished Loaded	Finished Unloaded		Naphtha Type	Kerosine Type	Distillate Fuel Oil ³			Oils	Other	
New England	64	--	64	--	--	--	122	95	3	--	--	284
Central Atlantic	362	--	362	43	--	--	95	233	30	65	77	905
Lower Atlantic	69	--	69	--	--	29	--	121	--	--	5	224
DISTRICT 1 TOTAL												
OCT. 20, 1989	495	--	495	43	--	29	217	449	33	65	82	1,413
OCT. 13, 1989	144	--	144	90	--	25	574	276	35	60	5	1,209
OCT. 6, 1989	437	--	437	35	31	39	265	316	26	229	46	1,424
SEP. 29, 1989	278	--	278	96	--	21	90	384	44	189	47	1,149
DISTRICTS 2-4 TOTAL												
OCT. 20, 1989	8	--	8	6	46	14	4	15	142	225	66	526
OCT. 13, 1989	2	--	2	10	43	61	10	14	188	179	160	667
OCT. 6, 1989	9	--	9	31	4	28	3	12	221	277	137	722
SEP. 29, 1989	4	--	4	104	12	24	3	23	154	283	8	615
DISTRICT 5 TOTAL												
OCT. 20, 1989	29	--	29	--	--	2	2	4	7	--	--	44
OCT. 13, 1989	10	--	10	--	--	5	6	6	5	3	--	35
OCT. 6, 1989	32	--	32	--	--	4	8	9	6	3	--	62
SEP. 29, 1989	19	--	19	--	--	4	2	19	5	2	--	51
TOTAL U.S.												
	532	--	532	49	46	45	223	468	182	290	148	1,983
TOTAL U.S. Weeks Ended:												
OCT. 13, 1989	156	--	156	100	43	91	590	296	228	242	165	1,911
OCT. 6, 1989	478	--	478	66	35	71	276	337	253	509	183	2,208
SEP. 29, 1989	301	--	301	200	12	49	95	426	203	474	55	1,815
OCT. 21, 1988	528	3	525	45	4	81	321	559	173	379	51	2,141

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended October 27, 1989

NO. 43

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/27/89	Last Week Ending: 10/20/89	Last Year Week Ending: 10/28/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,483	13,305	13,029	178	454
Operable capacity	15,576	15,576	15,922	0	-346
Percent operated	86.6	85.4	81.8		
Motor Gasoline					
Total motor gasoline production	6,787	6,806	6,957	-19	-170
Finished leaded motor gasoline production	546	616	1,081	-70	-535
Finished unleaded motor gasoline production	6,241	6,190	5,876	51	365
Total motor gasoline stocks	223,164	223,156	214,570	8	8,594
Finished leaded motor gasoline stocks	20,706	21,275	38,075	-569	-17,369
Finished unleaded motor gasoline stocks	163,615	163,063	139,316	552	24,299
Jet Fuel Kerosine					
Jet fuel kerosine production	1,260	1,337	1,123	-77	137
Jet fuel kerosine stocks	43,392	43,656	41,469	-264	1,923
Distillate Fuel Oil					
Distillate fuel oil production	2,941	2,724	2,790	217	151
Distillate fuel oil stocks	118,658	119,966	128,786	-1,308	-10,128
Residual Fuel Oil					
Residual fuel oil production	1,023	970	877	53	146
Residual fuel oil stocks	48,790	47,508	40,105	1,282	8,685
Imports					
Crude oil imports	6,818	5,152	4,990	1,666	1,828
Product imports	2,075	1,983	2,491	92	-416
Crude Oil Stocks					
Crude oil stocks	344,536	336,454	333,262	8,082	11,274
Crude Supply Balance					
	409				

*See definitions on page 6.



weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70

For Week Ended October 27, 1989

NO. 43

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,590	1,319	1,349	1,325	101.8
Appal. No. 1	107	99	99	109	90.8
DISTRICT 1 TOTAL	1,697	1,418	1,448	1,434	101.0
Ind., Ill., Ky.	1,645	1,629	1,645	2,198	74.8
Minn., Wisc., Daks.	339	333	335	337	99.4
Okla., Kans., Mo.	709	609	616	730	84.4
DISTRICT 2 TOTAL	2,693	2,571	2,596	3,265	79.5
Inland Texas	540	464	483	555	87.0
Texas Gulf Coast	3,362	3,101	3,135	3,477	90.2
La. Gulf Coast	2,714	2,451	2,507	2,938	85.3
N. La. and Ark.	132	115	118	247	47.8
New Mexico	78	74	74	76	97.4
DISTRICT 3 TOTAL	6,826	6,205	6,317	7,293	86.6
DISTRICT 4 TOTAL	473*	424*	432*	546	79.1*
DISTRICT 5 TOTAL	2,745*	2,652*	2,690*	3,038	88.5*
TOTAL U.S.	14,434	13,270	13,483	15,576	86.6
TOTAL U.S.					
Weeks Ended:					
OCT. 20, 1989	14,297*	13,156*	13,305*	15,576	85.4*
OCT. 28, 1988	14,262	12,891	13,029	15,922	81.8
DISTRICTS 1-4					
Weeks Ended:					
OCT. 27, 1989	11,689	10,618	10,793	12,538	86.1
OCT. 20, 1989	11,556*	10,546*	10,623*	12,538	84.7*
OCT. 28, 1988	11,695	10,433	10,510	12,691	82.8

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 27, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	631	3	628	1	84	342	141
Appal. No. 1	39	4	35	--	--	32	4
DISTRICT 1 TOTAL	670	7	663	1	84	374	145
Ind., Ill., Ky.	977	14	963	9	70	398	40
Minn., Wisc., Daks.	194	30	164	1	20	92	12
Okla., Kans., Mo.	371	61	310	7	30	197	5
DISTRICT 2 TOTAL	1,542	105	1,437	17	120	687	57
Inland Texas	282	45	237	29	34	107	12
Texas Gulf Coast	1,545	61	1,484	39	320	647	248
La. Gulf Coast	1,211	29	1,182	17	319	523	198
N. La. and Ark.	40	--	40	8	3	40	8
New Mexico	46	16	30	11	1	17	1
DISTRICT 3 TOTAL	3,124	151	2,973	104	677	1,334	467
DISTRICT 4 TOTAL	240	64	176	19	29	120	6
DISTRICT 5 TOTAL	1,211	219	992	47	350	426	348
TOTAL U.S.	6,787	546	6,241	188	1,260	2,941	1,023
TOTAL U.S.							
Weeks Ended:							
OCT. 20, 1989	6,806	616	6,190	191	1,337	2,724	970
OCT. 28, 1988	6,957	1,081	5,876	225	1,123	2,790	877
DISTRICTS 1-4							
Weeks Ended:							
OCT. 27, 1989	5,576	327	5,249	141	910	2,515	675
OCT. 20, 1989	5,598	345	5,253	131	970	2,297	610
OCT. 28, 1988	5,751	808	4,943	174	816	2,446	509

¹Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.²Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended October 27, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline			Jet Fuel		Distillate Fuel Oil ²	Residual Fuel Oil	Unfinished Oils
		Finished Loaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,175	30	4,144	1	73	591	6,709	990	--
Central Atlantic	29,092	235	24,013	4,844	343	5,581	29,013	19,362	14,001
Lower Atlantic	29,014	1,702	27,065	247	565	5,921	14,830	2,944	519
DISTRICT 1 TOTAL	62,281	1,967	55,222	5,092	981	12,093	50,552	23,296	14,520
DISTRICT 2 TOTAL	59,851	7,310	43,991	8,550	827	8,591	28,403	2,959	19,423
DISTRICT 3 TOTAL	65,465	3,563	45,759	16,143	2,089	16,023	26,339	14,330	49,609
DISTRICT 4 TOTAL	6,323	1,792	2,965	1,566	353	659	2,571	523	2,440
DISTRICT 5 TOTAL	29,244	6,074	15,678	7,492	1,611	6,026	10,793	7,682	25,545
TOTAL U.S.	223,164	20,706	163,615	38,843	5,861	43,392	118,658	48,790	111,537
TOTAL U.S. Weeks Ended:									
OCT. 20, 1989	223,156	21,275	163,063	38,818	6,060	43,656	119,966	47,508	108,998
OCT. 28, 1988	214,570	38,075	139,316	37,179	6,409	41,469	128,786	40,105	109,068
DISTRICTS 1-4 Weeks Ended:									
OCT. 27, 1989	193,920	14,632	147,937	31,351	4,250	37,366	107,865	41,108	85,992
OCT. 20, 1989	194,002	15,185	147,364	31,453	4,325	37,927	109,191	39,936	84,083
OCT. 28, 1988	185,027	31,648	124,009	29,370	4,747	34,442	117,302	31,911	80,235

¹Total motor gasoline stocks is equal to the sum of finished loaded stocks, finished unleaded stocks and motor gasoline blending components.²Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN

Week Ended October 27, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE),
IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production ¹		Crude Oil Imports ¹		Crude Oil Stocks By Location ¹
	API	Latest Dept.	Total	From Canada	
	Monthly	of Energy June 1989			
DISTRICTS 1-4 TOTAL		Daily Average			
OCT. 27, 1989	4,562.0	4,691.0	6,510	572	261,094
OCT. 20, 1989	4,562.0	--	4,861	560	256,794
OCT. 13, 1989	4,562.0	--	6,030	502	262,430
OCT. 6, 1989	4,589.0	--	5,880	645	258,693
DISTRICT 5 TOTAL					
OCT. 27, 1989	2,921.0	2,869.0	308	15	83,442
OCT. 20, 1989	2,921.0	--	291*	16	79,660
OCT. 13, 1989	2,921.0	--	447	6	80,328
OCT. 6, 1989	2,890.0	--	416	59	78,371
# INCLUDES 24,009 BBLs. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
OCT. 27, 1989	7,483.0	7,560.0	6,818	587	344,536
OCT. 20, 1989	7,483.0	--	5,152*	576	336,454
OCT. 13, 1989	7,483.0	--	6,477	508	342,758
OCT. 6, 1989	7,479.0	--	6,296	704	337,064
OCT. 28, 1988	8,023.0 a/	--	4,990	698	333,262
a/ DOE actual for October 1988					

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE¹ (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages	
		Absolute	Positive Negative
OCT. 27, 1989	409	445	472 -372

LOCATION OF CRUDE OIL STOCKS¹

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 27, 1989	14,698	72,454	161,976	11,966	261,094	83,442 #	344,536 #
OCT. 20, 1989	14,163	70,075	160,956	11,600	256,794	79,660	336,454
OCT. 28, 1988	15,230	67,460	156,579	11,816	251,085	82,177	333,262

¹ See definitional notes, Page 6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended October 27, 1989

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline ¹	Motor Gasoline		Gasoline ²	Jet Fuel				L.P.G.	Unfinished		Total
	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil ³	Residual Fuel Oil	Oils		Other		
New England	171	--	171	--	--	--	56	--	3	--	--	230
Central Atlantic	124	--	124	117	--	--	139	675	3	75	1	1,134
Lower Atlantic	--	--	--	--	--	27	--	21	--	--	7	55
DISTRICT 1 TOTAL												
OCT. 27, 1989	295	--	295	117	--	27	195	696	6	75	8	1,419
OCT. 20, 1989	495	--	495	43	--	29	217	449	33	65	82	1,413
OCT. 13, 1989	144	--	144	90	--	25	574	276	35	60	5	1,209
OCT. 6, 1989	437	--	437	35	31	39	265	316	26	229	46	1,424
DISTRICTS 2-4 TOTAL												
OCT. 27, 1989	5	--	5	62	4	19	8	60	160	178	70	566
OCT. 20, 1989	8	--	8	6	46	14	4	15	142	225	66	526
OCT. 13, 1989	2	--	2	10	43	61	10	14	188	179	160	667
OCT. 6, 1989	9	--	9	31	4	28	3	12	221	277	137	722
DISTRICT 5 TOTAL												
OCT. 27, 1989	19	--	19	9	--	2	1	22	8	29	--	90
OCT. 20, 1989	29	--	29	--	--	2	2	4	7	--	--	44
OCT. 13, 1989	10	--	10	--	--	5	6	6	5	3	--	35
OCT. 6, 1989	32	--	32	--	--	4	8	9	6	3	--	62
TOTAL U.S.												
	319	--	319	188	4	48	204	778	174	282	78	2,075
TOTAL U.S. Weeks Ended:												
OCT. 20, 1989	532	--	532	49	46	45	223	468	182	290	148	1,983
OCT. 13, 1989	156	--	156	100	43	91	590	296	228	242	165	1,911
OCT. 6, 1989	478	--	478	66	35	71	276	337	253	509	183	2,208
OCT. 28, 1988	441	--	441	121	3	98	365	600	289	238	336	2,491

¹Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

²Gasoline blending components are not included in total motor gasoline imports.

³Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut

Central Atlantic—New York, New Jersey, Pennsylvania, Delaware—Maryland, and the District of Columbia

Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included. Reported on a Port of Entry basis.

The Total of crude oil imports includes those from Canada.

Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.

Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

10/13/89	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 4 TOTAL	488
			TOTAL U.S.	14,692
			DISTRICTS 1-4	11,986
10/20/89	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 4 TOTAL	438
			DISTRICT 5 TOTAL	2,741
			TOTAL U.S.	14,297
			DISTRICTS 1-4	11,556
		CRUDE OIL RUNS	DISTRICT 4 TOTAL	408
			DISTRICT 5 TOTAL	2,610
			TOTAL U.S.	13,156
			DISTRICTS 1-4	10,546
		INPUT TO CRUDE OIL	DISTRICT 4 TOTAL	408
			DISTRICT 5 TOTAL	2,682
			TOTAL U.S.	13,305
			DISTRICTS 1-4	10,623
		% OPERABLE	DISTRICT 4 TOTAL	74.7
			DISTRICT 5 TOTAL	88.3
			TOTAL U.S.	85.4
			DISTRICTS 1-4	84.7
PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICT 5 TOTAL	291
			TOTAL U.S.	5,152